



18	Gadarwara	0.00	0.00	0.00	12.00	0.00	12.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-9.83	9.83	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-2.05	2.05	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>TOTAL NTPC</b>	<b>15856.00</b>	<b>20258.13</b>	<b>-4402.13</b>	<b>5230.00</b>	<b>6400.17</b>	<b>-1170.17</b>	<b>3.30</b>	<b>3.16</b>
<b>B</b>	<b>NPCIL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	KAPP	684.00	13.33	670.67	172.00	25.04	146.96	2.51	18.78
2	TAPP 1&2	716.00	622.04	93.96	80.00	129.56	-49.56	1.12	2.08
3	TAPP 3&4	2016.00	2124.10	-108.10	624.00	668.50	-44.50	3.10	3.15
<b>0</b>	<b>TOTAL NPCIL</b>	<b>3416.00</b>	<b>2759.48</b>	<b>656.52</b>	<b>876.00</b>	<b>823.11</b>	<b>52.89</b>	<b>2.56</b>	<b>2.98</b>
3	NTPC.NVVN Coal	0.00	98.85	-98.85	0.00	30.31	-30.31	0.00	3.07
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>TOTAL Central Sector</b>	<b>19272.00</b>	<b>23116.45</b>	<b>-3844.45</b>	<b>6106.00</b>	<b>7253.58</b>	<b>-1147.58</b>	<b>3.17</b>	<b>3.14</b>
<b>0</b>	<b>OTHERS</b>								
1	SSP	756.00	76.71	679.29	156.00	15.72	140.28	2.06	2.05
2	Pench	84.00	37.10	46.90	16.00	7.61	8.39	1.90	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	2.27	-2.27	0.00	0.00
<b>0</b>	<b>TOTAL OTHERS</b>	<b>840.00</b>	<b>113.81</b>	<b>726.19</b>	<b>172.00</b>	<b>25.60</b>	<b>146.40</b>	<b>2.05</b>	<b>2.25</b>
<b>III]</b>	<b>IPP</b>								
1	IPP - JSW	1328.00	1342.82	-14.82	429.33	452.67	-23.34	3.23	3.37
2	CGPL	3416.00	3018.62	397.38	877.33	905.08	-27.74	2.57	3.00
3	Adani power 125 MW	552.00	580.50	-28.50	220.67	227.53	-6.87	4.00	3.92
4	Adani power 1320 MW	5848.00	5352.59	495.41	1786.67	1315.75	470.92	3.06	2.46
5	Adani power 1200 MW	4971.00	5572.78	-601.78	2030.00	2884.51	-854.51	4.08	5.18
6	Adani power 440 MW	1397.00	1894.82	-497.82	400.33	790.78	-390.44	2.87	4.17
7	EMCO Power	856.00	831.19	24.81	320.00	325.21	-5.21	3.74	3.91
8	Rattanindia Amravati 450 MW	0.00	1239.97	-1239.97	245.75	533.62	-287.87	0.00	4.30
9	Rattanindia Amravati 750 MW	0.00	2066.62	-2066.62	409.58	928.42	-518.84	0.00	4.49
<b>0</b>	<b>TOTAL IPP</b>	<b>18368.00</b>	<b>21899.93</b>	<b>-3531.93</b>	<b>6719.67</b>	<b>8363.57</b>	<b>-1643.90</b>	<b>3.66</b>	<b>3.82</b>
<b>IV]</b>	<b>Non Conv. Energy</b>								
1	Hydro		227.77			96.73		5.29	4.25
2	Wind		5462.77			2935.08		0.00	5.37
3	Bagasse	8903.00	1137.13	1837.52	4708.00	715.70	802.36	0.00	6.29
4	Biomass		237.50			157.97		0.00	6.65
5	MSW		0.31			0.15		0.00	4.88
6	Solar		191.41			245.52		0.00	12.83
7	SECI		1016.75			464.63		0.00	4.57
8	NVVN (Solar)	2227.00	12.59	991.25	932.00	13.57	206.62	0.00	10.78
9	Solar rooftop		15.00			1.65		0.00	0.00
<b>0</b>	<b>TOTAL Non Conv. Energy</b>	<b>11130.00</b>	<b>8301.23</b>	<b>2828.77</b>	<b>5640.00</b>	<b>4631.01</b>	<b>1008.99</b>	<b>5.07</b>	<b>5.58</b>
V]	Renewable Energy Certificate (MU)	0.00	0.00	0.00	0.00	330.00	-330.00	0.00	0.00
VI]	Short term power	0.00	5315.08	-5315.08	0.00	2653.08	-2653.08	0.00	4.99
VII]	FBSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>79894.00</b>	<b>91210.64</b>	<b>-11316.64</b>	<b>30623.33</b>	<b>35683.81</b>	<b>-5060.48</b>	<b>3.83</b>	<b>3.91</b>
1	PGCIL Charges	0.00	0.00	0.00	1792.00	1638.02	153.98	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-13.96	13.96	0.00	0.00
2	MSETCL	0.00	0.00	0.00	2868.67	3331.82	-463.15	0.00	0.00
<b>0</b>	<b>Total</b>	<b>79894.00</b>	<b>91210.64</b>	<b>-11316.64</b>	<b>35284.00</b>	<b>40639.69</b>	<b>-5355.69</b>	<b>4.42</b>	<b>4.46</b>

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.