

Power Purchase upto Nov-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	398.52	203.64	-194.88	307.74	238.52	-69.22	7.72	11.71
2	Bhusawal 4 & 5	4,478.41	2,765.45	-1,712.96	2,630.25	2,040.57	-589.68	5.87	7.38
3	Bhusawal 6	3,088.10	2,513.11	-574.99	1,984.10	1,745.87	-238.23	6.42	6.95
4	Khaparkhedha 1 to 4	3,284.67	2,855.33	-429.35	1,692.21	1,543.55	-148.66	5.15	5.41
5	Khaparkhedha 5	2,237.64	1,430.72	-806.92	1,185.87	757.93	-427.95	5.30	5.30
6	Nashik 3 to 5	1,082.08	1,530.62	448.54	869.20	1,210.03	340.83	8.03	7.91
7	Chandrapur 3 to 7	4,940.82	5,219.75	278.93	2,962.92	3,077.78	114.86	6.00	5.90
8	Chandrapur 8 & 9	4,502.80	2,860.62	-1,642.18	2,449.91	1,742.86	-707.05	5.44	6.09
9	Paras 3 & 4	2,089.71	1,608.93	-480.78	1,185.31	1,025.21	-160.10	5.67	6.37
10	Parli 6 & 7	529.15	1,076.14	546.99	654.68	918.21	263.52	12.37	8.53
11	Parli Replacement U 8	373.83	394.17	20.34	431.99	447.67	15.68	11.56	11.36
12	Koradi 6	796.41	581.32	-215.08	515.29	413.17	-102.12	6.47	7.11
13	Koradi 8 to 10	7,617.05	7,062.48	-554.57	3,917.80	3,665.44	-252.36	5.14	5.19
14	Uran	1,569.08	1,613.53	44.46	976.73	1,056.71	79.98	6.22	6.55
15	Hydro	2,244.45	2,293.84	49.39	345.39	725.89	380.49	1.54	3.16
16	MSPGCL True Up	-	-	-	-	2,178.89	2,178.89	-	-
	Sub - total	39,232.70	34,009.66	-5,223.05	22,109.40	22,788.28	678.88	98.92	104.91
17	MSPGCL - IEPL	-	860.87	860.87	-	301.62	301.62	-	3.50
	Total MSPGCL	39,232.70	34,870.53	-4,362.17	22,109.40	23,089.90	980.50	5.64	6.62
B	DODSON								
1	Dodson II	67.69	21.64	-46.05	16.31	16.31	-0.00	2.41	7.54
	Total DODSON	67.69	21.64	-46.05	16.31	16.31	-0.00	2.41	7.54
	Total State Sector	39,300.40	34,892.17	-4,408.23	22,125.71	23,106.21	980.50	5.63	6.62
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,285.29	3,087.69	-197.60	816.33	756.28	-60.05	2.48	2.45
2	KSTPS III	648.92	663.40	14.48	181.80	179.58	-2.23	2.80	2.71
3	VSTP I	2,125.20	1,969.95	-155.25	668.55	644.36	-24.19	3.15	3.27
4	VSTP II	1,714.27	1,648.67	-65.60	470.30	494.57	24.28	2.74	3.00
5	VSTP III	1,437.04	1,268.38	-168.66	426.07	412.09	-13.98	2.96	3.25
6	VSTP IV	1,537.20	1,415.40	-121.80	540.02	554.85	14.83	3.51	3.92
7	VSTP V	828.80	822.66	-6.14	342.26	334.11	-8.15	4.13	4.06
8	SIPAT TPS 1	2,888.43	2,727.92	-160.51	909.58	812.71	-96.87	3.15	2.98
9	SIPAT TPS 2	1,424.89	1,198.10	-226.79	453.51	327.14	-126.37	3.18	2.73
10	KhSTPS-II	722.95	647.43	-75.52	277.18	255.27	-21.90	3.83	3.94
11	Mauda I	1,973.40	1,611.85	-361.54	1,122.44	822.49	-299.95	5.69	5.10
12	Mauda II	2,692.25	2,350.41	-341.84	1,445.13	1,187.33	-257.79	5.37	5.05
13	NTPC Solapur	1,779.88	1,503.29	-276.58	1,556.91	1,453.21	-103.70	8.75	9.67
14	Lara	1,438.40	1,370.02	-68.38	380.08	508.56	128.48	2.64	3.71
15	Gadarwara	495.47	377.29	-118.18	250.05	234.62	-15.43	5.05	6.22
16	Khargone	448.11	299.63	-148.48	259.72	217.88	-41.84	5.80	7.27
17	Kawas	99.48	21.06	-78.42	213.08	110.25	-102.84	21.42	52.36
18	Gandhar	94.35	20.14	-74.21	229.92	125.89	-104.03	24.37	62.51
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	25,634.32	23,003.31	-2,631.01	10,542.93	9,431.19	-1,111.75	4.11	4.10
B	NPCL								
1	KAPS 1&2	698.65	679.33	-19.32	279.98	246.82	-33.17	4.01	3.63
2	KAPS 3&4	2,097.85	1,681.83	-416.02	841.24	761.66	-79.58	4.01	4.53
