

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

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PUBLIC NOTICE

Inviting Suggestions and Objections on Maharashtra State Electricity Distribution Company Limited's Mid-Term Review Tariff Petition for Truing up of FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing up for FY 2022-23 and approval of Revised ARR and Tariff for FY 2023-24 and FY 2024-25 [Case No. 226 of 2022]

Maharashtra State Electricity Distribution Company Limited has filed Mid Term Review (MTR) Tariff Petition (Case No. 226 of 2022) for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2019-20 as per MYT Regulations, 2015 and Truing up for FY 2020-21 and FY 2021-22 as per MYT Regulations, 2019, Provisional Truing-up of ARR for FY 2022-23 and approval of Revised ARR, expected revenue from existing Tariff and charges, expected revenue gap/(surplus) and proposed category-wise Tariff for FY 2023-24 and FY 2024-25 as per MYT Regulations, 2019.

The Commission has admitted the Petition on 23 January 2023 and directed MSEDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.

The salient features of the Petition are provided below:
Truing-up for FY 2019-20, FY 2020-21, and FY 2021-22 and Provisional Truing-up of FY 2022-23

The summary of Combined ARR (Wires + Supply) and revenue gap / (surplus) for truing up for FY 2019-20, FY 2020-21, FY 2021-22 after considering the net entitlement and provisional Truing up for FY 2022-23 vis-à-vis ARR approved by the Commission in the Multi-Year Tariff (MYT) Order (Case No. 322 of 2019), is shown below:

Table 1 : Combined ARR (Wire + Supply) and revenue gap / (surplus) of MSEDCL (Rs. Crore)

Sr. No.	Particulars	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
		Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Estimated

1	Power Purchase Expenses	55,967.62	61,897.22	59,126.06	56,289.25	60,568.92	69,478.78	62,337.57	73,529.49
2	Operation & Maintenance Expenses	7,463.76	7,517.97	7,571.81	7,498.07	7,257.69	7,949.79	7,535.94	7,979.02
3	Depreciation Expenses	2,665.53	2,438.03	2,817.91	2,654.18	2,963.97	2,880.50	3,060.76	2,968.79
4	Interest on Loan Capital	1,328.88	1,274.34	1,320.86	1,179.84	1,275.59	1,058.79	1,121.94	929.95
5	Interest on Working Capital	135.77	131.40	140.96	2,441.12	142.71	123.08	145.58	127.89
6	Interest on Consumers Security Deposit	796.03	748.92	540.58	282.70	567.61	360.38	595.99	438.09
7	Other Finance Charges	31.10	22.08	-	32.19	-	45.47	-	-
8	Provision for bad and doubtful debts	732.63	854.96	732.63	465.05	732.63	459.62	732.63	1,059.63
9	Other Expenses	50.08	83.28	52.58	113.70	55.21	655.40	57.97	314.10
10	Income Tax	213.89	-	-	-	-	-	-	-
11	Intra-State Transmission Charges + MSLDC Fees & Charges	4,867.55	4,871.25	5,699.92	5,715.74	5,809.25	5,977.83	5,915.07	5,915.07
12	DSM Expenses	-	-	-	-	-	-	-	-
13	Contribution to Contingency Reserves	142.76	128.19	157.56	157.56	171.02	171.02	180.12	90.06
14	Opex Schemes	-	-	110.49	27.05	110.49	31.67	110.49	90.20
15	Incentives/Discounts	307.03	337.25	322.38	307.40	338.50	367.37	355.43	367.37
16	Return on Equity Capital	1,866.79	1,893.43	2,109.58	1,990.87	2,195.18	2,122.32	2,270.20	1,953.67
17	Regulatory Liability Charge refund	1.84	1.77	-	-	-	-	-	-
18	Additional Surcharge refund	-	-	-	-	-	12.27	-	180.00
19	Effect of sharing of gains/losses	-	347.76	-	92.81	-	1,036.82	-	-
20	Past Period Adjustment by Commission	853.08	853.08	-	-	-	-	-	-
21	Revenue Gap Recovery Allowed	2,562.93	2,562.93	-	-	-	-	-	-
22	Impact of payment to MPECS in future years	40.17	40.42	37.16	37.41	34.15	34.40	31.14	31.14
23	Incremental Consumption Rebate	-	-	439.66	336.80	548.50	546.44	661.65	661.65
24	Aggregate Revenue Requirement	80,027.43	86,004.28	81,180.15	79,621.72	82,771.43	93,311.95	85,112.48	96,636.12
25	Stabilisation amount as per MYT Order			755.00	755.00	2,679.00	2,679.00	4,018.00	4,018.00
26	Total Aggregate Revenue Requirement	80,027.43	86,004.28	81,935.15	80,376.72	85,450.43	95,990.95	89,130.48	1,00,654.12
27	Less								
27	Non-Tariff Income	361.66	494.19	379.75	316.85	398.73	1,208.37	418.67	317.96
28	Income from Open Access Charges	29.59	83.44	215.71	213.07	214.92	129.92	216.69	216.69
29	Income from Trading of Surplus Power	298.18	335.99	302.05	126.21	319.75	195.93	340.96	175.49
30	Income from Wheeling Charges	1.79	1.10	-	0.09	-	0.04	-	-
31	Income from Additional Surcharge	317.14	575.60	119.65	479.03	117.28	402.62	115.52	115.52
32	Net Aggregate Revenue Requirement	79,019.07	84,513.96	80,918.00	79,241.47	84,399.73	94,054.08	88,038.65	99,828.47
33	Revenue from Sale of Power	78,965.30	72,944.55	80,918.00	73,309.04	84,400.00	85,903.28	88,039.00	99,280.78
34	Revenue Gap / (Surplus)	53.77	11,569.40	(0.00)	5,932.43	(0.27)	8,150.80	(0.35)	547.69

