

Monthly Power Purchase for Nov-25

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal 3	Thermal	-	-	12.69	16.88
2	Bhusawal 4 & 5	Thermal	554.98	-	326.72	94.35
3	Bhusawal 6	Thermal	379.68	301.24	245.76	230.88
4	Khaparkheda 1 to 4	Thermal	406.38	313.89	209.96	177.19
5	Khaparkheda 5	Thermal	275.12	281.42	146.71	148.18
6	Nashik 3 to 5	Thermal	81.57	202.40	80.50	161.51
7	Chandrapur 3 to 7	Thermal	814.28	147.53	458.21	184.05
8	Chandrapur 8 & 9	Thermal	553.62	416.20	302.86	269.81
9	Paras 3 & 4	Thermal	256.93	200.13	146.44	137.07
10	Parli 6 & 7	Thermal	-	-	46.32	48.36
11	Parli Replacement U 8	Thermal	46.36	0.08	53.80	32.80
12	Koradi 6	Thermal	96.80	82.02	63.42	63.86
13	Koradi 8 to 10	Thermal	938.04	1,009.59	485.04	543.04
14	Uran	Gas	192.92	246.12	120.41	162.08
15	Hydro	Hydro	165.54	162.38	43.17	59.33
16	MSPGCL True Up	Thermal	-	-	-	537.14
	Sub - total		4,762.23	3,362.99	2,742.03	2,866.54
17	MSPGCL - IEPL	Thermal	-	100.23	-	35.15
	Total MSPGCL		4,762.23	3,463.23	2,742.03	2,901.69
B	DODSON					
1	Dodson II	Hydro	8.22	-	2.04	2.04
	Total DODSON		8.22	-	2.04	2.04
	Total State Sector		4,770.45	3,463.23	2,744.07	2,903.73
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	412.26	407.30	102.31	92.71
2	KSTPS III	Thermal	81.35	81.19	22.76	20.86
3	VSTP I	Thermal	262.80	254.47	82.97	83.41
4	VSTP II	Thermal	212.85	156.04	58.50	50.74
5	VSTP III	Thermal	180.59	176.13	53.45	55.48
6	VSTP IV	Thermal	191.22	188.46	67.31	73.67
7	VSTP V	Thermal	103.52	98.77	42.77	39.29
8	SIPAT TPS 1	Thermal	355.68	289.85	112.63	89.75
9	SIPAT TPS 2	Thermal	179.98	165.38	57.08	43.24
10	KhSTPS-II	Thermal	89.48	73.41	34.40	28.28
11	Mauda I	Thermal	249.73	173.91	141.48	97.27
12	Mauda II	Thermal	342.72	279.91	183.06	139.26
13	NTPC Solapur	Thermal	127.41	63.66	147.63	120.52
14	Lara	Thermal	176.85	185.04	47.08	64.52
15	Gadarwara	Thermal	68.70	41.97	34.06	29.82
16	Khargone	Thermal	59.25	31.76	33.85	25.48
17	Kawas	Gas	0.21	0.29	11.96	11.69
18	Gandhar	Gas	0.16	0.30	14.77	14.03
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		3,094.76	2,667.86	1,248.08	1,080.01
B	NPCL					
1	KAPS 1&2	Nuclear	85.90	100.13	34.42	36.04
2	KAPS 3&4	Nuclear	257.93	272.03	103.43	123.38
3	TAPS 1&2	Nuclear	92.18	-0.98	42.40	0.01
4	TAPS 3&4	Nuclear	250.00	132.36	92.35	44.65

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	Total NPCIL		686.02	503.54	272.61	204.08
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		3,780.78	3,171.40	1,520.69	1,284.09
III	Others					
1	SSP	Hydro	50.66	80.80	10.38	16.56
2	Pench	Hydro	6.99	11.54	1.43	2.37
3	Subhansari Hydro	Hydro	23.68	-	11.84	-
4	NTPC NVVN Coal	Thermal	5.96	13.91	2.74	5.44
5	MPEB	Thermal	-	0.85	-	0.86
	Total Others		87.28	107.10	26.40	25.24
IV	IPP					
1	JSW	Thermal	57.17	64.15	44.16	43.46
2	TPCL	Thermal	407.12	-	176.46	0.03
3	APL 125 MW	Thermal	57.41	32.83	35.43	21.39
4	APL 1320 MW	Thermal	770.74	736.31	411.11	333.16
5	APL 1200 MW	Thermal	712.79	757.48	396.20	380.91
6	APL 440 MW	Thermal	193.74	88.42	121.62	70.35
7	GMR	Thermal	116.64	130.77	51.47	46.24
8	RIPL 450 MW	Thermal	263.35	292.41	91.05	88.47
9	RIPL 750 MW	Thermal	438.92	487.35	151.76	147.45
10	SWPGPL	Thermal	132.26	128.33	60.98	56.43
	Total IPP		3,150.13	2,718.04	1,540.23	1,187.90
V	Medium Term					
1	PTSL	Thermal	-	359.83	-	192.07
2	JPL - Tamnar	Thermal	-	164.20	-	78.19
3	JPL - Shirpur	Thermal	-	65.84	-	35.25
4	MPL	Thermal	-	34.57	-	17.63
	Total Medium Term		-	624.44	-	323.14
	Total Conventional		11,788.65	10,084.21	5,831.39	5,724.11
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)	50.94	52.20	33.67	20.75
2	Wind	Wind	287.62	192.42	128.63	99.72
3	Bagasse	Bagasse	538.48	617.09	323.78	353.78
4	Biomass	Biomass	6.94	12.05	6.00	10.51
5	MSW	MSW	0.75	0.00	0.37	0.00
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	37.40	-	9.57	-
	Total Non-Solar		922.14	873.76	516.17	484.77
8	Solar	Solar	2,104.90	1,077.79	695.47	379.69
9	REC	REC	-	-	-	-
	Total Non Conventional		3,027.04	1,951.55	1,211.65	864.46
VI	Short Term	Short Term	3.60	536.22	1.98	237.72
VII	DSM	DSM	-	59.29	-	116.37
	Total Power Purchase (excluding Transmission & Reactive Charges)		14,819.28	12,631.27	7,045.02	6,942.65
1	CTUIL	Transmission	-	-	325.15	254.23
2	MSETCL	Transmission	-	-	735.85	735.85
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.63
5	Others	Other	-	-	-	1.81
	Total Transmission		-	-	1,063.86	994.75
	Total		14,819.28	12,631.27	8,108.88	7,937.40