

Month-wise Power Purchase upto Nov-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	762.33	593.61	168.72	451.47	339.78	111.69	5.92	5.72
2	Bhusawal - 4	2,339.47	2,079.22	260.26	1,212.06	1,050.58	161.48	5.18	5.05
3	Bhusawal - 5	2,339.47	2,079.22	260.26	1,212.06	1,050.58	161.48	5.18	5.05
4	Khaparkheda - 1 to 4	3,098.33	2,661.67	436.66	1,701.52	1,251.80	449.72	5.49	4.70
5	Khaparkheda - 5	2,339.47	2,184.54	154.93	1,303.11	1,004.24	298.87	5.57	4.60
6	Nashik- 3,4 & 5	2,238.35	1,625.75	612.60	1,354.60	1,022.56	332.03	6.05	6.29
7	Chandrapur - 3 to 7	7,042.99	5,094.48	1,948.50	3,543.70	2,370.50	1,173.20	5.03	4.65
8	Paras - 3	1,111.42	1,024.38	87.04	539.52	461.96	77.56	4.85	4.51
9	Paras - 4	1,111.42	1,024.38	87.04	539.52	461.96	77.56	4.85	4.51
10	Parli - 6	-	851.99	-851.99	154.22	592.35	-438.13	-	6.95
11	Parli - 7	-	851.99	-851.99	154.22	592.35	-438.13	-	6.95
12	Koradi - 6	789.71	817.35	-27.64	461.09	448.85	12.24	5.84	5.49
13	GTPS Uran	-	921.93	-921.93	81.56	635.82	-554.26	-	6.90
14	Hydro (Ghatghar)	3,016.00	2,630.04	385.97	530.43	501.27	29.16	1.76	1.91
15	Parli Replacement U 8	-	767.30	-767.30	256.02	588.38	-332.36	-	7.67
16	Chandrapur - 8	2,339.47	2,294.31	45.16	1,209.89	1,139.19	70.70	5.17	4.97
17	Chandrapur - 9	2,339.47	2,294.31	45.16	1,209.89	1,139.19	70.70	5.17	4.97
18	Koradi R U-8	2,604.33	2,226.53	377.80	1,235.52	1,075.56	159.96	4.74	4.83
19	Koradi 9	2,604.33	2,226.53	377.80	1,235.52	1,075.56	159.96	4.74	4.83
20	Koradi10	2,604.33	2,226.53	377.80	1,235.52	1,075.56	159.96	4.74	4.83
	<b>Sub - total</b>	<b>38,680.91</b>	<b>36,476.09</b>	<b>2,204.82</b>	<b>19,621.42</b>	<b>17,878.04</b>	<b>1,743.38</b>	<b>5.07</b>	<b>4.90</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	904.70	-904.70	-	303.80	-303.80	-	3.36
	<b>Sub - total</b>	<b>-</b>	<b>904.70</b>	<b>-904.70</b>	<b>-</b>	<b>303.80</b>	<b>-303.80</b>	<b>-</b>	<b>3.36</b>
	<b>Total MSPGCL</b>	<b>38,680.91</b>	<b>37,380.78</b>	<b>1,300.13</b>	<b>19,621.42</b>	<b>18,181.84</b>	<b>1,439.58</b>	<b>5.07</b>	<b>4.86</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	34.43	-	34.43	5.78	-	5.78	1.68	-
2	Dodson II	42.93	19.24	23.68	12.67	12.67	-0.00	2.95	6.59
	<b>Total DODSON</b>	<b>77.36</b>	<b>19.24</b>	<b>58.12</b>	<b>18.45</b>	<b>12.67</b>	<b>5.78</b>	<b>2.39</b>	<b>6.59</b>
	<b>Total State Sector</b>	<b>38,758.27</b>	<b>37,400.03</b>	<b>1,358.25</b>	<b>19,639.87</b>	<b>18,194.51</b>	<b>1,445.36</b>	<b>5.07</b>	<b>4.86</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	2,998.83	3,250.94	-252.11	718.74	746.19	-27.45	2.40	2.30
2	KSTPS III	587.08	685.76	-98.67	160.62	173.87	-13.26	2.74	2.54
3	VSTP I	2,006.70	2,089.68	-82.99	532.77	545.83	-13.05	2.65	2.61
