

Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Nov-17			
		MYT Order	Actual	MYT Order	Actual
		Mus	Mus	Rs. Crs	Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2		2.03	0.00	6.96
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL - 4			43.42	213.33
4	BHUSAWAL - 5		496.32	43.42	
5	KHAPARKHEDA - 1to 4		206.80	32.42	70.41
6	KHAPARKHEDA - 5		246.34	40.17	93.80
7	NASHIK - 3.4 & 5		216.03	31.00	102.04
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	110.00		39.67	136.46
11	CHANDRAPUR - 4	110.00	492.62	39.67	
12	CHANDRAPUR - 5	263.00		79.67	
13	CHANDRAPUR - 6	263.00		79.67	
14	CHANDRAPUR - 7	263.00		79.67	
15	PARAS UNIT-3	140.00	272.97	53.33	110.95
16	PARAS UNIT-4	140.00		53.33	
17	PARLI - 3			0.00	
18	PARLI - 4		-1.26	1.33	2.18
19	PARLI - 5			1.33	
20	PARLI UNIT-6		129.75	18.92	71.09
21	PARLI UNIT-7			18.92	
22	KORADI - 5			0.00	
23	KORADI - 6	97.00	11.92	33.25	4.73
24	KORADI - 7	97.00		33.25	
25	GTPS URAN	293.00	294.65	87.58	66.28
26	Hydro (including GHATGHAR)	346.00	263.66	58.25	57.84
27	Parli replacement U 8	123.00	97.55	62.83	48.19
28	Chandrapur 8	288.00	232.04	108.42	87.49
29	Chandrapur 9	288.00	252.50	108.42	92.04
30	Koradi R U-8	380.00	38.95	146.75	26.57
31	Koradi 9	380.00	236.43	146.75	92.40
32	Koradi 10	380.00	302.67	146.75	119.70
33	Others				
	Total	3961.00	3791.96	1595.17	1402.47
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	3961.00	3791.96	1595.17	1402.47
B	DODSON				
1	Dodson I	4.00	0.00	1.00	0.02
2	Dodson II	5.00	0.00	1.42	1.11
	TOTAL DODSON	9.00	0.00	2.42	1.13
	TOTAL State Sector	3970.00	3791.96	1597.58	1403.59
II]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	370.00	342.14	62.31	109.84
2	KSTPS III	76.00	80.26	21.37	30.22
3	VSTP I	259.00	284.43	56.91	69.94
4	VSTP II	201.00	227.70	45.00	50.56
5	VSTP III	167.00	200.91	43.97	51.39
6	VSTP IV	182.00	216.89	59.74	63.56
7	VSTP V	99.00	112.14	28.53	34.55
8	KAWAS		57.84	10.17	27.13
9	GANDHAR		60.42	12.58	28.17
10	KhSTPS-II	83.00	71.89	31.92	25.05
11	SIPAT TPS 2	166.00	195.49	68.75	48.06
12	SIPAT TPS 1	346.00	258.58	61.07	76.00
13	Mauda		130.37	39.28	62.40
14	Mauda II		134.70		50.35
15	KhSTPS-I/FSTPS-I				
16	NTPC solapur		70.17	16.83	40.10
17	Lara	128.00		33.00	0.00
18	Gadarwara	14.00		3.50	
19	RRAS				-0.71
	RRAS				-0.44
20	Others				
	TOTAL NTPC	2091.00	2443.94	594.92	766.15
B	NPCL				
1	KAPP	90.00	-1.64	22.17	0.00
2	TAPP 1&2	94.00	53.35	9.58	5.74
3	TAPP 3&4	266.00	238.46	77.17	70.14
	TOTAL NPCL	450.00	290.18	108.92	75.87
3	NTPC NVVN Coal		10.95		2.91
4	RGPLL				
	TOTAL Central Sector	2541.00	2745.07	703.84	844.93
	OTHERS				
1	SSP	99.00	26.92	20.00	5.52
2	Pench	11.00	3.55	2.00	0.73
	TOTAL OTHERS	110.00	30.47	22.00	6.25
III]	IPP				
1	IPP - JSW	159.00	173.77	41.87	50.13
2	CGPL	424.00	393.55	101.03	101.65
3	Adani power 125 MW	70.00	62.79	26.75	31.98
4	Adani power 1320 MW	699.00	565.67	203.92	178.27
5	Adani power 1200 MW	676.00	602.82	259.17	307.01
6	Adani power 440 MW	248.00	163.71	96.33	103.75
7	EMCO Power	113.00	119.38	38.72	50.77
8	Rattanindia Amravati		355.22	75.33	133.80
	TOTAL IPP	2389.00	2436.91	843.12	957.36
IV]	Non Conv. Energy				
1	Hydro		16.53		6.86
2	Wind		164.57		84.71
3	Bagasse		515.90	674.00	322.23
4	Biomass		38.83		25.45
5	Solar		95.39		67.12
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	1178.00	831.22	674.00	506.37
V]	Renewable Energy Certificate (4101.944 MUS)				49.50
VI]	Short term power		777.00	0.00	308.98
VII]	FBSM (1068.941)				
	Total Power Purchase (excluding Transmission & Reactive Charges)	10188.00	10612.63	3840.54	4076.99
VIII]	PGCIL Charges & posoco wrldc			196.33	188.08
IX]	Reactive Charges				-2.04
X]	Transmission charges			485.33	401.01
	Total	10188.00	10612.63	4522.21	4664.05