

**Month-wise Power Purchase upto May-20**

| Sr. No.   | Generating Station        | MYT MUs         | Actual MUs      | Difference MUs  | MYT Rs. Crs     | Actual Rs. Crs  | Difference Rs. Crs | MYT Rs./Kwh | Actual Rs./Kwh |
|-----------|---------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|--------------------|-------------|----------------|
| <b>I</b>  | <b>STATE SECTOR</b>       |                 |                 |                 |                 |                 |                    |             |                |
| <b>A</b>  | <b>MSPGCL</b>             |                 |                 |                 |                 |                 |                    |             |                |
| 1         | Bhusawal - 3              | -               | -3.05           | 3.05            | 24.05           | 22.85           | 1.19               | -           | -74.91         |
| 2         | Bhusawal - 4              | 584.87          | -0.77           | 585.64          | 285.34          | 94.03           | 191.31             | 4.88        | -1,223.71      |
| 3         | Bhusawal - 5              | 584.87          | 35.78           | 549.09          | 285.34          | 105.30          | 180.04             | 4.88        | 29.43          |
| 4         | Khaparkheda - 1 to 4      | 746.57          | 621.12          | 125.45          | 284.31          | 247.80          | 36.51              | 3.81        | 3.99           |
| 5         | Khaparkheda - 5           | 560.23          | 538.56          | 21.68           | 227.81          | 218.42          | 9.38               | 4.07        | 4.06           |
| 6         | Nashik- 3,4 & 5           | 658.54          | -2.85           | 661.38          | 303.41          | 78.92           | 224.49             | 4.61        | -277.18        |
| 7         | Chandrapur - 3            | 191.45          |                 |                 | 76.57           |                 |                    | 4.00        |                |
| 8         | Chandrapur - 4            | 191.45          |                 |                 | 76.57           |                 |                    | 4.00        |                |
| 9         | Chandrapur - 5            | 455.83          | 876.10          | 874.29          | 143.71          | 379.36          | 204.91             | 3.15        | 4.33           |
| 10        | Chandrapur - 6            | 455.83          |                 |                 | 143.71          |                 |                    | 3.15        |                |
| 11        | Chandrapur - 7            | 455.83          |                 |                 | 143.71          |                 |                    | 3.15        |                |
| 12        | Paras - 3                 | 265.20          | 270.44          | -5.23           | 124.55          | 125.25          | -0.70              | 4.70        | 4.63           |
| 13        | Paras - 4                 | 265.20          | 281.18          | -15.97          | 124.55          | 125.62          | -1.06              | 4.70        | 4.47           |
| 14        | Parli - 4                 | -               | -               | -               | -               | -               | -                  | -           | -              |
| 15        | Parli - 5                 | -               | -               | -               | -               | -               | -                  | -           | -              |
| 16        | Parli - 6                 | -               | -1.64           | 1.64            | 42.63           | 42.25           | 0.37               | -           | -256.93        |
| 17        | Parli - 7                 | -               | 4.50            | -4.50           | 42.63           | 43.94           | -1.32              | -           | 97.63          |
| 18        | Koradi - 6                | 97.67           |                 |                 | 46.16           |                 |                    | 4.73        |                |
| 19        | Koradi - 7                | 97.67           | -4.25           | 199.59          | 46.16           |                 | 62.58              | 4.73        | -70.03         |
| 20        | GTPS Uran                 | 484.38          | 376.58          | 107.80          | 161.36          | 91.20           | 70.16              | 3.33        | 2.42           |
| 21        | Hydro (Ghatghar)          | 550.93          | 1,032.37        | -481.44         | 140.66          | 149.86          | -9.20              | 2.55        | 1.45           |
| 22        | Parli Replacement U 8     | 246.85          | 70.30           | 176.55          | 151.46          | 80.89           | 70.58              | 6.14        | 11.51          |
| 23        | Chandrapur - 8            | 572.00          | 582.93          | -10.93          | 234.11          | 238.43          | -4.33              | 4.09        | 4.09           |
| 24        | Chandrapur - 9            | 572.00          | 569.04          | 2.96            | 234.11          | 240.98          | -6.87              | 4.09        | 4.23           |
| 25        | Koradi R U-8              | 545.14          | 149.10          | 396.04          | 212.10          | 135.07          | 77.04              | 3.89        | 9.06           |
