

**Month-wise Power Purchase for Dec-21**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	62.87	11.04	32.72
2	Bhusawal - 4	Thermal	-	251.20	45.60	117.56
3	Bhusawal - 5	Thermal	-	251.20	45.60	117.56
4	Khaparkheda - 1 to 4	Thermal	379.41	123.42	146.95	52.42
5	Khaparkheda - 5	Thermal	284.71	276.07	115.92	124.18
6	Nashik- 3,4 & 5	Thermal	-	173.34	39.41	106.38
7	Chandrapur - 3	Thermal	97.29	747.48	38.63	290.55
8	Chandrapur - 4	Thermal	97.29		38.63	
9	Chandrapur - 5	Thermal	231.65		72.75	
10	Chandrapur - 6	Thermal	231.65		72.75	
11	Chandrapur - 7	Thermal	231.65		72.75	
12	Paras - 3	Thermal	134.78	119.61	63.18	61.70
13	Paras - 4	Thermal	52.17	119.61	37.85	61.70
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	53.92	20.90	41.55
17	Parli - 7	Thermal	-	53.92	20.90	41.55
18	Koradi - 6	Thermal	-	97.48	7.69	46.12
19	Koradi - 7	Thermal	-	-	7.69	-
20	GTPS Uran	Gas	246.16	146.38	84.45	40.42
21	Hydro (Ghatghar)	Hydro	279.98	133.54	68.73	60.22
22	Parli Replacement U 8	Thermal	-	90.37	28.14	62.02
23	Chandrapur - 8	Thermal	290.69	248.73	119.17	108.16
24	Chandrapur - 9	Thermal	290.69	248.73	119.17	108.16
25	Koradi R U-8	Thermal	277.04	308.36	107.65	125.46
26	Koradi 9	Thermal	277.04	308.36	107.65	125.46
27	Koradi 10	Thermal	277.04	308.36	107.65	125.46
	<b>Sub - total</b>		<b>3,679.23</b>	<b>4,122.95</b>	<b>1,600.84</b>	<b>1,849.34</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	105.38	-	29.69
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>105.38</b>	<b>-</b>	<b>29.69</b>
	<b>Total MSPGCL</b>		<b>3,679.23</b>	<b>4,228.33</b>	<b>1,600.84</b>	<b>1,879.03</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	-	0.77	0.77
	<b>Total DODSON</b>		<b>9.83</b>	<b>-</b>	<b>1.51</b>	<b>0.77</b>
	<b>Total State Sector</b>		<b>3,689.06</b>	<b>4,228.33</b>	<b>1,602.35</b>	<b>1,879.80</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	358.62	414.51	83.34	92.39
2	KSTPS III	Thermal	64.15	88.06	19.16	24.01
3	VSTP I	Thermal	235.95	286.90	66.69	75.16
4	VSTP II	Thermal	189.13	197.84	46.96	50.38
5	VSTP III	Thermal	152.96	193.44	44.23	54.62
6	VSTP IV	Thermal	160.36	109.36	55.79	44.90
7	VSTP V	Thermal	87.33	106.69	32.89	34.79
8	Kawas	Gas	-	-	11.04	11.88
9	Gandhar	Gas	21.74	-	20.01	14.98
10	KhSTPS-II	Thermal	87.79	88.09	29.05	32.52
11	SIPAT TPS 2	Thermal	152.96	178.15	42.59	51.57
12	SIPAT TPS 1	Thermal	302.37	269.06	87.16	79.54
13	Mauda I	Thermal	-	76.67	44.39	71.96
14	Mauda II	Thermal	-	129.73	47.53	97.59
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	336.18	40.54	200.68
17	Lara	Thermal	134.19	194.40	50.83	65.23
18	Gadarwara	Thermal	-	30.00	5.28	18.19

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
19	Khargone	Thermal	-	49.81	6.02	27.59
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>1,947.56</b>	<b>2,748.91</b>	<b>774.06</b>	<b>1,047.98</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	83.17	105.20	20.14	23.98
2	TAPP 1&2	Nuclear	97.14	-0.71	20.90	0.00
3	TAPP 3&4	Nuclear	238.59	301.89	81.32	102.48
	<b>Total NPCIL</b>		<b>418.90</b>	<b>406.38</b>	<b>122.37</b>	<b>126.47</b>
1	NTPC NVVN Coal	Thermal	-	12.01	-	4.70
2	RGPPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,366.46</b>	<b>3,167.30</b>	<b>896.43</b>	<b>1,179.14</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	37.77	21.07	7.74
2	Pench	Hydro	11.59	8.94	2.38	1.83
3	Inter State	Thermal	-	1.58	-	1.22
	<b>Total Others</b>		<b>114.36</b>	<b>48.29</b>	<b>23.44</b>	<b>10.80</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	164.28	-	62.44	-
2	CGPL	Thermal	438.07	-	132.43	0.02
3	APML 125 MW	Thermal	73.91	38.28	31.74	18.98
4	APML 1320 MW	Thermal	780.51	962.70	233.53	322.48
5	APML 1200 MW	Thermal	667.81	745.30	292.39	319.30
6	APML 440 MW	Thermal	260.17	91.57	114.49	49.51
7	EMCO Power	Thermal	116.36	120.12	55.11	45.00
8	R IPL 450 MW	Thermal	-	279.58	21.64	103.64
9	R IPL 750 MW	Thermal	-	465.96	36.07	172.70
10	Sai Wardha	Thermal	-	130.06	-	61.48
	<b>Total IPP</b>		<b>2,501.11</b>	<b>2,833.57</b>	<b>979.83</b>	<b>1,093.12</b>
	<b>Total Conventional</b>		<b>8,670.98</b>	<b>10,277.49</b>	<b>3,502.05</b>	<b>4,162.86</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		29.38		9.74
2	Wind	Wind		282.44		122.00
3	Bagasse	Bagasse	1,483.00	789.38	706.00	470.08
4	Biomass	Biomass		26.04		18.58
5	MSW	MSW		0.03		0.01
	<b>Total Non-Solar</b>		<b>1,483.00</b>	<b>1,127.27</b>	<b>706.00</b>	<b>620.41</b>
6	Solar	Solar		309.36		115.99
7	SECI	Solar	879.00	130.92	309.63	58.92
8	NVVN (Solar)	Solar		1.70		1.81
9	Solar Rooftop	Solar		-		-
	<b>Total Solar</b>		<b>879.00</b>	<b>441.99</b>	<b>309.63</b>	<b>176.72</b>
	<b>G-DAM</b>		-	0.02	-	0.01
	<b>Total Non Conventional</b>		<b>2,362.00</b>	<b>1,569.28</b>	<b>1,015.63</b>	<b>797.14</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	54.94	-	16.36
VII	FBSM	FBSM	-	-92.86	-	16.10
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,032.98</b>	<b>11,808.84</b>	<b>4,517.68</b>	<b>4,992.45</b>
1	PGCIL Charges	Transmission	-	-	290.63	201.56
2	WRLDC	Transmission	-	-	-	0.54
3	WRPC Reactive Charges	Transmission	-	-	-	-0.05
	<b>Sub - total</b>		-	-	<b>290.63</b>	<b>202.05</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,032.98</b>	<b>11,808.84</b>	<b>4,808.31</b>	<b>5,194.50</b>
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	0.23
	<b>Sub - total</b>		-	-	<b>484.10</b>	<b>484.34</b>
	<b>Total Transmission</b>		-	-	<b>774.73</b>	<b>686.39</b>
	<b>Total</b>		<b>11,032.98</b>	<b>11,808.84</b>	<b>5,292.41</b>	<b>5,678.84</b>