

Month-wise Power Purchase for Jan-24

| Sr. No. | Generating Station | Source | MYT MUs | Actual MUs | MYT Rs. Crs | Actual Rs. Crs |
|-----------|---------------------------|---------|-----------------|-----------------|-----------------|-------------------|
| I | STATE SECTOR | | | | | |
| A | MSPGCL | | | | | |
| 1 | Bhusawal - 3 | Thermal | 110.95 | 45.49 | 63.34 | 29.04 |
| 2 | Bhusawal - 4 | Thermal | 297.23 | 282.84 | 153.29 | 161.68 |
| 3 | Bhusawal - 5 | Thermal | 297.23 | 282.84 | 153.29 | 161.68 |
| 4 | Khaparkhedda - 1 to 4 | Thermal | 421.18 | 352.34 | 226.91 | 167.94 |
| 5 | Khaparkhedda - 5 | Thermal | 297.23 | 285.63 | 164.81 | 132.03 |
| 6 | Nashik- 3,4 & 5 | Thermal | 334.67 | 193.95 | 194.83 | 131.16 |
| 7 | Chandrapur - 3 to 7 | Thermal | 894.81 | 746.66 | 448.88 | 401.83 |
| 8 | Paras - 3 | Thermal | 141.21 | 151.28 | 68.23 | 70.76 |
| 9 | Paras - 4 | Thermal | 141.21 | 151.28 | 68.23 | 70.76 |
| 10 | Parli - 6 | Thermal | - | 114.85 | 19.28 | 80.62 |
| 11 | Parli - 7 | Thermal | - | 114.85 | 19.28 | 80.62 |
| 12 | Koradi - 6 | Thermal | 100.33 | 118.67 | 58.17 | 59.90 |
| 13 | GTPS Uran | Gas | - | 207.70 | 10.19 | 133.91 |
| 14 | Hydro (Ghatghar) | Hydro | 206.53 | 229.22 | 66.30 | 58.63 |
| 15 | Parli Replacement U 8 | Thermal | - | 101.94 | 32.00 | 85.48 |
| 16 | Chandrapur - 8 | Thermal | 297.23 | 273.70 | 152.89 | 148.67 |
| 17 | Chandrapur - 9 | Thermal | 297.23 | 273.70 | 152.89 | 148.67 |
| 18 | Koradi R U-8 | Thermal | 330.88 | 375.58 | 156.09 | 178.11 |
| 19 | Koradi 9 | Thermal | 330.88 | 375.58 | 156.09 | 178.11 |
| 20 | Koradi10 | Thermal | 330.88 | 375.58 | 156.09 | 178.11 |
| | Sub - total | | 4,829.65 | 5,053.66 | 2,521.06 | 2,657.71 |
| 28 | MSPGCL Infirm | Thermal | - | - | - | - |
| 29 | MSPGCL Dhariwal | Thermal | - | - | - | - |
| 30 | IEPL | Thermal | - | 120.92 | - | 40.60 |
| | Sub - total | | - | 120.92 | - | 40.60 |
| | Total MSPGCL | | 4,829.65 | 5,174.58 | 2,521.06 | 2,698.32 |
| B | DODSON | | | | | |
| 1 | Dodson I | Hydro | 4.37 | - | 0.73 | - |
| 1 | Dodson II | Hydro | 5.45 | 0.64 | 1.58 | 1.58 |
| | Total DODSON | | 9.83 | 0.64 | 2.32 | 1.58 |
| | Total State Sector | | 4,839.48 | 5,175.22 | 2,523.38 | 2,699.90 |
| II | CENTRAL SECTOR | | | | | |
| A | NTPC | | | | | |
| 1 | KSTPS | Thermal | 381.00 | 393.29 | 90.83 | 109.28 |
| 2 | KSTPS III | Thermal | 74.59 | 88.60 | 20.25 | 26.20 |
| 3 | VSTP I | Thermal | 254.95 | 290.61 | 67.27 | 76.31 |
| 4 | VSTP II | Thermal | 204.17 | 228.38 | 46.48 | 56.21 |
| 5 | VSTP III | Thermal | 168.01 | 199.75 | 43.57 | 50.53 |
| 6 | VSTP IV | Thermal | 181.24 | 206.54 | 56.22 | 64.86 |
| 7 | VSTP V | Thermal | 97.66 | 92.92 | 35.02 | 32.96 |
| 8 | Kawas | Gas | - | - | 11.34 | 14.99 |
| 9 | Gandhar | Gas | - | - | 14.10 | 16.46 |
| 10 | KhSTPS-II | Thermal | 87.79 | 95.33 | 41.12 | 37.58 |
| 11 | SIPAT TPS 2 | Thermal | 167.28 | 198.82 | 60.43 | 56.24 |
| 12 | SIPAT TPS 1 | Thermal | 343.71 | 409.12 | 117.04 | 122.45 |
| 13 | Mauda I | Thermal | 240.38 | 251.96 | 156.37 | 135.31 |
| 14 | Mauda II | Thermal | - | 341.93 | 48.39 | 182.48 |
| 15 | NTPC Solapur 2 | Thermal | - | - | - | - |
| 16 | NTPC Solapur | Thermal | - | 316.20 | 81.09 | 215.45 |
| 17 | Lara | Thermal | 166.67 | 192.80 | 62.97 | 64.11 |
| 18 | Gadarwara | Thermal | 61.87 | 64.44 | 32.31 | 38.02 |
| 19 | Khargone | Thermal | - | 55.67 | 5.86 | 36.78 |
| 20 | KhSTPS-I | Thermal | - | - | - | - |
| 21 | Farakka STPS | Thermal | - | - | - | - |
| 22 | RRAS (Thermal) | Thermal | - | - | - | - |
| 23 | RRAS (Gas) | Gas | - | - | - | - |
| | Total NTPC | | 2,429.32 | 3,426.37 | 990.67 | 1,336.22 |
| B | NPCIL | | | | | |
| 1 | KAPS 1&2 | Nuclear | 83.18 | 103.30 | 19.70 | 37.56 |
| 2 | KAPS 3&4 | Nuclear | - | 79.83 | - | 35.13 |
| 3 | TAPS 1&2 | Nuclear | 48.57 | -0.90 | 12.91 | 0.01 |
| 4 | TAPS 3&4 | Nuclear | 238.60 | 201.50 | 85.07 | 69.24 |

