

Month-wise Power Purchase for Jan-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs		
I	STATE SECTOR							
A	MSPGCL							
1	Bhusawal - 3	Thermal	-	78.47	11.04	41.02		
2	Bhusawal - 4	Thermal	297.23	161.59	145.16	78.99		
3	Bhusawal - 5	Thermal	79.05	161.59	72.08	78.99		
4	Khaparkheda - 1 to 4	Thermal	379.41	233.92	146.95	97.12		
5	Khaparkheda - 5	Thermal	284.71	284.69	115.92	126.06		
6	Nashik- 3,4 & 5	Thermal	-	165.62	39.41	107.19		
7	Chandrapur - 3	Thermal	97.29	690.09	38.63	267.16		
8	Chandrapur - 4	Thermal	97.29		38.63			
9	Chandrapur - 5	Thermal	231.65		72.75			
10	Chandrapur - 6	Thermal	231.65		72.75			
11	Chandrapur - 7	Thermal	231.65		72.75			
12	Paras - 3	Thermal	134.78		112.86		63.18	60.22
13	Paras - 4	Thermal	134.78		112.86		63.18	60.22
14	Parli - 4	Thermal	-	-	-	-		
15	Parli - 5	Thermal	-	-	-	-		
16	Parli - 6	Thermal	-	105.39	20.90	58.69		
17	Parli - 7	Thermal	-	105.39	20.90	58.69		
18	Koradi - 6	Thermal	49.64	88.45	23.70	43.04		
19	Koradi - 7	Thermal	49.64	-	23.70	-		
20	GTPS Uran	Gas	246.16	151.87	84.45	42.47		
21	Hydro (Ghatghar)	Hydro	279.98	208.12	68.73	61.22		
22	Parli Replacement U 8	Thermal	-	106.96	28.14	68.39		
23	Chandrapur - 8	Thermal	290.69	266.68	119.17	114.06		
24	Chandrapur - 9	Thermal	290.69	266.68	119.17	114.06		
25	Koradi R U-8	Thermal	277.04	340.74	107.65	141.57		
26	Koradi 9	Thermal	277.04	340.74	107.65	141.57		
27	Koradi 10	Thermal	277.04	340.74	107.65	141.57		
	Sub - total		4,237.40	4,323.44	1,784.23	1,902.31		
28	MSPGCL Infirm	Thermal	-	-	-	-		
29	MSPGCL Dhariwal	Thermal	-	120.19	-	34.66		
30	IEPL	Thermal	-	-	-	-		
	Sub - total		-	120.19	-	34.66		
	Total MSPGCL		4,237.40	4,443.63	1,784.23	1,936.98		
B	DODSON							
1	Dodson I	Hydro	4.37	-	0.73	-		
2	Dodson II	Hydro	5.45	-	0.77	0.77		
	Total DODSON		9.83	-	1.51	0.77		
	Total State Sector		4,247.23	4,443.63	1,785.74	1,937.75		
II	CENTRAL SECTOR							
A	NTPC							
1	KSTPS	Thermal	358.62	433.57	83.34	91.31		
2	KSTPS III	Thermal	64.15	88.13	19.16	23.38		
3	VSTP I	Thermal	235.95	260.67	66.69	125.05		
4	VSTP II	Thermal	189.13	236.92	46.96	56.27		
5	VSTP III	Thermal	152.96	187.08	44.23	50.32		
6	VSTP IV	Thermal	160.36	150.71	55.79	51.20		
7	VSTP V	Thermal	87.33	114.61	32.89	36.08		
8	Kawas	Gas	29.56	-	19.83	10.35		
9	Gandhar	Gas	21.74	-	20.01	14.86		
10	KhSTPS-II	Thermal	87.79	91.17	29.05	32.88		
11	SIPAT TPS 2	Thermal	152.96	197.35	42.59	55.21		
12	SIPAT TPS 1	Thermal	302.37	270.63	87.16	77.41		
13	Mauda I	Thermal	-	202.48	44.39	121.87		
14	Mauda II	Thermal	296.56	232.78	140.65	134.36		
15	NTPC Solapur 2	Thermal	-	-	40.54	-		
16	NTPC Solapur	Thermal	-	176.22	40.54	135.33		
17	Lara	Thermal	134.19	196.42	50.83	69.41		
18	Gadarwara	Thermal	-	41.90	5.28	29.33		

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
19	Khargone	Thermal	29.09	49.06	15.05	25.73
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,302.77	2,929.69	885.00	1,140.36
B	NPCIL					
1	KAPP	Nuclear	83.17	105.91	20.14	26.21
2	TAPP 1&2	Nuclear	97.14	-0.79	20.90	0.00
3	TAPP 3&4	Nuclear	238.59	155.56	81.32	52.81
	Total NPCIL		418.90	260.68	122.37	79.03
1	NTPC NVVN Coal	Thermal	-	12.57	-	4.57
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		2,721.67	3,202.95	1,007.37	1,223.96
	Others					
1	SSP	Hydro	102.76	28.80	21.07	5.90
2	Pench	Hydro	11.59	6.66	2.38	1.36
3	Inter State	Thermal	-	1.46	-	1.13
	Total Others		114.36	36.92	23.44	8.40
III	IPP					
1	JSW	Thermal	164.28	-	62.44	-
2	CGPL	Thermal	438.07	-	132.43	0.02
3	APML 125 MW	Thermal	73.91	59.52	31.74	31.90
4	APML 1320 MW	Thermal	780.51	955.39	233.53	325.41
5	APML 1200 MW	Thermal	667.81	832.75	292.39	573.58
6	APML 440 MW	Thermal	260.17	144.50	114.49	82.76
7	EMCO Power	Thermal	116.36	122.56	55.11	46.45
8	R IPL 450 MW	Thermal	-	267.40	21.64	98.57
9	R IPL 750 MW	Thermal	-	445.66	36.07	164.31
10	Sai Wardha	Thermal	-	116.18	-	54.27
	Total IPP		2,501.11	2,943.95	979.83	1,377.28
	Total Conventional		9,584.36	10,627.44	3,796.38	4,547.38
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)	1,107.00	70.21	527.00	13.45
2	Wind	Wind		275.72		115.84
3	Bagasse	Bagasse		825.61		519.80
4	Biomass	Biomass		29.73		21.36
5	MSW	MSW		0.06		0.03
	Total Non-Solar		1,107.00	1,201.34	527.00	670.48
6	Solar	Solar	953.00	327.68	335.69	118.71
7	SECI	Solar		118.18		53.87
8	NVVN (Solar)	Solar		1.79		1.94
9	Solar Rooftop	Solar		-		-
	Total Solar		953.00	447.65	335.69	174.52
	G-DAM		-	6.76	-	3.43
	Total Non Conventional		2,060.00	1,655.75	862.70	848.43
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	116.71	-	39.87
VII	FBSM	FBSM	-	-83.06	-	-10.29
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,644.36	12,316.85	4,659.08	5,425.39
1	PGCIL Charges	Transmission	-	-	290.63	230.65
2	WRLDC	Transmission	-	-	-	-4.19
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	290.63	226.47
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,644.36	12,316.85	4,949.71	5,651.86
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	0.43
	Sub - total		-	-	484.10	484.54
	Total Transmission		-	-	774.73	711.01
	Total		11,644.36	12,316.85	5,433.81	6,136.40