

Month-wise Power Purchase upto Apr-22

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	67.06	-67.06	11.50	34.29	-22.78	-	5.11
2	Bhusawal - 4	287.64	256.24	31.40	143.61	115.58	28.03	4.99	4.51
3	Bhusawal - 5	287.64	256.24	31.40	143.61	115.58	28.03	4.99	4.51
4	Khaparkheda - 1 to 4	367.17	362.26	4.91	146.91	139.73	7.17	4.00	3.86
5	Khaparkheda - 5	275.53	307.20	-31.68	114.59	124.55	-9.97	4.16	4.05
6	Nashik- 3,4 & 5	323.87	219.84	104.03	156.16	116.08	40.08	4.82	5.28
7	Chandrapur - 3	94.16			39.45			4.19	
8	Chandrapur - 4	94.16			39.45			4.19	
9	Chandrapur - 5	224.18	866.46	-5.61	74.02	335.33	-34.38	3.30	3.87
10	Chandrapur - 6	224.18			74.02			3.30	
11	Chandrapur - 7	224.18			74.02			3.30	
12	Paras - 3	130.43	136.32	-5.89	59.41	64.41	-5.00	4.56	4.72
13	Paras - 4	130.43	136.32	-5.89	59.41	64.41	-5.00	4.56	4.72
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	113.28	-113.28	17.67	60.30	-42.63	-	5.32
17	Parli - 7	-	113.28	-113.28	17.67	60.30	-42.63	-	5.32
18	Koradi - 6	48.04	110.36	-62.32	21.98	44.07	-22.09	4.57	3.99
19	Koradi - 7	-	-	-	-	-	85.41	-	-
20	GTPS Uran	238.22	186.74	51.48	85.41	96.52	-11.12	3.59	5.17
21	Hydro (Ghatghar)	270.95	695.27	-424.32	70.19	73.18	-2.99	2.59	1.05
22	Parli Replacement U 8	-	85.54	-85.54	28.03	53.38	-25.35	-	6.24
23	Chandrapur - 8	281.31	290.21	-8.90	118.06	121.32	-3.26	4.20	4.18
24	Chandrapur - 9	281.31	290.21	-8.90	118.06	121.32	-3.26	4.20	4.18
25	Koradi R U-8	268.10	310.23	-42.13	106.48	123.23	-16.75	3.97	3.97
26	Koradi 9	268.10	310.23	-42.13	106.48	123.23	-16.75	3.97	3.97
27	Koradi10	268.10	310.23	-42.13	106.48	123.23	-16.75	3.97	3.97
	<b>Sub - total</b>	<b>4,587.68</b>	<b>5,423.53</b>	<b>-835.85</b>	<b>1,932.67</b>	<b>2,110.06</b>	<b>-177.38</b>	<b>4.21</b>	<b>3.89</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	<b>Sub - total</b>								
	<b>Total MSPGCL</b>	<b>4,587.68</b>	<b>5,423.53</b>	<b>-835.85</b>	<b>1,932.67</b>	<b>2,110.06</b>	<b>-177.38</b>	<b>4.21</b>	<b>3.89</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	4.23	-	4.23	0.71	-	0.71	1.68	-
2	Dodson II	5.28	-	5.28	0.79	0.79	-0.00	1.50	-
	<b>Total DODSON</b>	<b>9.51</b>	<b>-</b>	<b>9.51</b>	<b>1.50</b>	<b>0.79</b>	<b>0.71</b>	<b>1.58</b>	<b>-</b>
	<b>Total State Sector</b>	<b>4,597.19</b>	<b>5,423.53</b>	<b>-826.34</b>	<b>1,934.17</b>	<b>2,110.84</b>	<b>-176.67</b>	<b>4.21</b>	<b>3.89</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	347.05	434.06	-87.00	85.06	189.28	-104.23	2.45	4.36
2	KSTPS III	62.08	85.23	-23.15	18.97	21.78	-2.81	3.06	2.56