4	VSTP II	1,607.03	1,699.97	-92.94	367.77	412.43	-44.66	2.29	2.43
5	VSTP III	1,322.36	1,548.80	-226.43	345.12	390.62	-45.51	2.61	2.52
6	VSTP IV	1,426.53	1,439.28	-12.75	446.09	866.87	-420.78	3.13	6.02
7	VSTP V	768.68	887.56	-118.89	278.13	383.72	-105.59	3.62	4.32
8	Kawas	-	55.26	-55.26	90.70	172.95	-82.25	-	31.30
9	Gandhar	-	58.93	-58.93	112.83	172.00	-59.16	-	29.19
10	KhSTPS-II	691.02	757.10	-66.09	324.92	304.34	20.58	4.70	4.02
11	SIPAT TPS 2	1,316.69	1,395.81	-79.12	478.20	374.31	103.90	3.63	2.68
12	SIPAT TPS 1	2,705.30	2,562.91	142.40	926.70	771.82	154.88	3.43	3.01
13	Mauda I	1,200.70	1,982.26	-781.57	916.21	1,049.55	-133.34	7.63	5.29
14	Mauda II	-	2,339.44	-2,339.44	387.15	1,265.59	-878.44	-	5.41
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	2,954.89	-2,954.89	648.72	1,913.10	-1,264.38	-	6.47
17	Lara	1,311.86	1,366.23	-54.37	497.98	493.00	4.98	3.80	3.61
18	Gadarwara	425.13	477.37	-52.24	227.96	292.75	-64.79	5.36	6.13
19	Khargone	-	413.78	-413.78	46.89	302.31	-255.42	-	7.31
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.87	0.87	-	-
23	RRAS (Gas)	-	-	-	-	-1.45	1.45	-	-
	<b>Total NTPC</b>	<b>18,367.90</b>	<b>25,965.98</b>	<b>-7,598.08</b>	<b>7,507.53</b>	<b>10,628.93</b>	<b>-3,121.40</b>	<b>4.09</b>	<b>4.09</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPS 1&2	654.73	719.69	-64.96	155.06	262.58	-107.53	2.37	3.65
2	KAPS 3&4	-	699.39	-699.39	-	307.73	-307.73	-	4.40
2	TAPS 1&2	382.28	-8.01	390.28	101.62	0.08	101.55	2.66	-0.09
3	TAPS 3&4	1,878.01	2,103.21	-225.21	669.59	720.52	-50.93	3.57	3.43
	<b>Total NPCIL</b>	<b>2,915.02</b>	<b>3,514.28</b>	<b>-599.26</b>	<b>926.27</b>	<b>1,290.91</b>	<b>-364.65</b>	<b>3.18</b>	<b>3.67</b>
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>21,282.92</b>	<b>29,480.26</b>	<b>-8,197.34</b>	<b>8,433.79</b>	<b>11,919.84</b>	<b>-3,486.05</b>	<b>3.96</b>	<b>4.04</b>

Month-wise Power Purchase upto Nov-23

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	<b>Others</b>							-	-
1	SSP	808.84	709.87	98.96	165.83	145.52	20.31	2.05	2.05
2	Pench	91.26	98.84	-7.58	18.71	20.26	-1.55	2.05	2.05
3	Subhansari Hydro	516.50	-	516.50	232.42	-	232.42	4.50	-
4	NTPC NVVN Coal	-	100.54	-100.54	-	44.60	-44.60	-	4.44
5	MPEB	-	5.98	-5.98	-	4.74	-4.74	-	7.93
	<b>Total Others</b>	<b>1,416.60</b>	<b>915.24</b>	<b>501.36</b>	<b>416.97</b>	<b>215.13</b>	<b>201.84</b>	<b>2.94</b>	<b>2.35</b>
	<b>III IPP</b>								
1	JSW	-	1,201.40	-1,201.40	109.78	605.51	-495.73	-	5.04
2	CGPL	1,358.67	2,945.26	-1,586.59	954.53	1,459.79	-505.26	7.03	4.96
3	APML 125 MW	288.49	377.72	-89.22	216.20	241.57	-25.36	7.49	6.40
4	APML 1320 MW	6,143.35	5,993.83	149.52	2,942.46	3,310.74	-368.28	4.79	5.52
5	APML 1200 MW	1,084.92	6,105.17	-5,020.26	1,270.30	3,571.79	-2,301.49	11.71	5.85
