

Co-ord cell/Petition/Reconnection /Rural/ **No 20629** Date: **22 AUG 2017**

To

The Secretary

Maharashtra Electricity Regulatory Commission,
13th Floor, Center No.1,
World Trade Centre,
Cuffe Parade, Colaba,
Mumbai – 400 005

Sub: Petition for revision in reconnection charges for restoration of supply of electricity.

Ref: 1) MERC Order dtd. 16th Aug 2012 (in Case No. 19 of 2012)

Dear Sir,

Please find enclosed herewith the petition for revision in reconnection charges for restoration of supply of electricity.

The requisite fee is submitted herewith in the form of Demand Draft of Rs. 10,000/- (Rupees Ten Thousand Only) having bearing No.632666 dated 21/08/2017 drawn on Bank of Maharashtra in favours of 'MERC fund account'.

Submitted for your further needful approval please.

Thanking you

Yours faithfully,

Encl: As above


Superintending Engineer (Comm-I)

Copy s.w.rs to:

- 1) The Director (Operations), MSEDCL, Mumbai.
- 2) The Executive Director (Dist-I)/Commercial, MSEDCL, Mumbai

Copy to:

- 1) Prayas (Energy Group)
Unit III A & B, Devgiri, Kothrud Industrial Area, Kothrud, Pune 411 038
- 2) The General Secretary, Thane Belapur Industries Association,
Rabale Village, Post Ghansoli, Plot P-14, MIDC, Navi Mumbai - 400 701
- 3) Mumbai Grahak Panchayat
Grahak Bhavan, Behind Cooper Hospital, Vile Parle (West), Mumbai 400 056
- 4) Maharashtra Chamber of Commerce, Industry & Agriculture
Oricon House, 6th Floor, 12 K. Dubash Marg, Fort, Mumbai – 400 001
- 5) Vidarbha Industries Association
1st Floor, Udyog Bhavan, Civil Line, Nagpur 440 001
- 6) Chamber of Marathwada Industries & Agriculture
Bajaj Bhavan, P-2, MIDC Industrial Area, Railway Station Road, Aurangabad – 431 005

**BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY
COMMISSION,
MUMBAI**

FILING NO:

CASE NO:

IN THE MATTER OF

**PETITION FOR REVISION IN RECONNECTION CHARGES FOR
RESTORATION OF SUPPLY OF ELECTRICITY.**

AND

IN THE MATTER OF ELECTRICITY ACT, 2003

IN THE MATTER OF:

**REGULATIONS 16, 18 AND 24 OF THE MERC (ELECTRICITY
SUPPLY CODE AND OTHER CONDITIONS OF SUPPLY)
REGULATIONS, 2005**

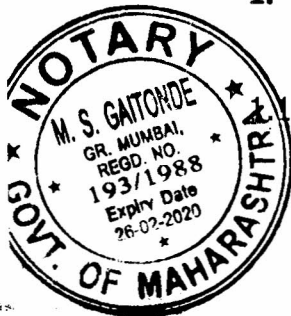
AND

IN THE MATTER OF:

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED – THE PETITIONER**

Maharashtra State Electricity Distribution Company Ltd. respectfully
submits as under:

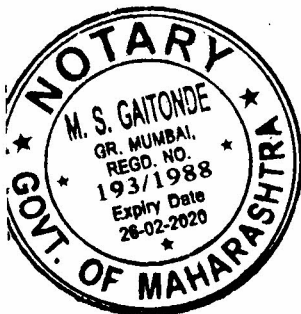
1. Background



Maharashtra State Electricity Distribution Co. Ltd. (hereinafter
to be referred to as "MSEDCL" or "the Petitioner") has been

incorporated under Indian Companies Act, 1956 pursuant to Notification dated 4th June 2005 issued under Part XIII read with Section 131(1) of the Electricity Act, 2003 and Transfer Scheme Notification dated 4th June 2005 of Government of Maharashtra to reorganize erstwhile Maharashtra State Electricity Board.

