

Month-wise Power Purchase upto Jan-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	461.52	-461.52	115.04	313.65	-198.61	-	6.80
2	Bhusawal - 4	2,042.24	2,331.39	-289.14	1,149.47	1,293.64	-144.16	5.63	5.55
3	Bhusawal - 5	1,715.48	2,331.39	-615.90	1,037.19	1,293.64	-256.44	6.05	5.55
4	Khaparkheda - 1 to 4	3,745.09	3,214.85	530.24	1,490.68	1,670.78	-180.10	3.98	5.20
5	Khaparkheda - 5	2,810.36	2,681.40	128.96	1,160.10	1,453.63	-293.53	4.13	5.42
6	Nashik- 3,4 & 5	1,226.14	1,886.15	-660.02	843.38	1,248.32	-404.94	6.88	6.62
7	Chandrapur - 3	960.38	6,260.12	2,520.51	399.55	3,201.16	-145.85	4.16	5.11
8	Chandrapur - 4	960.38			399.55			4.16	
9	Chandrapur - 5	2,286.62			752.07			3.29	
10	Chandrapur - 6	2,286.62			752.07			3.29	
11	Chandrapur - 7	2,286.62			752.07			3.29	
12	Paras - 3	1,330.37	1,108.61	221.76	602.35	521.47	80.88	4.53	4.70
13	Paras - 4	1,330.37	1,108.61	221.76	602.35	521.47	80.88	4.53	4.70
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	1,014.57	-1,014.57	176.69	636.95	-460.26	-	6.28
17	Parli - 7	-	1,014.57	-1,014.57	176.69	636.95	-460.26	-	6.28
18	Koradi - 6	489.96	951.44	-461.48	222.57	424.52	-201.95	4.54	4.46
19	Koradi - 7	-	-	-	-	-	867.65	-	
20	GTPS Uran	2,429.82	1,230.93	1,198.89	867.65	803.56	64.09	3.57	6.53
21	Hydro (Ghatghar)	2,763.69	3,233.31	-469.63	701.89	644.16	57.73	2.54	1.99
22	Parli Replacement U 8	-	817.64	-817.64	280.34	588.16	-307.82	-	7.19
23	Chandrapur - 8	2,869.38	2,574.15	295.23	1,195.06	1,411.01	-215.94	4.16	5.48
24	Chandrapur - 9	2,869.38	2,574.15	295.23	1,195.06	1,411.01	-215.94	4.16	5.48
25	Koradi R U-8	2,734.64	2,764.20	-29.56	1,077.68	1,273.25	-195.57	3.94	4.61
26	Koradi 9	2,734.64	2,764.20	-29.56	1,077.68	1,273.25	-195.57	3.94	4.61
27	Koradi 10	2,734.64	2,764.20	-29.56	1,077.68	1,273.25	-195.57	3.94	4.61
	<b>Sub - total</b>	<b>42,606.85</b>	<b>43,087.40</b>	<b>-480.55</b>	<b>18,104.87</b>	<b>21,893.81</b>	<b>-3,788.95</b>	<b>4.25</b>	<b>5.08</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	405.51	-405.51	-	136.17	-136.17	-	3.36
	<b>Sub - total</b>	<b>-</b>	<b>405.51</b>	<b>-405.51</b>	<b>-</b>	<b>136.17</b>	<b>-136.17</b>	<b>-</b>	<b>3.36</b>
	<b>Total MSPGCL</b>	<b>42,606.85</b>	<b>43,492.92</b>	<b>-886.06</b>	<b>18,104.87</b>	<b>22,029.98</b>	<b>-3,925.12</b>	<b>4.25</b>	<b>5.07</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	43.18	-	43.18	7.25	-	7.25	1.68	-
2	Dodson II	53.83	-	53.83	7.89	7.89	-0.00	1.47	-
	<b>Total DODSON</b>	<b>97.02</b>	<b>-</b>	<b>97.02</b>	<b>15.14</b>	<b>7.89</b>	<b>7.25</b>	<b>1.56</b>	<b>-</b>
	<b>Total State Sector</b>	<b>42,703.87</b>	<b>43,492.92</b>	<b>-789.05</b>	<b>18,120.00</b>	<b>22,037.87</b>	<b>-3,917.87</b>	<b>4.24</b>	<b>5.07</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	3,539.95	4,182.72	-642.77	861.83	1,094.11	-232.28	2.43	2.62