Table 2: Energy Sales for FY 2019-20, FY 2020-21, FY 2021-22 and FY 2022-23 (MU\$#)

Consumer Categories	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
	Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Estimated
HT Category								
Residential	233.60	225.42	239.68	208.62	241.73	213.95	243.80	244.86
Commercial	1,839.52	1,815.24	1,882.02	1,203.43	1,921.67	1,377.77	1,962.16	1,830.11
Industrial	31,254.22	30,258.11	33,932.91	28,550.35	35,286.11	34,249.23	36,693.44	37,179.73
Agriculture	1,546.34	1,103.20	1,503.25	1,036.28	1,550.43	1,115.96	1,599.10	1,168.65
Others	3,146.95	3,175.14	3,364.54	2,957.56	3,468.68	3,363.56	3,576.57	3,794.41
Total (A)	38,020.63	36,577.11	40,922.40	33,956.24	42,468.62	40,320.48	44,075.06	44,217.76
LT Category								
Residential	21,976.87	20,813.10	22,908.53	21,919.92	24,024.74	22,209.37	25,195.34	26,580.11
Commercial	6,355.04	5,791.36	6,908.99	3,880.35	7,477.87	4,650.50	8,094.86	6,208.47
Industrial	9,199.05	8,839.03	9,618.89	9,026.32	10,084.02	10,826.84	10,571.64	11,747.34
Agriculture*	23,273.94	28,400.68*	26,494.37	33,292.12*	27,007.39	35,564.01*	27,535.39	33,473.37*
Others	3,237.53	3,214.30	3,769.04	3,162.99	4,000.58	2,757.79	4,246.96	2,718.98
Total (B)	64,042.43	67,058.47	69,699.82	71,281.70	72,594.60	76,008.51	75,644.19	80,728.27
Total (A+B)	1,02,063.07	1,03,635.58	1,10,622.22	1,05,237.95	1,15,063.22	1,16,328.99	1,19,719.25	1,24,946.03

kVAh based sales for HT consumers for FY 20-21, FY 21-22 and FY 22-23 is provided in the Petition.

* Note:- LT-AG Sales and Energy Balance reported and estimated by MSEDCL in this Petition is not as per the methodology specified by the Commission in MYT Order in Case No 322 of 2019. Consequently, with the change in methodology for assessment of AG sales, the AG sale would undergo change, which would also have an impact on the total sales, distribution losses and sharing of gains/losses.