- 1.2. The Petitioner is a Company constituted under the provisions of Government of Maharashtra, General Resolution No. PLA-1003/C.R.8588/Energy-5 dated 25th January 2005 and is duly registered with the Registrar of Companies, Mumbai on 31st May 2005. The Petitioner is a Distribution Licensee under the provisions of the Electricity Act, 2003 (EA, 2003) having license to supply electricity in the State of Maharashtra except some parts of city of Mumbai.
- 1.3. The Petitioner is functioning in accordance with the provisions envisaged in the Electricity Act, 2003 and is engaged, within the framework of the Electricity Act, 2003, in the business of Distribution of Electricity to its consumers situated over the entire State of Maharashtra, except some parts of city of Mumbai.
- 1.4. Regulation 16 of the MERC (Electricity Supply code and other Conditions of Supply) Regulations, 2005 provides for the restoration of supply of electricity. Consumer is required to bear the cost of restoration of supply to the consumer if connection is disconnected on account of failure of the consumer to comply with his obligations under these regulations. The relevant Regulation is reproduced below for reference:



16 Restoration of Supply of Electricity

16.1 Except where the supply of electricity is disconnected on account of failure of the Consumer to comply with his

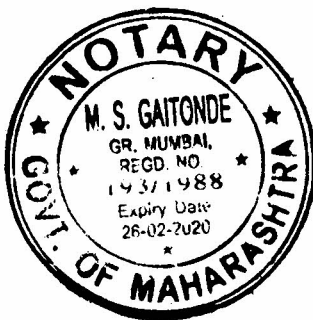
obligations under the Act or these Regulations, the Distribution Licensee shall bear the costs for restoration of supply to the consumer.

16.2 Where, upon settlement of any grievance or dispute in this regard, the consumer is required to bear the costs of restoration, the Distribution Licensee shall restore supply to the consumer upon payment by the consumer of such charges, as approved by the Commission under Regulation 18:

Provided that the Distribution Licensee may require such charges to be paid by the consumer by way of cash or demand draft.

1.5. The Petitioner submits that Hon'ble Commission vide its Order dated 16th August 2012 in Case No. 19 of 2012 has approved the Schedule of Charges. In the said Order Hon'ble Commission has approved the phase wise Reconnection charges which is summarised as below.

Category	Approved Charges (Rs)
Reconnection Charges	
Low Tension Service at Meter incomer	
a)Single phase	50
b)Three phase	100
At overhead mains:	
a) Single phase	50
b) Three phase	100
At underground mains:	
a) Single phase	100
b) Three phase	100
High Tension Supply:	500



A copy of the relevant Extract of the Order dated 16th August, 2012 is annexed hereto and marked as Annexure "A".

1.6. It is submitted that since the August 2012 various parameters have changed. The cost of the labour, postal as well as administrative and miscellaneous charges have increased during this period and therefore MSEDCL intended the same to be recovered for reconnection. It is submitted that large numbers of consumers are not paying monthly bills on time and pay after disconnection. Once the dues are paid, MSEDCL is required to reconnect the supply on payment of charges as prescribed in the Schedule of Charges reproduced in para 1.5 above. An analysis of frequency of bills payment by various categories of consumers portrays an alarming situation, and if the trend continues, it shall be adverse to the DISCOM's working and financials and more so, to the consumers who pay on time. The outcome shows that non-payment of the bills within the due date is very high (In FY 17-18, only 39.78% of consumers had paid all three bills on time)



Analysis of Bills & Payments of Consumers for Month April 17 to June 17:

Category	Bills issued to consumers for three months (RCI)	Three Bills paid by the Consumer		Only 2 months bills paid by the consumer		(Only 1 month bill paid by the consumer)		No of consumers who has not paid bill in time	
		Consumers	Consumer	%	Consumer	%	Consumers	%	Consumer
Residential (A)	14837773	5928413	39.95	5496765	37.05	999889	6.74	2412706	16.26
Commercial (B)	1472201	506568	34.41	616796	41.90	118175	8.03	230662	15.67
Industrial (C)	272097	160941	59.15	59722	21.95	15578	5.73	35856	13.18
Total	16582071	6595922	39.78	6173283	37.23	1133642	6.84	2679224	16.16

1.7. MSEDCL is submitting trend of consumers who pay within due date, after due date time, laxity in payment and non payment of bills. The data shows that during april-2017 to June -2017, Petitioner has distributed about 1.66 Crs electricity bills to the consumers per month . Out of these consumers only 66 lakhs i.e. 39.8% consumers paid their electricity bills on time whereas 60.22 % consumers not paid the bills regularly.

