

Monthly Power Purchase for Sep-25

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal 3	Thermal	20.89	55.30	23.50	46.69
2	Bhusawal 4 & 5	Thermal	554.98	412.39	326.72	290.28
3	Bhusawal 6	Thermal	379.68	214.08	245.76	151.83
4	Khaparkheda 1 to 4	Thermal	406.38	338.08	209.96	183.54
5	Khaparkheda 5	Thermal	275.12	180.77	146.71	97.18
6	Nashik 3 to 5	Thermal	99.24	155.82	89.77	131.48
7	Chandrapur 3 to 7	Thermal	450.89	556.36	295.90	328.67
8	Chandrapur 8 & 9	Thermal	553.62	452.06	302.86	278.95
9	Paras 3 & 4	Thermal	256.93	107.04	146.44	70.70
10	Parli 6 & 7	Thermal	50.57	159.76	73.47	122.73
11	Parli Replacement U 8	Thermal	25.37	65.19	42.81	67.03
12	Koradi 6	Thermal	91.67	-	61.58	3.83
13	Koradi 8 to 10	Thermal	925.67	852.31	480.93	429.39
14	Uran	Gas	192.92	183.90	120.41	123.32
15	Hydro	Hydro	161.60	216.41	43.17	60.65
16	MSPGCL True Up	Thermal	-	-	-	234.54
	<b>Sub - total</b>		<b>4,445.54</b>	<b>3,949.47</b>	<b>2,609.99</b>	<b>2,620.79</b>
17	MSPGCL - IEPL	Thermal	-	108.82	-	38.00
	<b>Total MSPGCL</b>		<b>4,445.54</b>	<b>4,058.29</b>	<b>2,609.99</b>	<b>2,658.80</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson II	Hydro	5.34	-	2.04	2.04
	<b>Total DODSON</b>		<b>5.34</b>	<b>-</b>	<b>2.04</b>	<b>2.04</b>
	<b>Total State Sector</b>		<b>4,450.87</b>	<b>4,058.29</b>	<b>2,612.03</b>	<b>2,660.84</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	404.69	337.50	101.04	85.17
2	KSTPS III	Thermal	79.67	78.29	22.49	21.63
3	VSTP I	Thermal	262.80	199.01	82.97	70.94
4	VSTP II	Thermal	212.85	195.04	58.50	59.67
5	VSTP III	Thermal	178.12	155.62	52.96	51.08
6	VSTP IV	Thermal	191.22	176.71	67.31	70.88
7	VSTP V	Thermal	103.29	92.94	42.72	37.81
8	SIPAT TPS 1	Thermal	355.68	337.59	112.63	119.00
9	SIPAT TPS 2	Thermal	175.76	114.78	56.20	34.04
10	KhSTPS-II	Thermal	89.48	79.27	34.40	32.42
11	Mauda I	Thermal	238.31	197.43	137.09	98.94
12	Mauda II	Thermal	328.02	256.30	177.31	128.61
13	NTPC Solapur	Thermal	113.40	169.25	140.70	167.55
14	Lara	Thermal	176.85	87.50	47.08	45.93
15	Gadarwara	Thermal	64.55	45.28	32.34	28.69
16	Khargone	Thermal	58.24	34.52	33.42	26.93
17	Kawas	Gas	12.10	4.54	26.24	15.57
18	Gandhar	Gas	11.82	4.85	28.77	17.87
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>3,056.88</b>	<b>2,566.41</b>	<b>1,254.17</b>	<b>1,112.74</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPS 1&2	Nuclear	85.90	91.48	34.42	33.42
2	KAPS 3&4	Nuclear	257.93	197.91	103.43	90.08

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3	TAPS 1&2	Nuclear	92.18	-1.03	42.40	0.01
4	TAPS 3&4	Nuclear	250.00	235.23	92.35	80.56
	<b>Total NPCIL</b>		<b>686.02</b>	<b>523.58</b>	<b>272.61</b>	<b>204.07</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>3,742.89</b>	<b>3,090.00</b>	<b>1,526.78</b>	<b>1,316.80</b>
	<b>Others</b>					
1	SSP	Hydro	152.05	278.93	31.17	57.18
2	Pench	Hydro	20.97	12.19	4.30	2.50
3	Subhansari Hydro	Hydro	71.07	-	35.54	-
4	NTPC NVVN Coal	Thermal	2.08	12.01	0.96	5.08
5	MPEB	Thermal	-	0.48	-	0.38
	<b>Total Others</b>		<b>246.17</b>	<b>303.60</b>	<b>71.96</b>	<b>65.14</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	31.57	147.74	31.95	79.46
2	TPCL	Thermal	407.12	-	176.46	0.03
3	APL 125 MW	Thermal	45.78	45.85	30.24	24.57
4	APL 1320 MW	Thermal	768.87	513.45	410.31	246.11
5	APL 1200 MW	Thermal	356.55	765.94	237.26	368.50
6	APL 440 MW	Thermal	99.76	51.31	79.13	27.01
7	GMR	Thermal	116.64	127.77	51.47	30.33
8	RIPL 450 MW	Thermal	263.35	234.00	91.05	78.89
9	RIPL 750 MW	Thermal	438.92	389.99	151.76	131.48
10	SWPGPL	Thermal	132.26	156.10	60.98	61.92
	<b>Total IPP</b>		<b>2,660.84</b>	<b>2,432.15</b>	<b>1,320.61</b>	<b>1,048.30</b>
	<b>Total Conventional</b>		<b>11,100.77</b>	<b>9,884.04</b>	<b>5,531.38</b>	<b>5,091.08</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	62.53	128.56	36.70	36.57
2	Wind	Wind	834.03	470.62	372.99	219.76
3	Bagasse	Bagasse	16.51	4.53	9.93	9.51
4	Biomass	Biomass	0.21	12.54	0.18	10.58
5	MSW	MSW	0.02	0.00	0.01	0.00
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	52.32	-	13.39	-
	<b>Total Non-Solar</b>		<b>965.62</b>	<b>616.25</b>	<b>447.36</b>	<b>276.43</b>
8	Solar	Solar	1,984.98	824.39	659.53	271.48
9	REC	REC	-	-	-	-
	<b>Total Non Conventional</b>		<b>2,950.60</b>	<b>1,440.64</b>	<b>1,106.89</b>	<b>547.91</b>
VI	Short Term	Short Term	12.99	1,173.57	7.15	525.87
VII	DSM	DSM	-	-118.56	-	-19.53
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>14,064.36</b>	<b>12,379.69</b>	<b>6,645.42</b>	<b>6,145.33</b>
1	CTUIL	Transmission	-	-	325.15	257.83
2	MSETCL	Transmission	-	-	735.85	735.85
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.63
5	Others	Other	-	-	-	-1.66
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,063.86</b>	<b>994.88</b>
	<b>Total</b>		<b>14,064.36</b>	<b>12,379.69</b>	<b>7,709.28</b>	<b>7,140.21</b>