| 26        | Koradi 9                  | 545.14          | 282.38          | 262.76          | 212.10          | 173.98          | 38.12              | 3.89        | 6.16           |
| 27        | Koradi10                  | 545.14          | 141.98          | 403.16          | 212.10          | 132.05          | 80.06              | 3.89        | 9.30           |
|           | <b>Sub - total</b>        | <b>9,672.80</b> | <b>5,819.79</b> | <b>3,853.01</b> | <b>3,979.22</b> | <b>2,755.93</b> | <b>1,223.29</b>    | <b>4.11</b> | <b>4.74</b>    |
| 28        | MSPGCL Infirm             | -               | -               | -               | -               | -               | -                  | -           | -              |
| 29        | MSPGCL Dhariwal           | -               | 303.84          | -303.84         | -               | 79.37           | -79.37             | -           | 2.61           |
| 30        | IEPL                      | -               | -               | -               | -               | -               | -                  | -           | -              |
|           | <b>Sub - total</b>        | <b>-</b>        | <b>303.84</b>   | <b>-303.84</b>  | <b>-</b>        | <b>79.37</b>    | <b>-79.37</b>      | <b>-</b>    | <b>2.61</b>    |
|           | <b>Total MSPGCL</b>       | <b>9,672.80</b> | <b>6,123.63</b> | <b>3,549.17</b> | <b>3,979.22</b> | <b>2,835.30</b> | <b>1,143.92</b>    | <b>4.11</b> | <b>4.63</b>    |
| <b>B</b>  | <b>DODSON</b>             |                 |                 |                 |                 |                 |                    |             |                |
| 1         | Dodson I                  | 8.61            | 18.09           | -9.48           | 1.44            | 2.86            | -1.41              | 1.68        | 1.58           |
| 2         | Dodson II                 | 10.73           | 11.41           | -0.68           | 1.52            | 1.52            | -0.00              | 1.42        | 1.34           |
|           | <b>Total DODSON</b>       | <b>19.34</b>    | <b>29.49</b>    | <b>-10.15</b>   | <b>2.97</b>     | <b>4.38</b>     | <b>-1.41</b>       | <b>1.53</b> | <b>1.49</b>    |
|           | <b>Total State Sector</b> | <b>9,692.14</b> | <b>6,153.13</b> | <b>3,539.01</b> | <b>3,982.19</b> | <b>2,839.68</b> | <b>1,142.51</b>    | <b>4.11</b> | <b>4.62</b>    |
| <b>II</b> | <b>CENTRAL SECTOR</b>     |                 |                 |                 |                 |                 |                    |             |                |
| <b>A</b>  | <b>NTPC</b>               |                 |                 |                 |                 |                 |                    |             |                |
| 1         | KSTPS                     | 705.68          | 853.43          | -147.75         | 158.08          | 178.05          | -19.97             | 2.24        | 2.09           |
| 2         | KSTPS III                 | 126.23          | 168.31          | -42.08          | 37.78           | 44.80           | -7.02              | 2.99        | 2.66           |
| 3         | VSTP I                    | 464.29          | 619.98          | -155.69         | 127.11          | 157.22          | -30.11             | 2.74        | 2.54           |
| 4         | VSTP II                   | 372.15          | 468.66          | -96.51          | 90.73           | 107.53          | -16.80             | 2.44        | 2.29           |
| 5         | VSTP III                  | 300.99          | 343.55          | -42.56          | 85.70           | 87.43           | -1.73              | 2.85        | 2.54           |
| 6         | VSTP IV                   | 315.55          | 378.11          | -62.56          | 108.80          | 121.43          | -12.64             | 3.45        | 3.21           |
| 7         | VSTP V                    | 171.85          | 186.44          | -14.60          | 62.54           | 62.04           | 0.50               | 3.64        | 3.33           |
| 8         | Kawas                     | 58.18           | 157.93          | -99.76          | 38.83           | 60.05           | -21.22             | 6.67        | 3.80           |
| 9         | Gandhar                   | 42.79           | 84.91           | -42.12          | 39.36           | 50.34           | -10.98             | 9.20        | 5.93           |
| 10        | KhSTPS-II                 | 172.75          | 174.30          | -1.54           | 57.11           | 55.13           | 1.97               | 3.31        | 3.16           |
| 11        | SIPAT TPS 2               | 300.99          | 386.30          | -85.31          | 83.28           | 101.39          | -18.11             | 2.77        | 2.62           |
| 12        | SIPAT TPS 1               | 594.98          | 726.99          | -132.02         | 170.55          | 208.16          | -37.60             | 2.87        | 2.86           |
| 13        | Mauda I                   | 432.21          | -               | 432.21          | 232.73          | 93.09           | 139.64             | 5.38        | -              |
| 14        | Mauda II                  | 583.55          | -               | 583.55          | 273.11          | 104.91          | 168.20             | 4.68        | -              |
| 15        | NTPC Solapur 2            | -               | -               | -               | 81.09           | -               | 81.09              | -           | -              |