1.8. As seen above, out of 1.66 Crs consumers to whom bills for electricity supply are issued, every month, there are only about 40% consumers of all the three categories have paid . Hence, a large proportion of consumers i.e. about ~60.22% consumers are such who have not paid regularly. It reveals from the above table that there are a significant proportion of consumers (~60.22%) who do not pay in time. This increases the administrative cost for MSEDCL for follow up with consumers for payment of electricity bill.

1.9. Further, there are cases when the consumer makes the payment during notice period after the notice of disconnection issued under Section 56 of Electricity Act, 2003. In such cases, the cost of issuance of notice is incurred by MSEDCL. In the below table, MSEDCL presents the analysis for the month of March, April and May 2017 for the payments of Electricity bill made by the consumers at various time lines by the consumers against the bills issued by MSEDCL.



Billing Month	Particulars	LT		HT		Grand Total	
		Nos	%	Nos	%	Nos	%
Mar-2017	No. of Consumers Billed	2,46,35,587	100.0	20,956	100.0	2,46,56,543	100.0
	No. of Consumers paid within Due Date	1,13,00,359	45.9	16,756	80.0	1,13,17,115	45.9
	No. of consumers paid after due date but within 20 days from due date	19,36,856	7.9	2,640	12.6	19,39,496	7.9
	No. of consumers unpaid even after 20 days from due date	1,13,98,372	46.3	1,560	7.4	1,13,99,932	46.2
Apr-2017	No. of Consumers Billed	2,06,59,049	100.0	2,1491	100.0	2,06,80,540	100.0

Billing	Particulars	LT		HT		Grand Total	
		No. of Consumers Billed	%	No. of Consumers Billed	%	No. of Consumers Billed	%
Apr-2017	No. of Consumers Billed	2,06,59,049	100.0	2,1491	100.0	2,06,80,540	100.0
	No. of Consumers paid within Due Date	1,11,07,508	53.8	17,125	79.7	1,11,24,633	53.8
	No. of consumers paid after due date but within 20 days from due date	2,51,6044	12.2	2,435	11.3	25,18,479	12.2
	No. of consumers unpaid even after 20 days from due date	70,35,497	34.1	1,931	9.0	70,37,428	34.0
May-2017	No. of Consumers Billed	2,07,95,847	100.0	21,417	100.0	2,08,17,264	100.0
	No. of Consumers paid within Due Date	1,12,12,668	53.9	17,226	80.4	1,12,29,894	53.9
	Number of consumers paid after due date but within 20 days from due date	23,37,580	11.2	2,322	10.8	23,39,902	11.2
	No. of consumers unpaid even after 20 days from due date	72,45,599	34.8	1,869	8.7	72,47,468	34.8

Sr. No.	Particulars	LT	HT
1	Number of Consumers Billed	100%	100%
2	Number of Consumers Paid Bills within Due Date	51.2%	80.0%
3	Number of consumers paid Bills within 20 days from due date	10.4%	11.6%
4	No. of consumers not paid bills even after 20 days from due date	38.4%	8.4%

1.10. From the above table, it is clearly evident that the percentage of consumers who pay within the due date is only 51% in case of LT consumers. LT category has a large base of consumers. The percentage of consumers paying late or not paying are about 40% of the overall LT category of consumers which is a very high proportion. Thus, a high proportion of consumers in LT category do not pay on time resulting in blocking of revenue. Further cost and expense have to be incurred to take necessary steps to realise the unpaid dues of the electricity bill from the defaulting consumers. Further, it reveals from the above mentioned table that at least ~10% of the consumers are such that they are paying electricity bill during notice period. Thus MSEDCL has to incur the administrative charges and expenses for serving notice on such consumers.



1.11. MSEDCL submits that due to lower collection efficiency, administrative costs, its financial position is getting worse day by day and interest on working capital is increasing. Therefore, recovery on arrears is a prime concern for the Petitioner and hence, higher disconnection/reconnection charges are required to ensure timely payments by the consumers. It is further submitted that higher reconnection charges may motivate the consumer to pay the electricity bills in time and this may encourage prompt payment and to discourage the consumer from becoming a defaulter.

1.12. The disconnection and reconnection is two stage process. Initially, the defaulting consumer's supply is physically disconnected from consumers' premises. The disconnection in the electricity supply involves removal of meter, metering equipment and service line. After the consumer makes payment of electricity bills and reconnection charges, the reconnection process has to be completed at the consumer premises only ,with all physical activities including transportation of equipment. When the consumer pays the bill the Petitioner has to reconnect the meter, metering equipment, service line etc. Unlike telephone or mobile where disconnection/reconnection is done remotely, physical disconnection/reconnection at consumer premises is essential in the disconnection of electricity . Even with remote disconnection/reconnection, the BSNL has reconnection charges of Rs. 100. While for the physical disconnection/ reconnection of electric supply, the charges are comparatively very low in the range of Rs. 50-100 for LT category of consumers.



