

Month-wise Power Purchase upto Jun-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	325.69	260.43	65.26	186.85	141.87	44.98	5.74	5.45
2	Bhusawal - 4	872.51	828.46	44.05	452.74	381.12	71.63	5.19	4.60
3	Bhusawal - 5	872.51	828.46	44.05	452.74	381.12	71.63	5.19	4.60
4	Khaparkheda - 1 to 4	1,236.36	1,079.90	156.46	669.33	511.01	158.32	5.41	4.73
5	Khaparkheda - 5	872.51	842.79	29.72	486.74	377.75	109.00	5.58	4.48
6	Nashik- 3,4 & 5	982.41	644.28	338.12	574.44	379.61	194.84	5.85	5.89
7	Chandrapur - 3 to 7	2,626.69	2,389.75	236.94	1,322.97	1,111.22	211.74	5.04	4.65
8	Paras - 3	414.51	388.67	25.83	201.53	179.33	22.19	4.86	4.61
9	Paras - 4	414.51	388.67	25.83	201.53	179.33	22.19	4.86	4.61
10	Parli - 6	-	356.10	-356.10	57.83	244.27	-186.44	-	6.86
11	Parli - 7	-	356.10	-356.10	57.83	244.27	-186.44	-	6.86
12	Koradi - 6	294.52	327.66	-33.13	172.37	169.46	2.91	5.85	5.17
13	GTPS Uran	-	368.23	-368.23	30.58	252.37	-221.78	-	6.85
14	Hydro (Ghatghar)	1,407.93	1,421.32	-13.40	198.91	198.35	0.56	1.41	1.40
15	Parli Replacement U 8	-	294.24	-294.24	96.01	225.09	-129.08	-	7.65
16	Chandrapur - 8	872.51	884.34	-11.83	452.06	432.90	19.15	5.18	4.90
17	Chandrapur - 9	872.51	884.34	-11.83	452.06	432.90	19.15	5.18	4.90
18	Koradi R U-8	971.29	890.13	81.16	461.67	416.16	45.51	4.75	4.68
19	Koradi 9	971.29	890.13	81.16	461.67	416.16	45.51	4.75	4.68
20	Koradi10	971.29	890.13	81.16	461.67	416.16	45.51	4.75	4.68
	Sub - total	14,979.01	15,214.12	-235.11	7,451.55	7,090.46	361.09	4.97	4.66
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	320.64	-320.64	-	107.67	-107.67	-	3.36
	Sub - total	-	320.64	-320.64	-	107.67	-107.67	-	3.36
	Total MSPGCL	14,979.01	15,534.76	-555.75	7,451.55	7,198.13	253.42	4.97	4.63
B	DODSON								
1	Dodson I	12.84	-	12.84	2.16	-	2.16	1.68	-
2	Dodson II	16.01	10.53	5.48	4.75	4.75	-0.00	2.97	4.51
	Total DODSON	28.85	10.53	18.33	6.91	4.75	2.16	2.39	4.51
	Total State Sector	15,007.86	15,545.29	-537.43	7,458.46	7,202.89	255.57	4.97	4.63
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,118.42	1,238.73	-120.31	268.55	294.67	-26.13	2.40	2.38
2	KSTPS III	218.95	257.32	-38.37	60.06	66.17	-6.12	2.74	2.57
3	VSTP I	748.40	833.07	-84.67	199.12	212.16	-13.04	2.66	2.55
4	VSTP II	599.34	572.16	27.18	137.41	142.79	-5.38	2.29	2.50
5	VSTP III	493.18	572.88	-79.71	128.99	142.63	-13.65	2.62	2.49
6	VSTP IV	532.03	625.10	-93.07	166.83	584.59	-417.76	3.14	9.35
7	VSTP V	286.68	337.89	-51.21	104.05	204.25	-100.21	3.63	6.04
8	Kawas	-	0.06	-0.06	34.01	54.47	-20.46	-	9,114.27
9	Gandhar	-	0.10	-0.10	42.31	39.57	2.75	-	4,138.37
10	KhSTPS-II	257.71	314.98	-57.27	121.34	124.52	-3.19	4.71	3.95
11	SIPAT TPS 2	491.06	445.06	46.00	178.67	111.80	66.87	3.64	2.51
12	SIPAT TPS 1	1,008.94	1,013.95	-5.01	346.31	282.90	63.41	3.43	2.79
13	Mauda I	495.06	768.51	-273.46	364.34	455.87	-91.53	7.36	5.93
14	Mauda II	-	1,017.22	-1,017.22	145.18	573.40	-428.22	-	5.64
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	999.52	-999.52	243.27	699.83	-456.56	-	7.00
17	Lara	489.26	545.46	-56.20	186.02	202.81	-16.79	3.80	3.72
18	Gadarwara	181.63	170.30	11.32	95.19	117.43	-22.24	5.24	6.90
19	Khargone	-	144.55	-144.55	17.59	90.61	-73.02	-	6.27
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.58	0.58	-	-
23	RRAS (Gas)	-	-	-	-	-2.77	2.77	-	-