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| Sr. No. | Generating Station | Source | MYT MUs | Actual MUs | MYT Rs. Crs | Actual Rs. Crs |
|------------|---|--------------|------------------|------------------|-----------------|-------------------|
| | Total NPCIL | | 370.35 | 383.72 | 117.68 | 141.93 |
| 2 | RGPPPL | Gas | - | - | - | 100.00 |
| | Total Central Sector | | 2,799.67 | 3,810.09 | 1,108.35 | 1,578.15 |
| | Others | | | | | |
| 1 | SSP | Hydro | 102.76 | 71.71 | 21.07 | 14.70 |
| 2 | Pench | Hydro | 11.59 | 11.05 | 2.38 | 2.27 |
| 3 | Subhansari Hydro | Hydro | 64.56 | - | 29.05 | - |
| 4 | NTPC NVVN Coal | Thermal | - | 14.01 | - | 5.16 |
| 5 | MPEB | Thermal | - | 1.44 | - | 1.15 |
| | Total Others | | 178.92 | 98.22 | 52.50 | 23.27 |
| III | IPP | | | | | |
| 1 | JSW | Thermal | - | 176.59 | 13.72 | 85.24 |
| 2 | CGPL | Thermal | 159.40 | 368.94 | 114.46 | 185.18 |
| 3 | APML 125 MW | Thermal | 73.91 | 74.94 | 45.22 | 49.61 |
| 4 | APML 1320 MW | Thermal | 780.51 | 433.91 | 372.57 | 216.92 |
| 5 | APML 1200 MW | Thermal | - | 884.44 | 93.03 | 529.39 |
| 6 | APML 440 MW | Thermal | - | 210.77 | 35.21 | 154.12 |
| 7 | EMCO Power | Thermal | 116.36 | 105.61 | 46.43 | 44.17 |
| 8 | RIPL 450 MW | Thermal | 261.81 | 295.32 | 105.08 | 107.88 |
| 9 | RIPL 750 MW | Thermal | 436.36 | 492.19 | 175.14 | 179.80 |
| 10 | Sai Wardha | Thermal | 131.42 | 175.71 | 63.07 | 75.19 |
| | Total IPP | | 1,959.77 | 3,218.43 | 1,063.92 | 1,627.50 |
| | Total Conventional | | 9,777.84 | 12,301.96 | 4,748.15 | 5,928.83 |
| IV | NON CONVENTIONAL | | | | | |
| 1 | Hydro (NCE) | Hydro (NCE) | | 76.00 | | 18.78 |
| 2 | Wind | Wind | | 68.52 | | 79.37 |
| 3 | Bagasse | Bagasse | 1,244.55 | 779.08 | 628.83 | 470.04 |
| 4 | Biomass | Biomass | | 14.45 | | -13.42 |
| 5 | MSW | MSW | | 0.08 | | 0.04 |
| 6 | G-DAM Non Solar | | | 1.07 | | 0.55 |
| | Total Non-Solar | | 1,244.55 | 939.19 | 628.83 | 555.36 |
| 7 | Solar | Solar | | 528.99 | | 178.67 |
| 8 | SECI | Solar | | 142.78 | | 64.53 |
| 9 | NVVN (Solar) | Solar | 1,201.40 | 1.62 | 413.66 | 1.70 |
| 10 | Solar Rooftop | Solar | | - | | - |
| 11 | G-DAM Solar | Solar | | 0.43 | | 0.22 |
| | Total Solar | | 1,201.40 | 673.82 | 413.66 | 245.12 |
| | Total Non Conventional | | 2,445.95 | 1,613.01 | 1,042.49 | 800.48 |
| V | REC | REC | - | - | - | - |
| VI | Short Term | Thermal | - | 169.08 | - | 125.51 |
| VII | DSM | FBSM | - | -122.06 | - | -14.62 |
| | Total Power Purchase (excluding Transmission & Reactive Charges) | | 12,223.79 | 13,961.99 | 5,790.64 | 6,840.19 |
| 1 | PGCIL Charges | Transmission | - | - | 320.42 | 196.55 |
| 2 | WRLDC | Transmission | - | - | - | - |
| 3 | WRPC Reactive Charges | Transmission | - | - | - | - |
| | Sub - total | | - | - | 320.42 | 196.55 |
| | Total Power Purchase (including Central Transmission & Reactive Charges) | | 12,223.79 | 13,961.99 | 6,111.06 | 7,036.74 |
| 1 | SLDC | Transmission | - | - | 2.56 | 2.20 |
| 2 | MSETCL | Transmission | - | - | 713.58 | 713.33 |
| 3 | Others | Transmission | - | - | - | -1.04 |
| | Sub - total | | - | - | 716.14 | 714.49 |
| | Total Transmission | | - | - | 1,036.56 | 911.04 |
| | Total | | 12,223.79 | 13,961.99 | 6,827.20 | 7,751.23 |