Table 3: Power Purchase details for FY 2019-20, FY 2020-21, FY 2021-22 and FY 2022-23*

Particulars		MSPGCL	Central Sector	IPPs	RE Sources	Short Term	FBSM/DSM	PGCIL Charges	others	Total
	FY 2020-21	53,130.08	33,014.84	31,534.15	20,272.00				1,462.16	1,39,413.23
	FY 2021-22	52,402.95	32,606.78	31,304.13	24,164.00				1,462.16	1,41,940.02
	FY 2022-23*	51,879.08	32,563.95	31,332.64	27,246.49				1,462.16	1,44,484.32
Actual Quantum (MU)	FY 2019-20	49,391.74	33,835.20	33,307.99	12,826.99	1,451.02			1,207.40	1,32,020.34
	FY 2020-21	47,684.94	35,611.92	29,095.56	14,918.10	4,084.93			1,089.65	1,32,485.10
	FY 2021-22	51,005.09	39,021.84	32,890.50	16,955.69	4,020.10	-281.98		642.08	1,44,253.32
	FY 2022-23*	55,640.94	39,968.86	32,367.69	19,881.63	1,770.95	-330.82		989.24	1,50,288.48
Approved Expenses (Rs.Cr.)	FY 2019-20	20,238.13	12,067.36	12,262.87	7,761.79	224.84		3,163.31	249.34	55,967.63
	FY 2020-21	22,189.34	12,034.73	12,074.80	9,081.89			3,321.46	423.83	59,126.06
	FY 2021-22	22,056.38	12,165.76	12,281.85	10,283.43			3,487.53	293.96	60,568.92
	FY 2022-23*	22,122.17	12,407.08	12,690.16	11,162.10			3,661.91	294.16	62,337.57
Actual Expenses (Rs.Cr.)	FY 2019-20	21,871.72	12,515.64	16,026.39	6,818.47	517.10	-9.08	3,902.34	254.64	61,897.22
	FY 2020-21	20,076.59	12,094.03	12,813.48	7,423.00	1,176.16	-1,064.14	3,538.02	232.12	56,289.25
	FY 2021-22	21,498.11	14,233.30	20,546.65	8,200.21	1,785.58	-236.34	3,294.10	157.19	69,478.78
	FY 2022-23*	26,078.24	16,812.22	16,575.07	9,121.59	1,036.10	1.90	3,661.91	242.46	73,529.49
Approved Rate (Rs/kWh)	FY 2019-20	4.23	3.74	3.93	4.94	3.93			2.13	4.35
	FY 2020-21	4.18	3.65	3.83	4.48				2.90	4.24
	FY 2021-22	4.21	3.73	3.92	4.26				2.01	4.27
	FY 2022-23*	4.26	3.81	4.05	4.10				2.01	4.31
Actual Rate (Rs/kWh)	FY 2019-20	4.43	3.70	4.81	5.32	3.56			2.11	4.69
	FY 2020-21	4.21	3.40	4.40	4.98	2.88			2.13	4.25
	FY 2021-22	4.21	3.65	6.25	4.84	4.44	8.38		2.45	4.82
	FY 2022-23*	4.69	4.21	5.12	4.59	5.85	-0.06		2.45	4.89

*Estimated

Table 4: Distribution Loss from FY 2019-20 to FY 2022-23

Particulars	FY 2019-20#		FY 2020-21		FY 2021-22		FY 2022-23	
	Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Actual	Approved in MYT Order	Estimated
Distribution Loss (Excl. EHV & OA Sales (%))	18.26%	17.09%*	18.0%	16.91%*	16.0%	16.57%*	14.0%	14.0%*

Distribution Loss (Excl. EHV Sales) (%)

* Note:- LT-AG Sales and Energy Balance reported and estimated by MSEDCL in this Petition is not as per the methodology specified by the Commission in MYT Order in Case No 322 of 2019. Consequently, with the change in methodology for assessment of AG sales, the AG sale would undergo change, which would also have an impact on the total sales, distribution losses and sharing of gains/losses.

