

**Power Purchase upto Jan-26**

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal 3	398.52	207.79	-190.73	333.12	277.69	-55.43	8.36	13.36
2	Bhusawal 4 & 5	5,611.94	3,531.50	-2,080.43	3,293.77	2,561.09	-732.68	5.87	7.25
3	Bhusawal 6	3,872.78	3,200.88	-671.91	2,484.63	2,210.56	-274.08	6.42	6.91
4	Khaparkhedha 1 to 4	4,124.53	3,633.10	-491.42	2,122.23	1,959.73	-162.50	5.15	5.39
5	Khaparkhedha 5	2,806.22	2,029.16	-777.06	1,485.39	1,054.12	-431.27	5.29	5.19
6	Nashik 3 to 5	1,082.08	1,974.07	891.99	944.66	1,569.17	624.51	8.73	7.95
7	Chandrapur 3 to 7	6,342.31	6,721.08	378.76	3,777.92	3,921.17	143.25	5.96	5.83
8	Chandrapur 8 & 9	5,646.95	3,884.31	-1,762.63	3,069.14	2,324.80	-744.34	5.44	5.99
9	Paras 3 & 4	2,620.71	2,080.83	-539.87	1,485.09	1,329.95	-155.14	5.67	6.39
10	Parli 6 & 7	529.15	1,420.48	891.33	747.33	1,158.27	410.94	14.12	8.15
11	Parli Replacement U 8	373.83	605.90	232.07	491.06	618.98	127.92	13.14	10.22
12	Koradi 6	1,001.25	795.43	-205.82	646.18	568.58	-77.60	6.45	7.15
13	Koradi 8 to 10	9,555.68	9,179.31	-376.37	4,908.67	4,788.02	-120.64	5.14	5.22
14	Uran	1,967.77	2,167.10	199.32	1,224.28	1,399.56	175.28	6.22	6.46
15	Hydro	2,645.80	2,643.39	-2.41	431.74	845.89	414.15	1.63	3.20
16	MSPGCL True Up	-	-	-	-	3,253.17	3,253.17	-	-
	<b>Sub - total</b>	<b>48,579.51</b>	<b>44,074.33</b>	<b>-4,505.17</b>	<b>27,445.21</b>	<b>29,840.75</b>	<b>2,395.54</b>	<b>103.57</b>	<b>104.66</b>
17	MSPGCL - IEPL	-	1,084.53	1,084.53	-	376.92	376.92	-	3.48
	<b>Total MSPGCL</b>	<b>48,579.51</b>	<b>45,158.87</b>	<b>-3,420.64</b>	<b>27,445.21</b>	<b>30,217.66</b>	<b>2,772.46</b>	<b>5.65</b>	<b>6.69</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson II	93.82	21.64	-72.18	20.38	20.38	-0.00	2.17	9.42
	<b>Total DODSON</b>	<b>93.82</b>	<b>21.64</b>	<b>-72.18</b>	<b>20.38</b>	<b>20.38</b>	<b>-0.00</b>	<b>2.17</b>	<b>9.42</b>
	<b>Total State Sector</b>	<b>48,673.33</b>	<b>45,180.51</b>	<b>-3,492.82</b>	<b>27,465.59</b>	<b>30,238.04</b>	<b>2,772.46</b>	<b>5.64</b>	<b>6.69</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	4,106.03	4,006.65	-99.38	1,020.32	950.87	-69.44	2.48	2.37
2	KSTPS III	810.70	834.02	23.32	227.18	221.28	-5.91	2.80	2.65
3	VSTP I	2,666.69	2,561.24	-105.45	837.84	827.44	-10.39	3.14	3.23
4	VSTP II	2,149.33	1,978.85	-170.48	589.17	597.15	7.99	2.74	3.02
5	VSTP III	1,797.95	1,670.78	-127.17	532.92	532.98	0.07	2.96	3.19
6	VSTP IV	1,926.08	1,825.04	-101.04	675.96	708.15	32.19	3.51	3.88
7	VSTP V	1,037.34	989.86	-47.48	428.11	405.20	-22.91	4.13	4.09