3	TAPS 1&2	749.77	-8.30	-758.07	344.89	0.04	-344.85	4.60	-0.05
4	TAPS 3&4	2,033.33	1,937.23	-96.10	751.13	662.10	-89.03	3.69	3.42
	Total NPCL	5,579.60	4,290.09	-1,289.51	2,217.24	1,670.62	-546.63	3.97	3.89
2	RGPLL	-	-	-	-	-	-	-	-
	Total Central Sector	31,213.92	27,293.40	-3,920.51	12,760.18	11,101.81	-1,658.37	4.09	4.07
III	Others								
1	SSP	715.92	1,090.93	375.01	146.76	223.64	76.88	2.05	2.05
2	Pench	98.75	67.51	-31.24	20.24	13.84	-6.40	2.05	2.05
3	Subhansari Hydro	334.64	-	-334.64	167.32	-	-167.32	5.00	-
4	NTPC NVVN Coal	59.26	102.03	42.77	27.27	42.59	15.32	4.60	4.17
5	MPEB	-	4.67	4.67	-	4.04	4.04	-	8.64
	Total Others	1,208.57	1,265.14	56.57	361.59	284.10	-77.49	2.99	2.25
IV	IPP								
1	JSW	802.89	1,192.87	389.98	518.07	610.21	92.14	6.45	5.12

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2	TPCL	3,311.22	1,289.84	-2,021.38	1,429.56	589.97	-839.59	4.32	4.57
3	APL 125 MW	455.31	247.07	-208.24	281.69	184.74	-96.95	6.19	7.48
4	APL 1320 MW	5,825.89	5,961.31	135.42	3,143.63	2,556.91	-586.72	5.40	4.29
5	APL 1200 MW	4,610.74	5,957.22	1,346.48	2,682.58	2,801.35	118.78	5.82	4.70
6	APL 440 MW	1,335.76	604.54	-731.22	876.12	462.50	-413.62	6.56	7.65
7	GMR	948.71	994.78	46.07	416.63	361.97	-54.66	4.39	3.64
8	R IPL 450 MW	2,141.94	2,202.61	60.67	737.70	664.94	-72.76	3.44	3.02
9	R IPL 750 MW	3,569.91	3,671.02	101.11	1,229.50	1,108.23	-121.27	3.44	3.02
10	SWPGPL	1,075.71	1,250.60	174.89	493.33	515.58	22.25	4.59	4.12
	Total IPP	24,078.08	23,371.86	-706.22	11,808.82	9,856.40	-1,952.42	4.90	4.22
V	Medium Term								
1	PTSL	-	359.83	359.83	-	192.07	192.07	-	5.34
2	JPL - Tamnar	-	164.20	164.20	-	78.19	78.19	-	4.76
3	JPL - Shirpur	-	65.84	65.84	-	35.25	35.25	-	5.35
4	MPL	-	34.57	34.57	-	17.63	17.63	-	5.10
	Total Medium Term	-	624.44	624.44	-	323.14	323.14	-	5.17
	Total Conventional	95,800.95	87,447.01	-8,353.94	47,056.30	44,671.65	-2,384.64	4.91	5.11
VI	NON CONVENTIONAL								
1	Hydro (NCE)	437.58	652.60	215.02	277.20	218.44	-58.77	6.33	3.35
2	Wind	6,083.24	4,042.52	-2,040.73	2,720.47	1,929.47	-791.00	4.47	4.77
3	Bagasse	972.35	838.39	-133.96	584.66	493.76	-90.91	6.01	5.89
4	Biomass	12.53	113.29	100.75	10.84	93.93	83.08	8.65	8.29
5	MSW	1.36	0.07	-1.29	0.66	0.03	-0.63	4.88	4.88
6	PHSP	-	-	-	113.23	-	-113.23	-	-
7	Hybrid	447.27	-	-447.27	114.50	-	-114.50	2.56	-
	Total Non-Solar	7,954.33	5,646.87	-2,307.46	3,821.58	2,735.62	-1,085.95	4.80	4.84
6	Solar	17,149.97	7,404.69	-9,745.28	5,706.65	2,511.93	-3,194.72	3.33	3.39
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	25,104.30	13,051.56	-12,052.73	9,528.22	5,247.55	-4,280.67	3.80	4.02
VI	Short Term	42.20	7,517.86	7,475.66	23.21	3,607.15	3,583.94	5.50	4.80
VII	DSM	-	-809.66	-809.66	-	73.45	73.45	-	-0.91
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,20,947.45	1,07,206.77	-13,740.67	56,607.73	53,599.80	-3,007.93	4.68	5.00
1	CTUIL	-	-	-	2,601.22	1,921.72	-679.50	0.22	0.18
2	MSETCL	-	-	-	5,886.81	5,886.81	-0.00	0.49	0.55
3	SLDC	-	-	-	17.79	17.79	0.00	0.00	0.00
4	STU Fee	-	-	-	5.08	5.08	0.00	-	-
5	Others	-	-	-	-	7.11	7.11	-	0.00
	Total Transmission	-	-	-	8,510.90	7,838.52	-672.38	0.70	0.73
	Total	1,20,947.45	1,07,206.77	-13,740.67	65,118.63	61,438.32	-3,680.31	5.38	5.73