3	VSTP I	228.34	265.36	-37.02	67.79	71.73	-3.94	2.97	2.70
4	VSTP II	183.03	231.00	-47.98	46.98	49.31	-2.32	2.57	2.13
5	VSTP III	148.03	190.81	-42.79	44.31	45.13	-0.82	2.99	2.37
6	VSTP IV	155.19	207.17	-51.98	55.84	57.66	-1.82	3.60	2.78
7	VSTP V	84.51	48.97	35.54	33.82	13.70	20.12	4.00	2.80
8	Kawas	28.61	0.28	28.33	19.83	63.30	-43.47	6.93	2,290.78
9	Gandhar	21.04	0.01	21.04	20.04	6.81	13.23	9.53	8,255.26
10	KhSTPS-II	84.96	87.23	-2.27	28.61	60.65	-32.04	3.37	6.95
11	SIPAT TPS 2	148.03	185.88	-37.85	42.46	47.69	-5.23	2.87	2.57
12	SIPAT TPS 1	292.61	124.74	167.87	86.91	177.49	-90.58	2.97	14.23
13	Mauda I	212.56	253.01	-40.45	118.51	152.11	-33.60	5.58	6.01
14	Mauda II	286.99	327.49	-40.50	140.25	182.34	-42.08	4.89	5.57
15	NTPC Solapur 2	-	-	-	40.54	-	40.54	-	-
16	NTPC Solapur	164.06	619.90	-455.84	105.05	412.18	-307.13	6.40	6.65
17	Lara	129.86	157.26	-27.40	50.54	58.88	-8.35	3.89	3.74
18	Gadarwara	28.15	167.62	-139.47	15.68	90.02	-74.34	5.57	5.37
19	Khargone	28.15	31.02	-2.87	14.91	17.53	-2.62	5.30	5.65
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-	-	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>2,633.26</b>	<b>3,417.04</b>	<b>-783.78</b>	<b>1,036.11</b>	<b>1,717.59</b>	<b>-681.48</b>	<b>3.93</b>	<b>5.03</b>

Month-wise Power Purchase upto Apr-22

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>B</b>	<b>NPCIL</b>								
1	KAPP	80.49	99.14	-18.65	19.74	22.34	-2.61	2.45	2.25
2	TAPP 1&2	94.00	-0.81	94.81	20.48	0.00	20.47	2.18	-0.06
3	TAPP 3&4	230.90	289.79	-58.89	81.06	98.38	-17.32	3.51	3.39
	<b>Total NPCIL</b>	<b>405.39</b>	<b>388.12</b>	<b>17.27</b>	<b>121.27</b>	<b>120.72</b>	<b>0.55</b>	<b>2.99</b>	<b>3.11</b>
1	NTPC NVVN Coal	-	11.59	-11.59	-	4.47	-4.47	-	3.86
2	RGPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>3,038.65</b>	<b>3,816.74</b>	<b>-778.10</b>	<b>1,157.38</b>	<b>1,842.79</b>	<b>-685.41</b>	<b>3.81</b>	<b>4.83</b>
	<b>Others</b>								
1	SSP	99.45	26.11	73.33	20.39	5.35	15.04	2.05	2.05
2	Pench	11.22	2.95	8.27	2.30	0.61	1.69	2.05	2.05
3	Inter State	-	0.86	-0.86	-	0.63	-0.63	-	7.27
	<b>Total Others</b>	<b>110.67</b>	<b>29.93</b>	<b>80.74</b>	<b>22.69</b>	<b>6.59</b>	<b>16.10</b>	<b>2.05</b>	<b>2.20</b>
<b>III</b>	<b>IPP</b>								
1	JSW	158.98	-	158.98	64.34	-16.61	80.95	4.05	-
2	CGPL	423.94	298.29	125.65	133.99	99.56	34.43	3.16	3.34
3	APML 125 MW	71.53	73.11	-1.58	31.68	36.32	-4.64	4.43	4.97
4	APML 1320 MW	755.33	873.03	-117.70	240.51	332.20	-91.69	3.18	3.81
5	APML 1200 MW	646.27	831.85	-185.58	291.77	399.05	-107.28	4.51	4.80
