

**Month-wise Power Purchase for Jun-21**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	6.69	11.04	15.59
2	Bhusawal - 4	Thermal	287.64	79.97	141.95	68.47
3	Bhusawal - 5	Thermal	287.64	79.97	141.95	68.47
4	Khaparkheda - 1 to 4	Thermal	367.17	260.61	143.43	116.93
5	Khaparkheda - 5	Thermal	275.53	310.81	113.61	128.41
6	Nashik- 3,4 & 5	Thermal	260.09	91.66	129.93	72.98
7	Chandrapur - 3	Thermal	94.16		37.83	
8	Chandrapur - 4	Thermal	94.16		37.83	
9	Chandrapur - 5	Thermal	224.18	625.20	70.85	237.22
10	Chandrapur - 6	Thermal	224.18		70.85	
11	Chandrapur - 7	Thermal	224.18		70.85	
12	Paras - 3	Thermal	130.43	52.57	61.85	40.52
13	Paras - 4	Thermal	130.43	52.57	61.85	39.36
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	-0.84	20.90	22.15
17	Parli - 7	Thermal	-	-0.84	20.90	22.15
18	Koradi - 6	Thermal	48.04	-1.07	23.18	15.06
19	Koradi - 7	Thermal	48.04	-1.07	23.18	15.06
20	GTPS Uran	Gas	238.22	205.90	82.26	41.37
21	Hydro (Ghatghar)	Hydro	270.95	279.82	68.73	68.96
22	Parli Replacement U 8	Thermal	-	7.92	28.14	34.59
23	Chandrapur - 8	Thermal	281.31	263.53	116.81	114.02
24	Chandrapur - 9	Thermal	281.31	263.53	116.81	114.02
25	Koradi R U-8	Thermal	268.10	206.18	105.55	86.35
26	Koradi 9	Thermal	268.10	206.18	105.55	86.35
27	Koradi10	Thermal	268.10	206.18	105.55	86.35
	<b>Sub - total</b>		<b>4,571.93</b>	<b>3,195.48</b>	<b>1,911.41</b>	<b>1,494.37</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	110.04	-	29.72
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>110.04</b>	<b>-</b>	<b>29.72</b>
	<b>Total MSPGCL</b>		<b>4,571.93</b>	<b>3,305.52</b>	<b>1,911.41</b>	<b>1,524.09</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	6.38	0.77	0.82
	<b>Total DODSON</b>		<b>9.51</b>	<b>6.38</b>	<b>1.48</b>	<b>0.82</b>
	<b>Total State Sector</b>		<b>4,581.44</b>	<b>3,311.89</b>	<b>1,912.90</b>	<b>1,524.91</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	347.05	415.47	81.54	94.66
2	KSTPS III	Thermal	62.08	84.31	18.85	23.92
3	VSTP I	Thermal	228.34	268.25	65.29	69.44
4	VSTP II	Thermal	183.03	183.80	45.91	44.53
5	VSTP III	Thermal	148.03	149.44	43.35	41.22
6	VSTP IV	Thermal	155.19	201.55	54.89	66.39
7	VSTP V	Thermal	84.51	102.33	32.39	34.58
8	Kawas	Gas	28.61	-	19.55	11.09
9	Gandhar	Gas	21.04	-	19.81	12.96
10	KhSTPS-II	Thermal	84.96	95.14	28.42	31.94
11	SIPAT TPS 2	Thermal	148.03	184.95	41.86	50.70
12	SIPAT TPS 1	Thermal	292.61	381.36	85.72	104.97
13	Mauda I	Thermal	-	206.82	44.39	107.04
14	Mauda II	Thermal	286.99	84.48	137.64	85.99
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	-	40.54	70.36
17	Lara	Thermal	129.86	191.50	49.77	72.61
18	Gadarwara	Thermal	-	-	5.28	13.26

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19	Khargone	Thermal	28.15	-	14.76	9.57
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,228.48</b>	<b>2,549.39</b>	<b>870.52</b>	<b>945.23</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	80.49	91.40	19.49	20.93
2	TAPP 1&2	Nuclear	94.00	-0.89	20.23	-0.01
3	TAPP 3&4	Nuclear	230.90	290.90	78.70	97.43
	<b>Total NPCIL</b>		<b>405.39</b>	<b>381.41</b>	<b>118.42</b>	<b>118.36</b>
1	NTPC NVVN Coal	Thermal	-	9.86	-	3.29
2	RGPPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,633.87</b>	<b>2,940.65</b>	<b>988.95</b>	<b>1,066.87</b>
	<b>Others</b>					
1	SSP	Hydro	99.45	136.82	20.39	28.05
2	Pench	Hydro	11.22	12.45	2.30	2.55
3	Inter State	Thermal	-	0.50	-	0.36
	<b>Total Others</b>		<b>110.67</b>	<b>149.78</b>	<b>22.69</b>	<b>30.97</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	158.98	206.53	60.84	58.69
2	CGPL	Thermal	423.94	125.52	129.45	33.85
3	APML 125 MW	Thermal	71.53	41.23	31.04	21.40
4	APML 1320 MW	Thermal	755.33	864.06	228.81	302.24
5	APML 1200 MW	Thermal	646.27	395.82	286.05	205.43
6	APML 440 MW	Thermal	251.78	94.24	111.96	63.11
7	EMCO Power	Thermal	112.61	129.54	54.10	54.08
8	RIPL 450 MW	Thermal	-	262.81	21.64	95.68
9	RIPL 750 MW	Thermal	-	438.02	36.07	159.46
10	Sai Wardha	Thermal	-	32.60	-	30.91
	<b>Total IPP</b>		<b>2,420.43</b>	<b>2,590.35</b>	<b>959.96</b>	<b>1,024.86</b>
	<b>Total Conventional</b>		<b>9,746.41</b>	<b>8,992.67</b>	<b>3,884.49</b>	<b>3,647.61</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		28.63		11.82
2	Wind	Wind		833.65		375.96
3	Bagasse	Bagasse	1,397.00	58.38	665.06	37.34
4	Biomass	Biomass		31.67		22.69
5	MSW	MSW		0.00		0.00
	<b>Total Non-Solar</b>		<b>1,397.00</b>	<b>952.33</b>	<b>665.06</b>	<b>447.81</b>
6	Solar	Solar		265.00		100.54
7	SECI	Solar		155.28		70.91
8	NVVN (Solar)	Solar	721.00	2.08	253.97	2.21
9	Solar Rooftop	Solar		-		-
	<b>Total Solar</b>		<b>721.00</b>	<b>422.36</b>	<b>253.97</b>	<b>173.66</b>
	<b>Total Non Conventional</b>		<b>2,118.00</b>	<b>1,374.69</b>	<b>919.03</b>	<b>621.47</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	295.50	-	71.24
VII	FBSM	FBSM	-	-	-	51.20
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,864.41</b>	<b>10,662.87</b>	<b>4,803.52</b>	<b>4,391.52</b>
1	PGCIL Charges	Transmission	-	-	290.63	466.07
2	WRLDC	Transmission	-	-	-	0.55
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>290.63</b>	<b>466.62</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,864.41</b>	<b>10,662.87</b>	<b>5,094.15</b>	<b>4,858.14</b>
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	-0.51
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>484.10</b>	<b>483.60</b>
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>774.73</b>	<b>950.22</b>
	<b>Total</b>		<b>11,864.41</b>	<b>10,662.87</b>	<b>5,578.25</b>	<b>5,341.74</b>