2	KSTPS III	633.21	721.07	-87.85	191.56	220.83	-29.27	3.03	3.06
3	VSTP I	2,329.04	2,589.84	-260.80	686.64	739.84	-53.19	2.95	2.86
4	VSTP II	1,866.87	2,136.22	-269.35	476.28	584.44	-108.16	2.55	2.74
5	VSTP III	1,509.88	1,795.19	-285.31	448.57	398.04	50.54	2.97	2.22
6	VSTP IV	1,582.92	2,096.97	-514.05	563.99	684.50	-120.51	3.56	3.26
7	VSTP V	862.05	1,059.01	-196.97	341.33	346.19	-4.85	3.96	3.27
8	Kawas	291.83	1.58	290.25	199.98	162.88	37.10	6.85	1,033.17
9	Gandhar	214.64	2.62	212.02	201.67	137.43	64.24	9.40	523.78
10	KhSTPS-II	866.60	902.43	-35.83	289.93	486.44	-196.51	3.35	5.39
11	SIPAT TPS 2	1,509.88	1,870.86	-360.98	429.11	584.88	-155.77	2.84	3.13
12	SIPAT TPS 1	2,984.65	3,180.37	-195.73	877.95	1,318.27	-440.31	2.94	4.15
13	Mauda I	651.86	2,242.23	-1,590.37	673.23	1,342.48	-669.24	10.33	5.99
14	Mauda II	2,299.35	2,936.33	-636.98	1,219.05	1,834.86	-615.80	5.30	6.25
15	NTPC Solapur 2	-	-	-	405.45	-	405.45	-	-
16	NTPC Solapur	241.90	3,084.87	-2,842.97	500.56	2,364.80	-1,864.23	20.69	7.67
17	Lara	1,324.57	1,721.82	-397.25	511.87	816.72	-304.85	3.86	4.74
18	Gadarwara	57.24	810.06	-752.82	73.96	529.44	-455.48	12.92	6.54
19	Khargone	287.15	353.75	-66.60	150.88	294.24	-143.36	5.25	8.32
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-12.18	12.18	-	-

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23	RRAS (Gas)	-	-	-	-	-14.79	14.79	-	-
	<b>Total NTPC</b>	<b>23,053.59</b>	<b>31,687.93</b>	<b>-8,634.34</b>	<b>9,103.84</b>	<b>13,913.40</b>	<b>-4,809.56</b>	<b>3.95</b>	<b>4.39</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPP	821.00	927.09	-106.09	201.31	212.68	-11.37	2.45	2.29
2	TAPP 1&2	958.83	-8.21	967.04	208.89	0.22	208.67	2.18	-0.27
3	TAPP 3&4	2,355.13	2,832.95	-477.82	826.80	978.96	-152.16	3.51	3.46
	<b>Total NPCIL</b>	<b>4,134.97</b>	<b>3,751.83</b>	<b>383.14</b>	<b>1,237.00</b>	<b>1,191.85</b>	<b>45.15</b>	<b>2.99</b>	<b>3.18</b>
1	NTPC NVVN Coal	-	124.21	-124.21	-	55.74	-55.74	-	4.49
2	RGPP	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>27,188.55</b>	<b>35,563.97</b>	<b>-8,375.42</b>	<b>10,340.84</b>	<b>15,160.99</b>	<b>-4,820.15</b>	<b>3.80</b>	<b>4.26</b>
	<b>Others</b>								
1	SSP	1,014.36	1,037.61	-23.25	207.96	212.71	-4.75	2.05	2.05
2	Pench	114.43	103.57	10.87	23.46	21.23	2.23	2.05	2.05
3	Inter State	-	8.12	-8.12	-	7.09	-7.09	-	8.73
	<b>Total Others</b>	<b>1,128.80</b>	<b>1,149.30</b>	<b>-20.51</b>	<b>231.42</b>	<b>241.04</b>	<b>-9.61</b>	<b>2.05</b>	<b>2.10</b>
<b>III</b>	<b>IPP</b>								
1	JSW	1,621.56	388.22	1,233.33	653.64	257.64	396.00	4.03	6.64
2	CGPL	4,324.15	1,481.92	2,842.23	1,358.69	1,172.66	186.04	3.14	7.91
3	APML 125 MW	729.58	493.85	235.73	321.16	313.84	7.32	4.40	6.35
4	APML 1320 MW	7,704.37	7,821.31	-116.94	2,435.77	3,600.78	-1,165.01	3.16	4.60
