

Cumulative Power Purchase Summary from Apr-Nov 2016

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	BHUSAWAL - 2	-	503	(503)	0.00	223.90	-170.56	0.00	4.45
2	BHUSAWAL - 3	-	-	-	53.33	-	-	0.00	-
3	BHUSAWAL 4	470	-	-	491.50	-	-	10.46	-
4	BHUSAWAL 5	194	2,794	(2,130)	411.33	1627.96	-725.12	21.20	5.83
5	KHAPARKHEDA - 1to 4	3,345	2,298	1,047	1188.28	900.45	287.83	3.55	3.92
6	KHAPARKHEDA 5	2,340	2,143	197	982.65	883.31	99.34	4.20	4.12
7	NASHIK- 3,4 & 5	-	2,065	(2,065)	224.00	959.13	-735.13	0.00	4.64
8	CHANDRAPUR - 1	-	-	-	0.00	-	-	0.00	-
9	CHANDRAPUR - 2	-	-	-	0.00	-	-	0.00	-
10	CHANDRAPUR - 3	896	-	-	318.37	-	-	3.55	-
11	CHANDRAPUR - 4	896	7,456	756	318.37	2290.16	258.21	3.55	3.07
12	CHANDRAPUR - 5	2,140	-	-	637.21	-	-	2.98	-
13	CHANDRAPUR - 6	2,140	-	-	637.21	-	-	2.98	-
14	CHANDRAPUR - 7	2,140	-	-	637.21	-	-	2.98	-
15	PARAS UNIT-3	1,140	-	-	431.06	-	-	3.78	-
16	PARAS UNIT-4	1,140	2,041	239	431.06	840.44	21.67	3.78	4.12
17	PARLI - 3	-	-	-	0.00	-	-	0.00	-
18	PARLI - 4	-	(7)	7	10.67	116.07	-94.74	0.00	0.00
19	PARLI - 5	-	-	-	10.67	-	-	0.00	-
20	PARLI UNIT-6	-	-	-	114.67	-	-	0.00	-
21	PARLI UNIT-7	-	265	(265)	114.67	398.85	-169.52	0.00	15.08
22	KORADI - 5	-	-	-	58.00	-	-	0.00	-
23	KORADI - 6	-	397	(397)	0.00	245.40	-129.40	0.00	6.18
24	KORADI - 7	-	-	-	58.00	-	-	0.00	-
25	GTPS URAN	2,384	2,079	305	709.21	540.62	168.59	2.97	2.60
26	Hydro	2,800	2,443	357	470.67	467.27	3.40	1.68	1.91
27	GHATGHAR	-	-	-	0.00	0.00	0.00	0.00	0.00
28	Parli replacement U 8	100	(1)	101	138.00	10.71	127.29	13.80	-157.66
29	Chandrapur 8	861	1,074	(213)	459.53	494.61	-35.08	5.34	4.60
30	Chandrapur 9	325	11	314	236.00	12.05	223.95	7.26	10.62
31	Koradi R U-8	2,360	2,078	282	1013.08	945.19	67.89	4.29	4.55
32	Koradi 9	428	79	349	330.67	35.53	295.13	7.73	4.49
33	Koradi 10	-	-	-	114.00	0.00	114.00	0.00	0.00
	MSPGCL	26,099	27,719	(1,620)	10,599	10,992	-392.25	4.06	3.97
34	KSTPS	3,008	3,134	(126)	507.15	622.97	-115.82	1.69	1.99
35	KSTPS III	616	693	(77)	171.13	210.99	-39.86	2.78	3.05
36	VSTP I	2,104	1,726	378	460.26	456.35	3.91	2.19	2.64
37	VSTP II	1,632	1,322	310	363.36	346.07	17.29	2.23	2.62
38	VSTP III	1,356	1,311	45	354.08	433.76	-79.69	2.61	3.31
39	VSTP IV	1,480	1,464	16	479.39	483.60	-4.21	3.24	3.30
40	VSTP V	804	830	(26)	228.87	267.65	-38.77	2.85	3.22
41	KAWAS	-	319	(319)	81.33	138.91	-57.57	0.00	4.35
42	GANDHAR	-	442	(442)	100.67	178.89	-78.23	0.00	4.05
43	KhSTPS-II	676	534	142	255.08	203.74	51.34	3.77	3.82
44	SIPAT TPS 2	1,348	1,463	(115)	550.42	418.57	131.84	4.08	2.86
45	SIPAT TPS 1	2,816	2,967	(151)	496.29	812.03	-315.73	1.76	2.74
46	Mauda	1,920	900	1,020	605.68	579.60	26.08	3.15	6.44
47	NTPC solepur	-	-	-	0.00	0.00	0.00	0.00	0.00
48	Lara	-	-	-	10.67	0.00	10.67	0.00	0.00
	NTPC	17,760	17,104	656	4,664	5,153	-488.76	2.63	3.01
49	KAPP	732	(12)	744	176.51	-2.76	179.26	2.41	2.37
50	TAPP 1&2	764	607	157	78.25	65.43	12.82	1.02	1.08
51	TAPP 3&4	2,160	2,037	123	625.03	599.72	25.32	2.89	2.94
	NPCIL	3,656	2,633	1,023	880	662	217.40	2.41	2.52
52	SSP	808	738	70	165.23	151.35	13.88	2.04	2.05
53	Pench	92	86	6	18.15	17.54	0.60	1.97	2.05
54	Dodson I	32	24	8	7.93	4.30	3.63	2.48	1.83
55	Dodson II	40	13	27	9.53	9.06	0.47	2.38	6.74
56	IPP - JSW	1,292	1,419	(127)	399.30	365.43	-26.13	2.63	2.57
57	CGPL	3,448	3,157	291	808.62	714.27	94.36	2.35	2.26
58	Adani power 125 MW	572	506	66	217.72	201.99	15.73	3.81	3.99
59	Adani power 1320 MW	5,688	5,171	517	1632.15	1442.48	189.67	2.87	2.79
60	Adani power 1200 MW	5,496	4,896	600	2076.41	1903.15	173.26	3.78	3.89
61	Adani power 440 MW	-	-	-	0.00	0.00	0.00	0.00	0.00
62	EMCO Power	916	945	(29)	308.52	319.78	-11.25	3.37	3.38
63	Rattinindia Amravati	3,533	1,612	1,921	1626.46	1129.29	497.17	4.60	7.00
64	Non Conv. Energy	7,992	6,507	1,485	4515.16	3141.05	1374.11	5.65	4.83
65	Short term power	-	27	(27)	0.00	7.39	-7.39	0.00	2.73
	PGCIL Charges	-	-	-	1428.00	1488.64	-60.64	0.00	0.00
	<b>Total</b>	<b>77,424</b>	<b>72,558</b>	<b>4,866</b>	<b>29,297</b>	<b>27,703</b>	<b>1593.86</b>	<b>3.78</b>	<b>3.82</b>

The above figures are on provisional basis due to :-  
in case of purchase from Central Sector are on provisional basis as the REA is not yet Available  
1) Revision in units as per SLDC/WRLDC data  
2) Supplementary bills for Change in Law, Zero scheduling etc.  
3) FBSM Bills  
4) The data of NCE is provisional and Estimated.