1.13. The Petitioner submits that the reconnection charges approved by this Hon'ble Commission are meagre and does not cover the actual cost incurred by MSEDCL for reconnection. Due to

extremely low reconnection charges, consumers are defaulting for making timely payments of electricity bills and MSEDCL is adversely affected.

1.14. The Petitioner submits that as provided in the Section 56 (2) of the Electricity Act 2003, when any person neglects to pay any charge for electricity or any sum other than a charge for electricity due from him in respect of supply of electricity to him, MSEDCL after giving fifteen days notice in writing disconnect the electric supply.

1.15. Notice is to be served through lawyer, whose legal fee varies.. MSEDCL has approved the legal charges of Rs. 200/- towards preparation of disconnection notice . Postage and Printing charges of Rs 35/- for serving a single notice. Apart from that MSEDCL billing staff has to spent its time. There are cases when the consumer makes the payment during the notice period after the notice has been issued to him. In such cases, also the cost of issuance of notice is incurred by MSEDCL.

1.16. The Petitioner submits that reconnection activity involves administrative cost including man-power , transportation and time. In case of HT category consumer, for discontinuing supply it is required to disconnection electricity from sub-station During this period of disconnection, there is revenue loss for MSEDCL. Further, two persons (line staff + Helper) are required to reconnect the electricity supply.

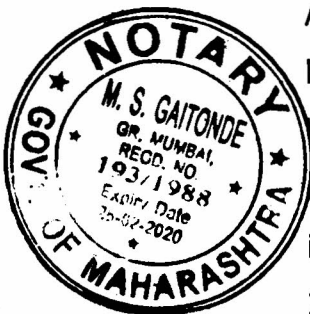
1.17. Considering the fact that the disconnections/reconnections are required to be done during operating hours only, the Petitioner has restrictions in terms of manpower utilisation for multiple tasks. Due to such restrictions, the Petitioner needs to deploy staffs for reconnections which add to the employee cost. Moreover it is pertinent to mention that the issuance of notice and carrying out disconnection/reconnection incurs cost under



several heads. In usual practice, two DISCOM employees are required to carry out 'disconnection/reconnection' activity. It is submitted that MSEDCL incur cost for carrying out the reconnection activity. Thus charges incurred on account of logistics & overheads of those employees should be subsumed within the reconnection charges. Hence the 'Notice' as well as 'disconnection/reconnection' needs to be fully compensated by individual consumer who is in default.

1.18. It is submitted that in accordance with EA 2003, the Commission had notified MERC (Electricity Supply Code and Other Condition of Supply) Regulations, 2005. As per the provisions of the Supply Code Regulations, MSEDCL recovers various charges approved by the Commission vide its Order dated 16 August 2012 (Case No. 19 of 2012), for various services provided to consumers. The petitioner submits that, as per the minimum wages act, 2012, the minimum wages for a skilled worker who works in a construction industry was Rs. 308 per day for skilled worker in Area B under Construction industry (which includes electric workmen) from FY 2012 onwards. Now, as per the minimum wages act, 2017, the minimum wages for a skilled worker who works in a construction industry is Rs. 593 per day for skilled worker in Area B under Construction industry (which includes electric workmen) from FY 2018 onwards. Furthermore, the activities for reconnection required to employ skilled labour.

1.19. While deciding the schedule of charges in Order dated 16 August 2012 (Case No. 19 of 2012), the Hon'ble Commission has considered the old Consumer Price Index (Industrial Workers) to approve revised reconnection charges, whereas the latest CPI, General Index of May 2017 is 278, which has increased by 277 % as compared to January 2006 (119) and by 200 % to Feb 2008(135). Also the minimum wages rates has



increased manifold as compared to the base rate considered by this Hon'ble Commission. This has necessitated the need for revision of schedule of charges. MSEDCL has proposed increase in reconnection charges after considering the increase in labour cost and inflationary indices. This is for encouraging prompt payment and to discourage consumer from defaulting on the energy bills.