Table 5: Collection Efficiency (%)

Sl.	Particulars	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
		Actual	Actual	Actual	Estimated
HT Category					
1	Residential	121.85	157.85	150.96	105.44
2	Commercial	100.49	103.51	103.26	101.47
3	Industrial	100.25	103.22	103.09	100.51
4	Agriculture	98.15	104.00	93.29	89.70
5</					

Consumer Categories	FY 2023-24		FY 2024-25	
	Approved in MYT Order (MU)	Revised Projections (MU)	Approved in MYT Order (MU)	Revised Projections (MU)
HT Category				
Residential	245.88	244.86	247.98	244.86
Commercial	2,003.50	1,866.71	2,045.72	1,904.04
Industrial	38,157.06	38,295.13	39,679.22	39,443.98
Agriculture	1,649.29	1,178.92	1,701.06	1,189.31
Others	3,688.36	3,889.77	3,804.20	3,988.34
Total (A)	45,744.09	45,475.39	47,478.19	46,770.53
LT Category				
Residential	26,422.98	27,378.24	27,710.44	28,200.35
Commercial	8,764.03	6,456.81	9,489.79	6,715.08
Industrial	11,082.83	12,100.25	11,618.75	12,463.25
Agriculture*	28,078.80	34,392.08*	28,638.09	35,332.17*
Others	4,509.14	2,772.60	4,788.13	2,865.64
Total (B)	78,857.79	83,099.98	82,245.19	85,576.49
Total (A+B)	1,24,601.88	1,28,575.37	1,29,723.38	1,32,347.02

kVAh based sales for HT consumers is provided in the Petition.
*Note:- LT-AG Sales and Energy Balance projected by MSEDCL in this Petition is not as per the methodology specified by the Commission in MYT Order in Case No 322 of 2019. Consequently, with the change in methodology for projecting AG sales, the AG sale would undergo change, which would also have an impact on the total sales and distribution loss projection.

Particulars	Year	MSPGCL	Central Sector	IPPs	RE Sources	Short Term	DSM	PGCIL Charges	Others	Total
Approved Quantum (MU)	FY 2023-24	51,350.94	33,289.78	30,972.99	31,679.19				1,466.00	1,48,758.90
	FY 2024-25	51,409.13	33,224.46	29,997.05	37,111.36				1,462.16	1,53,204.16
Revised Quantum (MU)	FY 2023-24	62,332.57	34,005.09	29,108.46	26,408.96				902.12	1,52,757.19
	FY 2024-25	65,655.99	33,692.39	25,744.30	29,475.67				900.28	1,55,468.62
Approved Expenses (Rs.Cr.)	FY 2023-24	22,205.60	12,883.00	12,734.21	12,582.64			3,845.01	304.50	64,554.95
	FY 2024-25	22,515.59	13,129.32	12,497.67	14,330.42			4,037.26	308.99	66,819.25
Revised Expenses (Rs.Cr.)	FY 2023-24	29,649.02	13,628.55	15,908.92	11,859.37			3,845.01	277.20	75,168.09
	FY 2024-25	31,924.58	13,760.46	14,478.75	12,965.75			4,037.26	281.91	77,448.70
Approved Rate (Rs./kWh)	FY 2023-24	4.32	3.87	4.11	3.97				2.08	4.34
	FY 2024-25	4.38	3.95	4.17	3.86				2.11	4.36
Revised Rate (Rs./kWh)	FY 2023-24	4.76	4.01	5.47	4.49				3.07	4.92
	FY 2024-25	4.86	4.08	5.62	4.40				3.13	4.98

Particulars	FY 2023-24		FY 2024-25	
	Approved in MYT Order	Revised Projections	Approved in MYT Order	Revised Projections
Distribution Loss (Excl. EHV loss & OA sales) (%)	13.0%	13.0%	12.0%	12.0%
Collection Efficiency (%)	95.00%	95.00%	95.50%	95.50%

Particulars	FY 2023-24		FY 2024-25	
	Approved in MYT Order	Revised Projections	Approved in MYT Order	Revised Projections
Capitalization				
DPR Projects	-	10,223.74	-	14,956.44
Non-DPR Projects	-	64.48	-	25.22
Total	2,090.36	10,288.21	2,090.36	14,981.66

Particulars	Total
True Up Requirement for FY 2019-20	11,516
True Up Requirement for FY 2020-21	5,932
True Up Requirement for FY 2021-22	8,151
Provisional True Up Requirement/Revenue Gap for FY 22-23	548
Revenue Gap for FY 23-24	13,939
Revenue Gap for FY 24-25	18,576
Impact of Review Order (MYT Order)	247
Carrying Cost for previous gaps/impact and unrecovered gaps during Control Period	8,734
Total Revenue Gap for the MYT Period	67,644