8	SIPAT TPS 1	3,623.50	3,410.21	-213.29	1,139.55	1,003.42	-136.13	3.14	2.94
9	SIPAT TPS 2	1,781.16	1,593.43	-187.73	566.89	423.83	-143.06	3.18	2.66
10	KhSTPS-II	906.98	843.13	-63.86	347.40	324.11	-23.29	3.83	3.84
11	Mauda I	2,469.24	2,088.61	-380.63	1,404.01	1,047.99	-356.02	5.69	5.02
12	Mauda II	3,375.50	2,960.89	-414.60	1,810.39	1,471.65	-338.73	5.36	4.97
13	NTPC Solapur	1,779.88	1,706.50	-73.37	1,726.24	1,731.18	4.94	9.70	10.14
14	Lara	1,803.90	1,775.48	-28.42	475.96	649.37	173.40	2.64	3.66
15	Gadarwara	602.93	495.72	-107.20	305.77	303.06	-2.71	5.07	6.11
16	Khargone	533.22	392.38	-140.83	313.11	276.54	-36.58	5.87	7.05
17	Kawas	101.95	21.79	-80.16	239.48	132.56	-106.92	23.49	60.84
18	Gandhar	96.51	20.87	-75.64	261.69	152.47	-109.22	27.12	73.05
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>31,568.88</b>	<b>29,175.47</b>	<b>-2,393.41</b>	<b>12,901.97</b>	<b>11,759.26</b>	<b>-1,142.71</b>	<b>4.09</b>	<b>4.03</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPS 1&2	876.17	892.48	16.31	351.12	323.94	-27.19	4.01	3.63
2	KAPS 3&4	2,630.91	2,178.19	-452.72	1,054.99	988.58	-66.42	4.01	4.54
3	TAPS 1&2	940.28	-12.98	-953.26	432.53	0.06	-432.47	4.60	-0.04
4	TAPS 3&4	2,550.00	2,225.54	-324.46	941.99	759.36	-182.64	3.69	3.41
	<b>Total NPCIL</b>	<b>6,997.36</b>	<b>5,283.24</b>	<b>-1,714.13</b>	<b>2,780.64</b>	<b>2,071.93</b>	<b>-708.71</b>	<b>3.97</b>	<b>3.92</b>
2	RGPPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>38,566.24</b>	<b>34,458.71</b>	<b>-4,107.54</b>	<b>15,682.61</b>	<b>13,831.19</b>	<b>-1,851.42</b>	<b>4.07</b>	<b>4.01</b>
<b>III</b>	<b>Others</b>								
1	SSP	838.98	1,227.47	388.49	171.99	251.63	79.64	2.05	2.05
2	Pench	115.72	86.96	-28.76	23.72	17.83	-5.90	2.05	2.05
3	Subhansari Hydro	392.17	-	-392.17	196.08	-	-196.08	5.00	-
4	NTPC NVVN Coal	66.73	130.21	63.47	30.71	53.72	23.01	4.60	4.13
5	MPEB	-	8.62	8.62	-	7.26	7.26	-	8.42
	<b>Total Others</b>	<b>1,413.60</b>	<b>1,453.26</b>	<b>39.66</b>	<b>422.50</b>	<b>330.44</b>	<b>-92.07</b>	<b>2.99</b>	<b>2.27</b>
<b>IV</b>	<b>IPP</b>								
1	JSW	847.59	1,314.44	466.85	573.16	693.81	120.65	6.76	5.28

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2	TPCL	4,152.59	1,289.84	-2,862.76	1,791.41	590.02	-1,201.39	4.31	4.57
3	APL 125 MW	501.24	337.70	-163.54	321.83	277.41	-44.42	6.42	8.21
4	APL 1320 MW	7,418.75	7,357.15	-61.59	3,987.79	3,174.44	-813.36	5.38	4.31
5	APL 1200 MW	5,899.21	7,569.95	1,670.74	3,413.81	3,660.94	247.14	5.79	4.84
6	APL 440 MW	1,549.21	836.82	-712.39	1,040.67	823.84	-216.83	6.72	9.84
7	GMR	1,189.77	1,269.43	79.66	522.02	460.09	-61.93	4.39	3.62