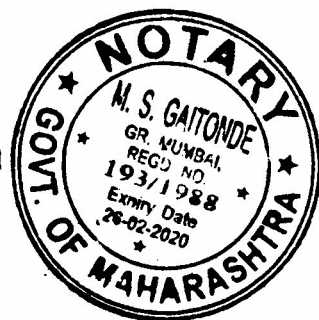
1.20. In order to make timely payments by defaulting consumers and avoiding disconnections and subsequent reconnections, it is necessary to have higher reconnections charges. Thus it is necessitated the need for revision of reconnection charges.

1.21. Hon'ble Commission in its Order dated 20th April 2015 has approved Visit Charges for subsequent visit for Inspection and test of Installation for Mumbai Licensees. The Petitioner submits that on the similar lines, the staff of MSEDCL also requires to visit the consumer premises two times. First for disconnection and lastly for reconnection. Thus, considering the number of visits, manpower and time involved, transportation up to consumer premises the reconnection charges need to be increased to cover the costs incurred by Petitioner.

2. MSEDCL reproduces the Reconnection Charges for electricity in other States

2.1. Tamilnadu

LT services (Rs. Per installation)	Single Phase	Three Phase
Domestic	Rs.250/ service	Rs.500/service
Street Lights & Public Water Supply		
Tiny Industries		
Industries	Exempted	
Agriculture	Exempted	
Hut	Exempted	
Recognized Educational Institutions Laboratories, Cinema Theatres, Hospitals, etc.	Rs.250/ service	Rs.500/service
Actual Places of Workshop		
Commercial		



2.2. Uttar Pradesh

Description	Rate (Rs.)
Consumer having load above 100 BHP/75kW	500
Power consumers up to 100BHP/75kW	275
All other categories of consumers	150

2.3. Uttarakhand

Description	Rate (Rs.)
Consumer having load above 100 BHP/75kW	600
Industrial and Non Domestic consumers up to 100BHP/75kW	400
All other categories of consumers	200

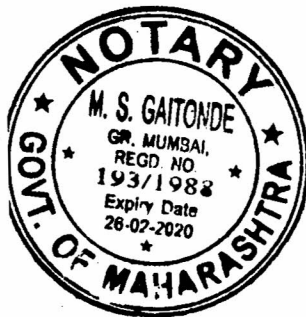
2.4. Haryana

Particulars	Rs.
Domestic consumer	Rs. 100/-
Non-Domestic consumer	Rs. 200/-
A.P. consumer	Rs. 100/-
L.T. Industrial consumer (upto 20 kW)	Rs. 500/-
L.T. Industrial consumer (above 20 kW)	Rs. 1500/-
H.T. Industrial consumer	Rs. 3000/-
Bulk Supply & Street Lighting consumer	Rs. 1500/-

3.

3.1. The estimate of the cost incurred by MSEDCL towards disconnection/reconnection charges and for serving notice to the consumer are as under:

Particulars	Rs.
A) Cost of serving notice	
Legal cost for Issue of notice	200
Printing and Postage charges	35
Other staff cost	65
Total cost of serving notice	300
B) Cost for disconnection + reconnection process	
Manpower Cost (2 employee visiting consumer premises twice and Total time is 1 hour each visit) Calculation - Rs. 593 (skilled for Area B as quoted above) per day for 8 hours /1 hour* 2 people*2)	297
Conveyance cost	50
Total cost for disconnection + reconnection process	347
	Say 350



In addition of the above, there is a revenue loss to MSEDCL when the mains have to be shut down for safety reasons during disconnection which goes unaccounted. This is the latent cost which is unrecovered under any mechanism.

3.2. Therefore, the Petitioner prays to approve the following revise reconnection charges and notice charges.

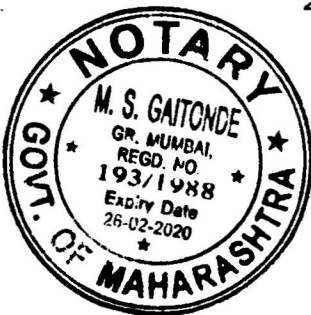
Category	Approved Charges (Rs)	Proposed (Rs.)
A)Charges for Notice U/s 56 of EA 2003	-	300
B) Reconnection Charges		
1)Low Tension Service at Meter Incomer		
a)Single phase	50	300
b)Three phase	100	500
2)At overhead mains:		
a) Single phase	50	300
b) Three phase	100	500
3)At underground mains:		
a) Single phase	100	500
b) Three phase	100	500
4)High Tension Supply:	500	3000

4. Regulatory Provisions

4.1. The Petitioner submits that the Hon'ble commission has the powers to issue orders and remove the difficulties in implementation of the MERC (Electricity Supply Code and Other Conditions of Supply) Regulations, 2005.