Particulars	FY 2023-24	FY 2024-25
Recovery at Existing Tariff (Rs Crores)	90,422.16	92,354.58
Revenue at Proposed Tariff (Rs Crores) (a)	1,16,655	1,33,802
Revenue Recovery (Rs Crores)	26,233	41,448
Sales (MU)# (b)	1,31,079	1,34,872
ABR (Rs/kWh)= (a) x 10/(b)	8.90	9.92

Particulars/ (Rs./Unit)	Existing (FY 2022-23 with applicable FAC)	FY 2023-24 (Proposed)	% Increase / (Decrease)	FY 2024-25 (Proposed)	% Increase / (Decrease)
Combined ACoS	7.79	8.90	14%	9.92	11%

Tariff Philosophy:
The tariff design proposed by MSEDCL is based on the following factors:

- Rationalisation of Fixed Charges to ensure appropriate recovery of fixed costs through fixed charges;
- Continuation of existing rebates with its linking to payment discipline
- An amendment in the provision of Pre-paid meter rebate
- Cheque related
- Revision in provision for Demand Charges for LT VI: LT - Street Light category
- Eligibility to avail various incentives and rebates approved by the Hon'ble Commission
- Tariff applicability related suggestions/clarifications
- Revision in Schedule of charges;
- Recovery of Cross Subsidy Surcharge as per NTP formula and all such other charges including wheeling charges & wheeling losses for Open Access consumers as proposed;
- Applicability of Additional Surcharge to Open Access consumers.

Tariff Proposal
MSEDCL has proposed a revision in fixed and energy charges for various categories in order to bridge revenue gap. Such tariff revision is minimum requirement for MSEDCL to meet the inflation as well as the additional costs that have arisen due to increase in power purchase costs, coal blending due to domestic coal shortfall, change in law claims, increase in MSPGCL, PGCIL costs, NPCIL tariff revision, change in consumer mix and its impact on revenue, etc.

Particulars	Voltage Level	UoM	FY 2023-24	FY 2024-25
Wheeling Charges	HT	Rs./kVAh	0.74	0.74
	LT	Rs./kWh	1.43	1.44
Wheeling Losses	HT	%	7.5%	7.5%
	LT	%	12%	12%

Particulars	Existing Energy Charges with latest FAC (Rs./kVAh)	FY 2023-24		FY 2024-25	
		Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
HT I HT - Industry					
HT	8.24	9.32	13%	10.50	13%
EHV	8.24	9.32	13%	10.50	13%
HT I (B): HT - Industry (Seasonal)					
HT	8.55	9.70	13%	10.90	12%
EHV	8.40	9.50	13%	10.60	12%
HT II: HT - Commercial					
HT	13.15	14.80	13%	16.60	12%
EHV	13.10	14.80	13%	16.60	12%

Particulars	Existing Energy Charges with latest FAC (Rs./kVAh)	FY 2023-24		FY 2024-25	
		Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
HT III : HT - Railways/Metro/Monorail					
HT	7.66	8.70	14%	9.80	13%
EHV	8.21	8.70	6%	9.80	13%
HT IV: HT - Public Water Works and Sewage Treatment Plants					
HT	7.42	8.40	13%	9.40	12%
EHV	7.37	8.40	14%	9.40	12%
HT V(A): HT - Agriculture Pumpsets					
HT	4.34	4.80	11%	5.30	10%
EHV	4.34	4.80	11%	5.30	10%
HT V(B): HT - Agriculture - Others					
HT	6.10	6.10	0%	6.70	10%
EHV	6.10	6.10	0%	6.70	10%
HT VI: HT - Group Housing Societies (Residential)					
HT	6.70	7.60	13%	8.60	13%
EHV	6.80	7.60	12%	8.60	13%
HT VIII(A): HT - Public Services-Govt.					
HT	8.89	10.10	14%	11.30	12%
EHV	9.24	10.10	9%	11.30	12%
HT VIII(B): HT - Public Services-Others					
HT	10.71	12.10	13%	13.70	13%
EHV	10.61	12.10	14%	13.70	13%
HT IX: HT - Electric Vehicle (EV) Charging Station					
HT	5.80	6.10	5%	6.40	5%
EHV	5.95	6.25	5%	6.60	6%