5	APML 1200 MW	6,591.97	7,897.08	-1,305.10	2,957.25	4,402.63	-1,445.38	4.49	5.58
6	APML 440 MW	2,568.12	1,209.81	1,358.31	1,158.64	810.22	348.42	4.51	6.70
7	EMCO Power	1,148.60	1,237.28	-88.67	572.09	500.16	71.93	4.98	4.04
8	RIPL 450 MW	706.54	2,541.05	-1,834.50	477.06	975.33	-498.26	6.75	3.84
9	RIPL 750 MW	1,177.57	4,235.08	-3,057.51	795.11	1,625.54	-830.43	6.75	3.84
10	Sai Wardha	-	1,345.67	-1,345.67	-	613.70	-613.70	-	4.56
	<b>Total IPP</b>	<b>26,572.46</b>	<b>28,651.26</b>	<b>-2,078.80</b>	<b>10,729.43</b>	<b>14,272.50</b>	<b>-3,543.07</b>	<b>4.04</b>	<b>4.98</b>
	<b>Total Conventional</b>	<b>97,593.68</b>	<b>1,08,857.45</b>	<b>-11,263.77</b>	<b>39,421.69</b>	<b>51,712.40</b>	<b>-12,290.71</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		727.37			220.89			3.04
2	Wind		5,564.13			2,490.76			4.48
3	Bagasse	13,414.63	3,598.04	3,259.09	6,057.12	2,232.88	929.58	4.52	6.21
4	Biomass		196.14			141.84			7.23
5	MSW		0.38			0.19			4.88
6	G-DAM Non Solar		69.48			40.99			
	<b>Total Non-Solar</b>	<b>13,414.63</b>	<b>10,155.55</b>	<b>3,259.09</b>	<b>6,057.12</b>	<b>5,127.53</b>	<b>929.58</b>	<b>4.52</b>	<b>5.05</b>
7	Solar		5,052.37			1,686.38			3.34
8	SECI		1,420.93			600.05			4.22
9	NVVN (Solar)	9,107.31	16.38	2,578.27	3,182.98	17.59	855.01	3.49	10.74
10	Solar Rooftop		-			-			-
11	G-DAM Solar		39.36			23.95			
	<b>Total Solar</b>	<b>9,107.31</b>	<b>6,529.04</b>	<b>2,578.27</b>	<b>3,182.98</b>	<b>2,327.97</b>	<b>855.01</b>	<b>3.49</b>	<b>3.57</b>
	<b>Total Non Conventional</b>	<b>22,521.94</b>	<b>16,684.59</b>	<b>5,837.35</b>	<b>9,240.10</b>	<b>7,455.51</b>	<b>1,784.59</b>	<b>4.10</b>	<b>4.47</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	3,150.12	-3,150.12	-	1,666.58	-1,666.58	-	5.29
VII	FBSM/DSM	-	-1,227.56	1,227.56	-	-144.50	144.50	-	1.18
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>1,20,115.62</b>	<b>1,27,464.60</b>	<b>-7,348.97</b>	<b>48,661.79</b>	<b>60,689.98</b>	<b>-12,028.19</b>	<b>4.05</b>	<b>4.76</b>
1	PGCIL Charges	-	-	-	3,051.59	2,790.46	261.13	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,051.59</b>	<b>2,790.46</b>	<b>261.13</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>1,20,115.62</b>	<b>1,27,464.60</b>	<b>-7,348.97</b>	<b>51,713.38</b>	<b>63,480.44</b>	<b>-11,767.06</b>	<b>4.31</b>	<b>4.98</b>
1	SLDC	-	-	-	24.32	24.32	0.00	-	-
2	MSETCL	-	-	-	4,904.91	4,904.91	-0.00	-	-
3	Others	-	-	-	-	3.58	-3.58	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,929.23</b>	<b>4,932.80</b>	<b>-3.58</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,980.82</b>	<b>7,723.26</b>	<b>257.56</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>1,20,115.62</b>	<b>1,27,464.60</b>	<b>-7,348.97</b>	<b>56,642.61</b>	<b>68,413.24</b>	<b>-11,770.63</b>	<b>4.72</b>	<b>5.37</b>