24. Power to Remove Difficulties

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by general or specific order, make such provisions not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulty.



4.2. The Petitioner most respectfully submits that Hon'ble Commission has sufficient powers to deal with the matter and issue orders on any matter as deemed appropriate.

4.3. Therefore, the Petitioner most humbly requests the Hon'ble Commission to consider the submissions made by MSEDCL in above paragraphs positively.

5. Prayers


The Petitioner therefore, based on the submissions made in the foregoing paragraphs, most earnestly prays to the Hon'ble Commission:

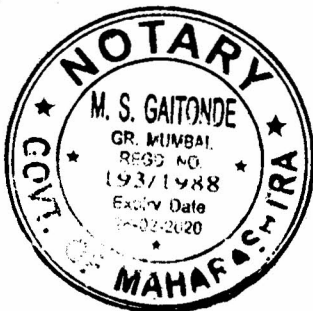
- a) To admit the Petition seeking to revise the reconnection charges;
- b) To approve the reconnection charges as proposed by MSEDCL for different category of consumers;
- c) To approve the Notice charges to be recovered from the defaulting consumer;
- d) To permit the Petitioner to make further submissions, addition and alteration to this Petition as may be necessary
- e) To condone any error/omission

It is prayed accordingly.

Date:22.08.2017

Place: Mumbai


Respondent
(MSEDCL)



**BEFORE THE HON'BLE MAHARASHTRA ELECTRICITY
REGULATORY COMMISSION
AT MUMBAI
CASE NO. ---- OF 2017**

IN THE MATTER OF:

**PETITION FOR REVISION IN RECONNECTION CHARGES FOR
RESTORATION OF SUPPLY OF ELECTRICITY.**

AND

IN THE MATTER OF ELECTRICITY ACT, 2003

IN THE MATTER OF:

**REGULATIONS 16, 18 AND 24 OF THE MERC (ELECTRICITY
SUPPLY CODE AND OTHER CONDITIONS OF SUPPLY)
REGULATIONS, 2005**

AND

IN THE MATTER OF:

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED – THE PETITIONER**



**AFFIDAVIT VERIFYING THE PETITION ON BEHALF OF
MSEDCL (PETITIONER)**

I, Sukhdeo Narayan Sherkar, age 42 Years, S/o Shri Narayan Sherkar, Superintending Engineer (Commercial-I) with the Respondent Company, having my office address at Prakashgad, A.K. Marg, Bandra(E), Mumbai do hereby by solemnly declare as under:-

1. That I am the authorized representative of the Petitioner in the above-mentioned Petition and as such am well conversant with the facts of the present case and hence competent and authorized to swear the instant affidavit.
2. The statements made in the Petition are true to my knowledge and belief and are based on information and I believe them to be true.
3. I say that there are no proceedings pending in any court of law/ tribunal or arbitrator or any other authority, wherein the Applicant are a party and where issues arising and/or reliefs sought are identical or similar to the issues arising in the matter pending before the Commission.


Solemnly affirm at Mumbai on this 22th day of August 2017 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

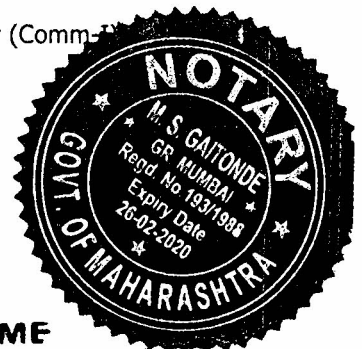
Identified before me


Superintending Engineer (Comm-)


Mumbai

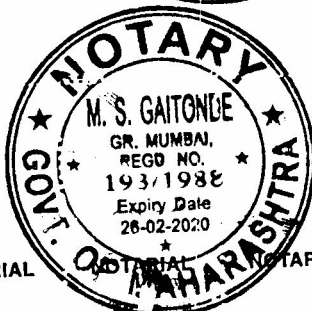
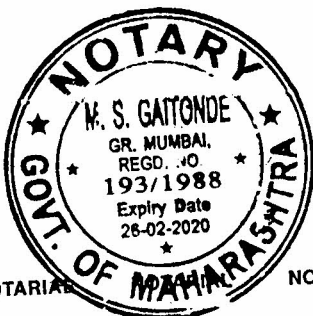
Dated: 22 .08.2017

Identified By Me

P.K. DUBEY
B.A.L.L.B.
ADVOCATE HIGH COURT
Lawyer's Chamber Bhaskar Bldg.,
2nd Floor, Bandra Court,
Bandra (East), Mumbai - 400 051.