6	APML 440 MW	251.78	190.72	61.06	114.29	97.22	17.07	4.54	5.10
7	EMCO Power	112.61	132.75	-20.14	56.56	47.49	9.07	5.02	3.58
8	RIPL 450 MW	253.37	315.70	-62.33	115.12	110.56	4.55	4.54	3.50
9	RIPL 750 MW	422.28	526.17	-103.89	191.86	184.27	7.58	4.54	3.50
10	Sai Wardha	-	146.92	-146.92	-	63.57	-63.57	-	4.33
	<b>Total IPP</b>	<b>3,096.07</b>	<b>3,388.54</b>	<b>-292.47</b>	<b>1,240.12</b>	<b>1,353.63</b>	<b>-113.51</b>	<b>4.01</b>	<b>3.99</b>
	<b>Total Conventional</b>	<b>10,842.58</b>	<b>12,658.75</b>	<b>-1,816.17</b>	<b>4,354.36</b>	<b>5,313.85</b>	<b>-959.49</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		87.31			19.20			2.20
2	Wind		332.85			144.46			4.34
3	Bagasse	969.18	537.62	-30.02	437.62	340.25	-98.80	4.52	6.33
4	Biomass		28.45			20.58			7.24
5	MSW		0.07			0.04			4.88
6	G-DAM Non Solar		12.89			11.89			
	<b>Total Non-Solar</b>	<b>969.18</b>	<b>999.20</b>	<b>-30.02</b>	<b>437.62</b>	<b>536.41</b>	<b>-98.80</b>	<b>4.52</b>	<b>5.37</b>
7	Solar		431.33			151.88			3.52
8	SECI		154.85			70.35			4.54
9	NVVN (Solar)	1,019.02	2.25	420.72	356.15	2.46	122.36	3.49	10.93
10	Solar Rooftop		-			-			-
11	G-DAM Solar		9.86			9.09			
	<b>Total Solar</b>	<b>1,019.02</b>	<b>598.30</b>	<b>420.72</b>	<b>356.15</b>	<b>233.79</b>	<b>122.36</b>	<b>3.49</b>	<b>3.91</b>
	<b>Total Non Conventional</b>	<b>1,988.20</b>	<b>1,597.49</b>	<b>390.71</b>	<b>793.76</b>	<b>770.20</b>	<b>23.56</b>	<b>3.99</b>	<b>4.82</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	393.02	-393.02	-	338.32	-338.32	-	8.61
VII	FBSM/DSM	-	-19.83	19.83	-	23.58	-23.58	-	-11.89
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>12,830.78</b>	<b>14,629.44</b>	<b>-1,798.65</b>	<b>5,148.12</b>	<b>6,445.95</b>	<b>-1,297.83</b>	<b>4.01</b>	<b>4.41</b>
1	PGCIL Charges	-	-	-	305.16	228.96	76.20	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>305.16</b>	<b>228.96</b>	<b>76.20</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>12,830.78</b>	<b>14,629.44</b>	<b>-1,798.65</b>	<b>5,453.28</b>	<b>6,674.91</b>	<b>-1,221.63</b>	<b>4.25</b>	<b>4.56</b>
1	SLDC	-	-	-	2.43	2.43	0.00	-	-
2	MSETCL	-	-	-	490.49	490.49	-0.00	-	-
3	Others	-	-	-	-	1.09	-1.09	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>492.92</b>	<b>494.01</b>	<b>-1.09</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>798.08</b>	<b>722.98</b>	<b>75.11</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>12,830.78</b>	<b>14,629.44</b>	<b>-1,798.65</b>	<b>5,946.20</b>	<b>7,168.92</b>	<b>-1,222.72</b>	<b>4.63</b>	<b>4.90</b>