8	R IPL 450 MW	2,686.21	2,763.36	77.15	924.45	836.02	-88.43	3.44	3.03
9	R IPL 750 MW	4,477.01	4,605.60	128.59	1,540.74	1,393.37	-147.38	3.44	3.03
10	SWPGPL	1,349.05	1,520.53	171.48	618.03	633.40	15.37	4.58	4.17
	<b>Total IPP</b>	<b>30,070.63</b>	<b>28,864.82</b>	<b>-1,205.80</b>	<b>14,733.90</b>	<b>12,543.34</b>	<b>-2,190.56</b>	<b>4.90</b>	<b>4.35</b>
V	<b>Medium Term</b>								
1	PTSL	-	1,097.79	1,097.79	-	587.44	587.44	-	5.35
2	JPL - Tamnar	-	522.54	522.54	-	244.46	244.46	-	4.68
3	JPL - Shirpur	-	205.64	205.64	-	109.15	109.15	-	5.31
4	MPL	-	127.81	127.81	-	65.03	65.03	-	5.09
	<b>Total Medium Term</b>	<b>-</b>	<b>1,953.79</b>	<b>1,953.79</b>	<b>-</b>	<b>1,006.08</b>	<b>1,006.08</b>	<b>-</b>	<b>5.15</b>
	<b>Total Conventional</b>	<b>1,18,723.80</b>	<b>1,11,911.08</b>	<b>-6,812.71</b>	<b>58,304.61</b>	<b>57,949.10</b>	<b>-355.51</b>	<b>4.91</b>	<b>5.18</b>
VI	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)	543.24	778.76	235.52	345.53	261.15	-84.37	6.36	3.35
2	Wind	6,741.56	4,570.57	-2,170.98	3,014.87	2,156.42	-858.45	4.47	4.72
3	Bagasse	2,514.99	2,613.40	98.42	1,512.24	1,511.65	-0.59	6.01	5.78
4	Biomass	32.42	144.20	111.78	28.04	120.72	92.68	8.65	8.37
5	MSW	3.50	0.07	-3.43	1.71	0.04	-1.67	4.88	4.88
6	PHSP	-	-	-	141.54	-	-141.54	-	-
7	Hybrid	535.68	-	-535.68	137.13	-	-137.13	2.56	-
	<b>Total Non-Solar</b>	<b>10,371.38</b>	<b>8,107.01</b>	<b>-2,264.37</b>	<b>5,181.07</b>	<b>4,049.99</b>	<b>-1,131.08</b>	<b>5.00</b>	<b>5.00</b>
6	Solar	22,342.65	9,811.56	-12,531.09	7,416.13	3,314.27	-4,101.86	3.32	3.38
7	REC	-	-	-	-	-	-	-	-
	<b>Total Non Conventional</b>	<b>32,714.04</b>	<b>17,918.57</b>	<b>-14,795.47</b>	<b>12,597.20</b>	<b>7,364.25</b>	<b>-5,232.94</b>	<b>3.85</b>	<b>4.11</b>
VI	Short Term	52.55	8,023.49	7,970.94	28.90	3,800.97	3,772.07	5.50	4.74
VII	DSM	-	-1,141.10	-1,141.10	-	14.87	14.87	-	-0.13
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>1,51,490.39</b>	<b>1,36,712.05</b>	<b>-14,778.34</b>	<b>70,930.71</b>	<b>69,129.19</b>	<b>-1,801.52</b>	<b>4.68</b>	<b>5.06</b>
1	CTUIL	-	-	-	3,251.52	2,715.22	-536.30	0.21	0.20
2	MSETCL	-	-	-	7,358.52	7,364.31	5.79	0.49	0.54
3	SLDC	-	-	-	22.24	22.24	0.00	0.00	0.00
4	STU Fee	-	-	-	6.35	9.06	2.72	-	-
5	Others	-	-	-	-	10.83	10.83	-	0.00
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,638.62</b>	<b>10,121.66</b>	<b>-516.96</b>	<b>0.70</b>	<b>0.74</b>
	<b>Total</b>	<b>1,51,490.39</b>	<b>1,36,712.05</b>	<b>-14,778.34</b>	<b>81,569.33</b>	<b>79,250.86</b>	<b>-2,318.48</b>	<b>5.38</b>	<b>5.80</b>