| 16        | NTPC Solapur              | 251.00          | -               | 251.00          | 175.19          | 133.59          | 41.60              | 6.98        | -              |
| 17        | Lara                      | 264.05          | 104.00          | 160.05          | 99.07           | 55.28           | 43.79              | 3.75        | 5.32           |

Month-wise Power Purchase upto May-20

| Sr. No.    | Generating Station  | MYT MUs          | Actual MUs       | Difference MUs  | MYT Rs. Crs      | Actual Rs. Crs  | Difference Rs. Crs | MYT Rs./Kwh | Actual Rs./Kwh |
|------------|---|------------------|------------------|-----------------|------------------|-----------------|--------------------|-------------|----------------|
| 18         | Gadarwara   | 57.24            | -                | 57.24           | 30.72            | 10.88           | 19.84              | 5.37        | -              |
| 19         | Khargone  | 57.24            | -                | 57.24           | 29.43            | 17.92           | 11.51              | 5.14        | -              |
| 20         | RRAS (Thermal)  | -                | -                | -               | -                | -               | -                  | -           | -              |
| 21         | RRAS (Gas)  | -                | -                | -               | -                | -               | -                  | -           | -              |
| 22         | NTPC Rebate   | -                | -                | -               | -                | -424.98         | 424.98             | -           | -              |
|            | <b>Total NTPC</b>   | <b>5,271.70</b>  | <b>4,652.91</b>  | <b>618.79</b>   | <b>1,981.20</b>  | <b>1,224.25</b> | <b>756.96</b>      | <b>3.76</b> | <b>2.63</b>    |
| <b>B</b>   | <b>NPCIL</b>  |                  |                  |                 |                  |                 |                    |             |                |
| 1          | KAPP  | 163.66           | 194.49           | -30.83          | 39.15            | 46.38           | -7.23              | 2.39        | 2.38           |
| 2          | TAPP 1&2  | 191.14           | 86.62            | 104.52          | 40.63            | 20.89           | 19.74              | 2.13        | 2.41           |
| 3          | TAPP 3&4  | 469.49           | 590.14           | -120.65         | 155.37           | 200.04          | -44.67             | 3.31        | 3.39           |
|            | <b>Total NPCIL</b>  | <b>824.29</b>    | <b>871.25</b>    | <b>-46.96</b>   | <b>235.15</b>    | <b>267.32</b>   | <b>-32.17</b>      | <b>2.85</b> | <b>3.07</b>    |
| 1          | NTPC NVVN Coal  | -                | 17.20            | -17.20          | -                | 5.66            | -5.66              | -           | 3.29           |
| 2          | RGPPPL  | -                | -                | -               | -                | -               | -                  | -           | -              |
|            | <b>Total Central Sector</b>   | <b>6,095.99</b>  | <b>5,541.36</b>  | <b>554.63</b>   | <b>2,216.35</b>  | <b>1,497.22</b> | <b>719.13</b>      | <b>3.64</b> | <b>2.70</b>    |
|            | <b>Others</b>   |                  |                  |                 |                  |                 |                    |             |                |
| 1          | SSP   | 202.21           | 82.63            | 119.58          | 41.45            | 16.94           | 24.52              | 2.05        | 2.05           |
| 2          | Pench   | 22.81            | 12.35            | 10.46           | 4.68             | 2.53            | 2.14               | 2.05        | 2.05           |
| 3          | Inter State   | -                | 1.73             | -1.73           | -                | 1.27            | -1.27              | -           | 7.31           |
|            | <b>Total Others</b>   | <b>225.02</b>    | <b>96.72</b>     | <b>128.30</b>   | <b>46.13</b>     | <b>20.74</b>    | <b>25.39</b>       | <b>2.05</b> | <b>2.14</b>    |
| <b>III</b> | <b>IPP</b>  |                  |                  |                 |                  |                 |                    |             |                |
| 1          | JSW   | 323.25           | 413.44           | -90.19          | 116.67           | 125.26          | -8.59              | 3.61        | 3.03           |
| 2          | CGPL  | 862.00           | 811.10           | 50.90           | 253.09           | 232.56          | 20.52              | 2.94        | 2.87           |
| 3          | APML 125 MW   | 145.44           | 171.26           | -25.82          | 61.52            | 71.47           | -9.95              | 4.23        | 4.17           |
| 4          | APML 1320 MW  | 1,535.84         | 1,702.37         | -166.54         | 456.51           | 525.46          | -68.95             | 2.97        | 3.09           |
| 5          | APML 1200 MW  | 1,314.09         | 1,644.08         | -329.99         | 567.28           | 686.07          | -118.79            | 4.32        | 4.17           |
| 6          | APML 440 MW   | 511.95           | 344.66           | 167.29          | 221.92           | 180.37          | 41.55              | 4.33        | 5.23           |