6	APML 440 MW	15.98	899.60	-883.61	289.41	596.91	-307.50	181.07	6.64
7	EMCO Power	915.88	1,022.78	-106.91	367.35	396.56	-29.21	4.01	3.88
8	R IPL 450 MW	2,060.73	2,177.67	-116.95	829.90	773.00	56.89	4.03	3.55
9	R IPL 750 MW	3,434.54	3,629.46	-194.91	1,383.16	1,288.34	94.82	4.03	3.55
10	Sai Wardha	1,034.40	1,277.89	-243.48	499.02	541.42	-42.40	4.82	4.24
	<b>Total IPP</b>	<b>16,336.97</b>	<b>25,630.78</b>	<b>-9,293.81</b>	<b>8,862.10</b>	<b>12,785.62</b>	<b>-3,923.51</b>	<b>5.42</b>	<b>4.99</b>
	<b>Total Conventional</b>	<b>77,794.76</b>	<b>93,426.30</b>	<b>-15,631.54</b>	<b>37,352.73</b>	<b>43,115.10</b>	<b>-5,762.36</b>		
	<b>IV NON CONVENTIONAL</b>								
1	Hydro (NCE)		494.97			175.93			3.55
2	Wind		4,754.44			2,212.82			4.65
3	Bagasse	9,707.62	868.50	3,361.14	4,905.38	495.54	1,831.51	5.05	5.71
4	Biomass		192.75			169.43			8.79
5	MSW		0.19			0.09			4.88
6	G-DAM Non Solar		35.63			20.06			
	<b>Total Non-Solar</b>	<b>9,707.62</b>	<b>6,346.47</b>	<b>3,361.14</b>	<b>4,905.38</b>	<b>3,073.87</b>	<b>1,831.51</b>	<b>5.05</b>	<b>4.84</b>
7	Solar		4,626.72			1,516.75			3.28
8	SECI		1,203.29			544.07			4.52
9	NVVN (Solar)	9,079.98	14.29	3,225.58	3,126.38	15.38	1,044.43	3.44	10.76
10	Solar Rooftop		-			-			-
11	G-DAM Solar		10.11			5.74			
	<b>Total Solar</b>	<b>9,079.98</b>	<b>5,854.41</b>	<b>3,225.58</b>	<b>3,126.38</b>	<b>2,081.94</b>	<b>1,044.43</b>	<b>3.44</b>	<b>3.56</b>
	<b>Total Non Conventional</b>	<b>18,787.60</b>	<b>12,200.88</b>	<b>6,586.72</b>	<b>8,031.76</b>	<b>5,155.81</b>	<b>2,875.94</b>	<b>4.28</b>	<b>4.23</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	5,987.89	-5,987.89	-	3,180.76	-3,180.76	-	5.31
VII	DSM	-	-1,517.13	1,517.13	-	-243.06	243.06	-	1.60
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>96,582.36</b>	<b>1,10,097.94</b>	<b>-13,515.58</b>	<b>45,384.49</b>	<b>51,208.61</b>	<b>-5,824.12</b>	<b>4.70</b>	<b>4.65</b>
1	PGCIL Charges	-	-	-	2,563.34	2,160.58	402.76	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,563.34</b>	<b>2,160.58</b>	<b>402.76</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>96,582.36</b>	<b>1,10,097.94</b>	<b>-13,515.58</b>	<b>47,947.83</b>	<b>53,369.19</b>	<b>-5,421.36</b>	<b>4.96</b>	<b>4.85</b>
1	SLDC	-	-	-	20.51	17.62	2.89	-	-
2	MSETCL	-	-	-	5,708.64	5,708.87	-0.23	-	-
3	Others	-	-	-	-	-3.43	3.43	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,729.15</b>	<b>5,723.05</b>	<b>6.10</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,292.49</b>	<b>7,883.63</b>	<b>408.86</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>96,582.36</b>	<b>1,10,097.94</b>	<b>-13,515.58</b>	<b>53,676.97</b>	<b>59,092.24</b>	<b>-5,415.27</b>	<b>5.56</b>	<b>5.37</b>