	Total NTPC	6,920.65	9,856.86	-2,936.21	2,839.21	4,397.13	-1,557.92	4.10	4.46
B	NPCL								
1	KAPS 1&2	244.18	250.69	-6.51	57.83	91.47	-33.65	2.37	3.65
2	KAPS 3&4	-	2.59	-2.59	-	1.14	-1.14	-	4.40
2	TAPS 1&2	142.57	-3.14	145.71	37.90	0.03	37.87	2.66	-0.11
3	TAPS 3&4	700.40	639.50	60.90	249.72	218.44	31.28	3.57	3.42

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	Total NPCIL	1,087.16	889.64	197.52	345.45	311.09	34.36	3.18	3.50
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	8,007.81	10,746.51	-2,738.69	3,184.66	4,708.22	-1,523.55	3.98	4.38
	Others								
1	SSP	301.66	53.40	248.25	61.85	10.95	50.90	2.05	2.05
2	Pench	34.04	4.75	29.29	6.98	0.97	6.00	2.05	2.05
3	Subhansari Hydro	193.69	-	193.69	87.16	-	87.16	4.50	-
4	NTPC NVVN Coal	-	37.94	-37.94	-	16.74	-16.74	-	4.41
5	MPEB	-	2.07	-2.07	-	1.66	-1.66	-	8.03
	Total Others	529.38	98.16	431.22	155.98	30.33	125.66	2.95	3.09
III	IPP								
1	JSW	-	544.69	-544.69	41.17	282.97	-241.81	-	5.20
2	CGPL	423.94	879.41	-455.48	318.15	479.82	-161.67	7.50	5.46
3	APML 125 MW	71.53	207.09	-135.56	63.46	121.91	-58.45	8.87	5.89
4	APML 1320 MW	2,291.17	2,280.01	11.16	1,098.66	1,268.68	-170.01	4.80	5.56
5	APML 1200 MW	417.10	2,512.10	-2,094.99	481.34	1,410.45	-929.12	11.54	5.61
6	APML 440 MW	-	510.83	-510.83	105.62	326.61	-220.99	-	6.39
7	EMCO Power	341.58	418.25	-76.68	137.25	155.69	-18.44	4.02	3.72
8	R IPL 450 MW	768.55	852.43	-83.88	309.87	299.22	10.64	4.03	3.51
9	R IPL 750 MW	1,280.92	1,420.72	-139.81	516.44	498.70	17.74	4.03	3.51
10	Sai Wardha	385.78	514.62	-128.84	186.44	214.09	-27.65	4.83	4.16
	Total IPP	5,980.56	10,140.17	-4,159.61	3,258.39	5,058.14	-1,799.75	5.45	4.99
	Total Conventional	29,525.62	36,530.13	-7,004.51	14,057.50	16,999.57	-2,942.07		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		152.59			48.98			3.21
2	Wind		1,643.22			754.73			4.59
3	Bagasse	3,476.55	336.52	1,246.00	1,757.05	170.70	711.53	5.05	5.07
4	Biomass		78.65			60.21			7.66
5	MSW		0.09			0.04			4.88
6	G-DAM Non Solar		19.48			10.86			
	Total Non-Solar	3,476.55	2,230.55	1,246.00	1,757.05	1,045.52	711.53	5.05	4.69
7	Solar		1,870.60			615.28			3.29
8	SECI		511.10			230.68			4.51
9	NVVN (Solar)	3,614.58	6.64	1,223.14	1,244.55	7.18	389.71	3.44	10.81
10	Solar Rooftop		-			-			-
11	G-DAM Solar		3.10			1.71			
	Total Solar	3,614.58	2,391.44	1,223.14	1,244.55	854.85	389.71	3.44	3.57
	Total Non Conventional	7,091.13	4,621.99	2,469.15	3,001.60	1,900.37	1,101.23	4.23	4.11
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	2,508.36	-2,508.36	-	1,171.68	-1,171.68	-	4.67
VII	DSM	-	-595.80	595.80	-	-85.79	85.79	-	1.44
	Total Power Purchase (excluding Transmission & Reactive Charges)	36,616.75	43,064.67	-6,447.92	17,059.10	19,985.83	-2,926.73	4.66	4.64
1	PGCIL Charges	-	-	-	961.25	847.47	113.78	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	961.25	847.47	113.78	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	36,616.75	43,064.67	-6,447.92	18,020.35	20,833.30	-2,812.95	4.92	4.84
1	SLDC	-	-	-	7.69	6.61	1.08	-	-
2	MSETCL	-	-	-	2,140.74	2,140.74	0.00	-	-
3	Others	-	-	-	-	1.11	-1.11	-	-
	Sub-total	-	-	-	2,148.43	2,148.46	-0.03	-	-
	Total Transmission	-	-	-	3,109.68	2,995.92	113.76	-	-
	Total	36,616.75	43,064.67	-6,447.92	20,168.78	22,981.75	-2,812.97	5.51	5.34