| 7          | EMCO Power  | 228.97           | 219.69           | 9.28            | 102.97           | 95.13           | 7.84               | 4.50        | 4.33           |
| 8          | RIPL 450 MW   | 515.18           | -                | 515.18          | 221.55           | 45.87           | 175.68             | 4.30        | -              |
| 9          | RIPL 750 MW   | 858.64           | -                | 858.64          | 369.25           | 76.45           | 292.81             | 4.30        | -              |
|            | <b>Total IPP</b>  | <b>6,295.35</b>  | <b>5,306.60</b>  | <b>988.75</b>   | <b>2,370.76</b>  | <b>2,038.63</b> | <b>332.13</b>      | <b>3.77</b> | <b>3.84</b>    |
|            | <b>Total Conventional</b>   | <b>22,308.50</b> | <b>17,097.80</b> | <b>5,210.70</b> | <b>8,615.43</b>  | <b>6,396.27</b> | <b>2,219.17</b>    |             |                |
| <b>IV</b>  | <b>NON CONVENTIONAL</b>   |                  |                  |                 |                  |                 |                    |             |                |
| 1          | Hydro (NCE)   |                  | 56.42            |                 |                  | 23.85           |                    |             | 4.23           |
| 2          | Wind  |                  | 718.12           |                 |                  | 357.82          |                    |             | 4.98           |
| 3          | Bagasse   | 1,659.00         | 303.51           | 537.62          | 818.47           | 198.94          | 206.47             | 4.93        | 6.55           |
| 4          | Biomass   |                  | 43.31            |                 |                  | 31.39           |                    |             | 7.25           |
| 5          | MSW   |                  | 0.02             |                 |                  | 0.01            |                    |             | 4.88           |
|            | <b>Total Non-Solar</b>  | <b>1,659.00</b>  | <b>1,121.38</b>  | <b>537.62</b>   | <b>818.47</b>    | <b>612.00</b>   | <b>206.47</b>      | <b>4.93</b> | <b>5.46</b>    |
| 6          | Solar   |                  | 515.72           |                 |                  | 200.11          |                    |             | 3.88           |
| 7          | SECI  | 1,306.00         | 356.17           | 427.67          | 472.50           | 162.34          | 103.07             | 3.62        | 4.56           |
| 8          | NVVN (Solar)  |                  | 6.44             |                 |                  | 6.97            |                    |             | 10.82          |
| 9          | Solar Rooftop   |                  | -                |                 |                  | -               |                    |             | -              |
|            | <b>Total Solar</b>  | <b>1,306.00</b>  | <b>878.33</b>    | <b>427.67</b>   | <b>472.50</b>    | <b>369.42</b>   | <b>103.07</b>      | <b>3.62</b> | <b>4.21</b>    |
|            | <b>Total Non Conventional</b>   | <b>2,965.00</b>  | <b>1,999.71</b>  | <b>965.29</b>   | <b>1,290.97</b>  | <b>981.43</b>   | <b>309.54</b>      | <b>4.35</b> | <b>4.91</b>    |
| V          | REC   | -                | -                | -               | 21.67            | -               | 21.67              | -           | -              |
| VI         | Short Term  | -                | 2,005.57         | -2,005.57       | -                | 565.74          | -565.74            | -           | 2.82           |
| VII        | FBSM  | -                | -                | -               | -                | -               | -                  | -           | -              |
|            | <b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>         | <b>25,273.50</b> | <b>21,103.09</b> | <b>4,170.41</b> | <b>9,928.07</b>  | <b>7,943.43</b> | <b>1,984.64</b>    | <b>3.93</b> | <b>3.76</b>    |
| 1          | PGCIL Charges   | -                | -                | -               | 553.58           | 434.41          | 119.17             | -           | -              |
| 2          | WRLDC   | -                | -                | -               | -                | 0.86            | -0.86              | -           | -              |
| 3          | WRPC Reactive Charges   | -                | -                | -               | -                | -               | -                  | -           | -              |
|            | <b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b> | <b>25,273.50</b> | <b>21,103.09</b> | <b>4,170.41</b> | <b>10,481.65</b> | <b>8,378.69</b> | <b>2,102.95</b>    | <b>4.15</b> | <b>3.97</b>    |
| 1          | SLDC  | -                | -                | -               | 4.72             | 4.72            | -0.00              | -           | -              |
| 2          | MSETCL  | -                | -                | -               | 945.27           | 945.26          | 0.00               | -           | -              |
| 3          | Others  | -                | -                | -               | -                | 2.98            | -2.98              | -           | -              |
|            | <b>Total</b>  | <b>25,273.50</b> | <b>21,103.09</b> | <b>4,170.41</b> | <b>11,431.63</b> | <b>9,331.66</b> | <b>2,099.98</b>    | <b>4.52</b> | <b>4.42</b>    |