Particulars	Existing Energy Charges with latest FAC (Rs./Unit)	FY 2023-24		FY 2024-25	
		Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
LT Residential					
LT I(A): LT - Residential-BPL	1.41	1.53	9%	1.70	11%
<i>LT I(B): LT - Residential</i>					
1-100 units	4.01	4.50	12%	5.10	13%
101-300 units	8.79	10.00	14%	11.50	15%
301-500 units	12.42	14.20	14%	16.30	15%
Above 500 units (Balance Units)	14.21	16.30	15%	18.70	15%
LT II: LT - Non-Residential					
(A) 0 - 20 kW	8.47	9.60	13%	11.00	15%
(B): >20 kW and ≤ 50 kW	12.94	14.90	15%	17.10	15%
(C): >50 kW	15.31	17.40	14%	20.00	15%
LT III: LT - Public Water Works (PWW) & STP					
(A): 0-20 kW	2.98	3.40	14%	3.90	15%
(B): >20 kW and ≤ 40 kW	4.59	5.30	15%	6.10	15%
(C): >40 kW	6.09	7.00	15%	8.00	14%
LT IV: LT - Agriculture					
LT IV(A): LT - AG Un-metered - Pumpsets					
<i>Category 1 Zones (Above 1318 Hrs/HP/Annum)</i>					
(a) 0-5 HP	379	435	15%	500	15%
(b) Above 5 HP - 7.5 HP	407	470	15%	540	15%
(c) Above 7.5 HP	455	525	15%	605	15%
<i>Category 2 Zones (Below 1318 Hrs/HP/Annum)</i>					
(a) 0-5 HP	287	330	15%	380	15%
(b) Above 5 HP - 7.5 HP	319	365	14%	420	15%
(c) Above 7.5 HP	367	420	14%	485	15%
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	2.35	2.70	15%	3.10	15%
LT IV(C): LT - Agriculture Metered - Others	3.94	4.50	14%	5.10	13%
LT V: LT - Industry Total					
(i): 0-20 kW	6.11	6.90	13%	7.90	14%
(ii): Above 20 kW	7.25	8.20	13%	9.40	15%
LT VI: LT - Street Light					
(A): Grampanchayat; A B & C Class Municipal Council	6.10	7.00	15%	8.00	14%
(B): Municipal corporation Area	7.46	8.60	15%	9.90	15%
LT VII (A) - Public Services - Govt.					
(i): ≤ 20 kW	3.83	4.40	15%	5.00	14%
(ii): >20 - ≤ 50 kW	5.47	6.30	15%	7.20	14%
(iii): >50 kW	6.88	7.90	15%	9.00	14%
LT VII (B) - Public Services - Others					
(i): ≤ 20 kW	5.47	6.30	15%	7.20	14%
(ii): >20 - ≤ 50 kW	8.68	10.00	15%	11.50	15%
(iii): >50 kW	8.99	10.30	15%	11.80	15%
LT VIII - Electric Vehicle (EV) Charging Station	5.00	5.20	4%	5.40	4%

Particulars	Existing Fixed Charges (Rs./kVA/Month)	FY 2023-24		FY 2024-25	
		Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
HT I HT - Industry	454	510	12%	572	12%
HT I (B): HT - Industry (Seasonal)	454	510	12%	572	12%
HT II: HT - Commercial	454	510	12%	572	12%
HT III : HT - Railways/Metro/Monorail	454	510	12%	572	12%
HT IV: HT - Public Water Works and Sewage Treatment Plants	454	510	12%	572	12%
HT V(A): HT - Agriculture Pumpsets	80	89	11%	100	12%
HT V(B): HT - Agriculture - Others	80	89	11%	100	12%
HT VI: HT - Group Housing Societies (Residential)	362	406	12%	455	12%
HT VIII: HT - Public Services					
HT VIII(A): HT - Public Services-Govt.	454	510	12%	572	12%
HT VIII(B): HT - Public Services-Others	454	510	12%	572	12%
HT IX: HT - Electric Vehicle (EV) Charging Station	70	76	9%	84	11%

Particulars	Unit	Existing Fixed Charges	FY 2023-24		FY 2024-25	
			Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
LT Residential						
LT I(A): LT - Residential-BPL	Rs/conn/mth	28	32	14%	36	13%
<i>LT I(B): LT - Residential</i>						
1-100 units	Rs/conn/mth	105	118	12%	132	12%
10						