BEFORE ME


M. S. GAITONDE
BALLM
NOTARY
GREATER MUMBAI
GOVT OF MAHARASHTRA
INDIA



VOTED	REGISTER
Sr. No. 2223	22-8-2017

NOTARIAL

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Annexure NO-1

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
World Trade Centre, Centre No.1, 13th Floor, Cuffe Parade, Mumbai - 400 005
Tel. No. 022 22163964/65/69 – Fax 022 22163976
E-mail: mercindia@mercindia.org.in
Website: www.mercindia.org.in

Case No. 19 of 2012

In the matter of Petition of Maharashtra State Electricity Distribution Company Limited seeking Final True up for FY 2010-11, Aggregate Revenue Requirement of FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13 and Revision in Schedule of Charges

Shri V. P. Raja, Chairman
Shri Vijay L. Sonavane, Member

Maharashtra State Electricity Distribution Company Limited.....Petitioner

ORDER

Dated: 16 August, 2012

In accordance with the MERC (Terms and Conditions of Tariff) Regulations, 2005, and upon directions from the Maharashtra Electricity Regulatory Commission (MERC or the Commission), Maharashtra State Electricity Distribution Company Limited (MSEDCL), submitted its Petition for Final True up for FY 2010-11, Aggregate Revenue Requirement of FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13 and Revision in Schedule of Charges. This Petition was numbered as Case No. 19 of 2012.

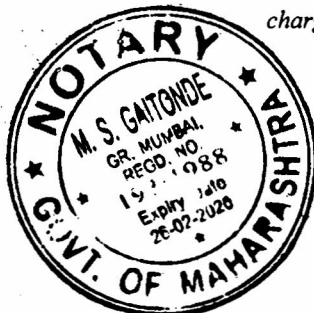
"1. To admit the Petition seeking Final True up of FY 2010-11 and Annual Revenue Requirement for FY 2011-12 and FY 2012-13 as per the provisions of MERC (Terms and Conditions of Tariff) Regulations, 2005;

2. To approve the total recovery of Final True up of FY 2010-11 and Annual Revenue Requirement for FY 2011-12 and FY 2012-13 and other claims as proposed by MSEDCL.

3. To allow to recover the additional charges in case of any variation in the fixed cost of the Central Government Power Station as approved by CERC in line with the CERC (Terms & Conditions of Tariff) Regulations, 2009-14.

4. To approve revision in tariff as proposed by MSEDCL for different categories of consumers.

5. To restore fixed charges for all consumers belonging to HT category, except HT II Commercial, as per Tariff Order dated 20th October 2006 and rationalise fixed charges as proposed and may please consider deciding a road map to gradually



- 6.7.19 The Commission approves the charges towards compensation of bank charges and MSEDCL's administrative charges as proposed by MSEDCL and indicated in Table 129 below.
- 6.7.20 The summary of miscellaneous and general charges as approved by the Commission is indicated in table below.

Table 129: Miscellaneous and general charges approved by the Commission

Sr. No.	Category	Existing service connection charges as per Order in Case No. 70 of 2005 (Rs.)	Proposed charges (Rs.)	Approved charges (Rs.)
1	Installation Testing Fees #			
	Low Tension Service			
	a) Single phase	25	50	50
	b) Three phase	50	100	100
	High Tension Service	200	400	350
2	Reconnection Charges			
	Low Tension Service at Meter incomer			
	a) Single phase	25	100	50
	b) Three phase	50	200	100
	At overhead mains:			
	a) Single phase	25	100	50
	b) Three phase	50	200	100
	At underground mains:			
	a) Single phase	50	200	100
	b) Three phase	50	500	100
	High Tension Supply:	300	1,000	500
3	Changing location of meter within same premises at consumers request *	100	300	200
4	A. Testing of meters			
	a) Single phase	100	200	150
	b) Polyphase meter/RKVAH meter	300	500	500