Particulars	Unit	Existing Fixed Charges	FY 2023-24		FY 2024-25	
			Proposed	% Change over FY 2022-23 Approved	Proposed	% Change over FY 2023-24 Proposed
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	427	480	12%	538	12%
(C): >50 kW	Rs/kVA/mth	427	480	12%	538	12%
LT III: LT - Public Water Works (PWW) & STP						
(A): 0-20 kW	Rs/kVA/mth	106	119	12%	133	12%
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	129	144	12%	160	11%
(C): >40 kW	Rs/kVA/mth	160	178	11%	198	11%
LT IV: LT - Agriculture						
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	Rs/HP/mth	43	47	9%	51	9%
LT IV(C): LT - Agriculture Metered - Others	Rs/kW/mth	117	130	11%	145	12%
LT V: LT - Industry						
(i): 0-20 kW	Rs/Conn/mth	482	542	12%	608	12%
(ii): Above 20 kW	Rs/kVA/mth	321	360	12%	404	12%
LT VI: LT - Street Light						
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	117	131	12%	147	12%
(B): Municipal corporation Area	Rs/kW/mth	117	131	12%	147	12%
LT VII (A) - Public Services - Govt.						
(i): ≤ 20 kW	Rs/Conn/mth	353	396	12%	444	12%
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	353	396	12%	444	12%
(iii): >50 kW	Rs/kVA/mth	353	396	12%	444	12%
LT VII (B) - Public Services - Others						
(i): ≤ 20 kW	Rs/Conn/mth	384	430	12%	482	12%
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	384	430	12%	482	12%
(iii): >50 kW	Rs/kVA/mth	384	430	12%	482	12%
LT VIII - Electric Vehicle (EV) Charging Station						
	Rs/kVA/mth	70	78	11%	87	12%

Particulars	Unit	Existing (FY 2022-23)	FY 2023-24	FY 2024-25
Additional Surcharge	Rs./Unit	1.32	1.42	1.40

Particulars	FY 2023-24	FY 2024-25
HT I HT - Industry		
HT	4.53	5.80
EHV	4.96	6.23
HT I (B): HT - Industry (Seasonal)		
HT	11.79	13.76
EHV	4.21	5.31
HT II: HT - Commercial		
HT	10.66	12.64
EHV	11.25	13.26
HT III : HT - Railways/Metro/Monorail Traction		
HT	4.28	5.55
EHV	4.18	5.38
HT IV: HT - Public Water Works		
HT	3.28	4.34
EHV	3.40	4.44
HT V(B): HT - Agriculture - Others		
	0.42	1.02
HT VI: HT - Group Housing Societies (Residential)		
	2.67	3.75
HT VIII: HT - Public Services		
HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals		
HT	5.42	6.79
HT VIII(B): HT - Public Services-Others		
HT	7.66	9.42
EHV	7.18	8.85
HT IX: HT - Electric Vehicle Charging Station		
HT	0.70	1.01

Particulars	FY 2023-24	FY 2024-25
LT Residential: LT I(B): LT - Residential		
1-100 units	-	0.08
101-300 units	4.76	6.33
301-500 units	9.02	11.19
Above 500 units	10.41	12.79
LT II: LT - Non-Residential		
(A) 0 - 20 kW	5.76	7.37
(B): >20 kW and ≤ 50 kW	11.07	13.51
(C): >50 kW	13.30	16.10
LT III: LT - Public Water Works (PWW)		
(B): > 20 kW and ≤ 40 kW	-	0.35
(C): > 40 kW	1.35	2.33
LT IV(C): LT - Agriculture Metered - Others		
	0.04	0.74
LT V(B): LT - Industry		
LT V-Industry (0-20 kW)	1.21	2.23
LT V-Industry (Above 20 kW)	4.12	5.55
LT VI: LT - Street Light		
(A): Grampanchayat; A B & C Class Municipal Council	1.37	2.43
(B): Municipal corporation Area	3.48	4.92
LT X (A) - Public Services - Govt.		
(i): ≤ 20 kW	1.56	2.65
(ii): >20 - ≤ 50 kW	2.17	3.29
(iii): >50 kW	4.26	5.69
LT X(B) - Public Services - Others		
(i): ≤ 20 kW	1.08	2.09
(ii): >20 - ≤ 50 kW	5.67	7.36
(iii): >50 kW	5.66	7.35
LT XI - Electric Vehicle Charging Station		
	2.85	3.43

Table 23: Proposed Green Tariff by MSEDCL for FY 2023-24 and 2024-25: MSEDCL has proposed the year-wise specific green power tariff for FY 2023-24 and FY 2024-25 for consumers who opts for 100% RE power procurement from MSEDCL. Such green power tariff would in addition to regular tariff to be approved in MTR Order by the Commission.

Particulars	Unit	FY 2023-24	FY 2024-25
Green power tariff for consumers who opts for 100% power requirement from MSEDCL through RE resources	Rs/kWh	0.59	0.51

MSEDCL has also proposed revision in Schedule of Charges, details of which are available in the Petition. The detailed Petition document and the Executive Summary are available on MSEDCL's website <https://www.mahadiscom.in> and the Executive Summary is also available on the website of the Commission <https://merc.gov.in> in downloadable format (free of cost).

- Copies of the following documents can be obtained on written request from the office of MSEDCL.
- Executive Summary of the Petition (free of cost, in Marathi or English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/DD/Cheque) drawn on "MSEDCL", Payable at Mumbai.
 - Detailed Petition documents (in English) (on payment of Rs. 200/-).
 - CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Office	Address	Telephone	Email Id
Corporate Office	Superintending Engineer (TRC), Maharashtra State Electricity Distribution Company Limited, 5th Floor, Prakashgad, Plot No. G-9, Bandra (East), Mumbai 400 051.	STD code: 022, Phone No. 26474211(O).	SUGGESTIONS.MTR2022@MAHADISCOM.IN

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16.Chief Engineer (O&M), MSEDCL, Chandrapur Zone, 2nd floor, Bagala Chouk, Babu Peth, Chandrapur-442403 STD Code: 07172, Telephone No.: 227411 (P),227414(O), e-mail:cechandrapur@mahadiscom.in

The Commission has directed MSEDCL to invite suggestions/objections from the public on the above Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days. A Person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Persons who do not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on MSEDCL [Office of The Superintending Engineer, Tariff Regulatory Cell, 5th Floor, Prakashgad, Plot No. G-9, Bandra (East), Mumbai 400 051. STD code: 022, Phone No. 26474211(O) E-mail: SUGGESTIONS.MTR2022@MAHADISCOM.IN] and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. Suggestions and/or objections received after 5 PM on 15 February 2023 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.

MSEDCL shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 18 February 2023 for all the objections/comments received till 15 February 2023. Stakeholders can submit their rejoinders on replies provided by MSEDCL either during the e-public hearing or latest by 6 March 2023.

If the sender/objector who has submitted his comments/suggestions as per above and wants to be heard in person in e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections along with venue. In such cases, submission of valid email ID and Mobile Number would be mandatory.

All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022. Persons having difficulty accessing electronic media can attend e-public hearing by visiting e-facilitation centre mentioned in table below.

Sr. No	Place/Venue of e-Facilitation Centre	Time	Date of Hearing
1	Navi Mumbai Agri-Koli Sanskruti Bhavan, Pam Beach Road, Sector-24, Nerul West, Navi Mumbai-400706	10.30 AM	21 February 2023
2	Pune Auditorium, Government College of Engineering, Shivaji Nagar, Pune	10.30 AM	23 February 2023
3	Aurangabad Meeting Hall, Office of the Divisional Commissioner, Aurangabad, District- Aurangabad	10.30 AM	25 February 2023
4	Nashik Niyojan Bhavan, Collector Office Campus, Old Agra Road, Nasik	10.30 AM	27 February 2023
5	Amravati Niyojan Bhavan (DPDC Hall), Collector Office Premises, Camp, Amravati, District - Amravati	10.30 AM	2 March 2023
6	Nagpur Vanamati Auditorium, V.I.P. Road, Dharampeth, Nagpur, District-Nagpur	10.30 AM	3 March 2023

The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference, for which no separate notice will be given.

Place: Mumbai
Date: 26th January 2023

Sd/-
Director (Commercial)
Maharashtra State Electricity Distribution Company Limited