

**Monthly Power Purchase for Feb-26**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal 3	Thermal	26.67	8.18	26.49	17.38
2	Bhusawal 4 & 5	Thermal	517.98	461.52	310.90	279.28
3	Bhusawal 6	Thermal	354.37	328.05	236.74	224.11
4	Khaparkheda 1 to 4	Thermal	379.29	385.40	199.86	198.73
5	Khaparkheda 5	Thermal	256.78	292.61	140.60	142.06
6	Nashik 3 to 5	Thermal	80.04	178.35	79.70	146.36
7	Chandrapur 3 to 7	Thermal	759.99	670.56	433.97	390.30
8	Chandrapur 8 & 9	Thermal	516.71	530.64	289.35	306.99
9	Paras 3 & 4	Thermal	239.80	247.55	139.54	148.93
10	Parli 6 & 7	Thermal	-	241.93	46.32	147.51
11	Parli Replacement U 8	Thermal	32.56	106.78	46.58	73.63
12	Koradi 6	Thermal	92.51	107.68	61.88	76.23
13	Koradi 8 to 10	Thermal	875.51	796.23	464.26	425.92
14	Uran	Gas	180.06	197.17	113.68	126.50
15	Hydro	Hydro	277.54	366.21	43.17	72.42
16	MSPGCL True Up	Thermal	-	-	-	537.14
	<b>Sub - total</b>		<b>4,589.81</b>	<b>4,918.85</b>	<b>2,633.06</b>	<b>3,313.49</b>
17	MSPGCL - IEPL	Thermal	-	-	-	-0.30
	<b>Total MSPGCL</b>		<b>4,589.81</b>	<b>4,918.85</b>	<b>2,633.06</b>	<b>3,313.19</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson II	Hydro	18.35	2.73	2.04	2.04
	<b>Total DODSON</b>		<b>18.35</b>	<b>2.73</b>	<b>2.04</b>	<b>2.04</b>
	<b>Total State Sector</b>		<b>4,608.16</b>	<b>4,921.59</b>	<b>2,635.10</b>	<b>3,315.23</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	363.03	411.53	94.05	92.81
2	KSTPS III	Thermal	71.67	76.31	21.16	26.39
3	VSTP I	Thermal	241.22	271.78	78.42	86.94
4	VSTP II	Thermal	192.06	215.60	54.35	70.56
5	VSTP III	Thermal	159.49	174.67	49.21	55.33
6	VSTP IV	Thermal	172.09	193.40	63.40	74.94
7	VSTP V	Thermal	92.62	37.00	40.51	24.55
8	SIPAT TPS 1	Thermal	327.62	358.06	107.07	98.05
9	SIPAT TPS 2	Thermal	158.63	175.11	52.64	43.37
10	KhSTPS-II	Thermal	81.84	91.73	32.26	32.79
11	Mauda I	Thermal	220.73	242.23	130.33	113.14
12	Mauda II	Thermal	303.15	180.77	167.59	97.19
13	NTPC Solapur	Thermal	89.08	116.40	128.69	134.70
14	Lara	Thermal	164.42	175.30	45.26	65.00
15	Gadarwara	Thermal	60.51	67.68	30.67	36.96
16	Khargone	Thermal	54.67	54.52	31.89	31.69
17	Kawas	Gas	8.81	0.10	22.28	12.82
18	Gandhar	Gas	8.99	0.10	25.38	12.79
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,770.65</b>	<b>2,842.30</b>	<b>1,175.14</b>	<b>1,110.03</b>
<b>B</b>	<b>NPCL</b>					
1	KAPS 1&2	Nuclear	80.17	94.46	32.13	34.00
2	KAPS 3&4	Nuclear	240.74	253.57	96.54	125.60
3	TAPS 1&2	Nuclear	86.04	16.31	39.58	-11.57
4	TAPS 3&4	Nuclear	233.33	215.26	86.20	72.61

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	<b>Total NPCIL</b>		<b>640.28</b>	<b>579.60</b>	<b>254.44</b>	<b>220.64</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>3,410.93</b>	<b>3,421.90</b>	<b>1,429.58</b>	<b>1,330.68</b>
<b>III</b>	<b>Others</b>					
1	SSP	Hydro	54.11	38.07	11.09	7.80
2	Pench	Hydro	7.46	11.63	1.53	2.38
3	Subhansari Hydro	Hydro	25.29	-	12.65	-
4	NTPC NVVN Coal	Thermal	10.62	12.07	4.89	4.78
5	MPEB	Thermal	-	1.54	-	1.35
	<b>Total Others</b>		<b>97.49</b>	<b>63.32</b>	<b>30.16</b>	<b>16.31</b>
<b>IV</b>	<b>IPP</b>					
1	JSW	Thermal	120.62	9.60	74.42	18.56
2	TPCL	Thermal	379.98	-	167.53	0.03
3	APL 125 MW	Thermal	67.11	57.91	39.76	31.73
4	APL 1320 MW	Thermal	715.34	858.93	387.44	377.93
5	APL 1200 MW	Thermal	646.67	710.67	366.70	373.79
6	APL 440 MW	Thermal	219.99	97.22	133.49	73.26
7	GMR	Thermal	108.87	126.73	49.02	44.32
8	RIPL 450 MW	Thermal	245.80	292.74	86.42	84.25
9	RIPL 750 MW	Thermal	409.66	487.90	144.03	140.42
10	SWPGPL	Thermal	123.44	115.09	58.23	50.13
	<b>Total IPP</b>		<b>3,037.46</b>	<b>2,756.79</b>	<b>1,507.04</b>	<b>1,194.41</b>
<b>V</b>	<b>Medium Term</b>					
1	PTSL	Thermal	-	276.23	-	160.56
2	JPL - Tamnar	Thermal	-	166.26	-	75.09
3	JPL - Shirpur	Thermal	-	66.41	-	32.29
4	MPL	Thermal	-	45.61	-	24.70
	<b>Total Medium Term</b>		<b>-</b>	<b>554.52</b>	<b>-</b>	<b>292.63</b>
	<b>Total Conventional</b>		<b>11,154.05</b>	<b>11,718.13</b>	<b>5,601.88</b>	<b>6,149.25</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	59.25	80.23	35.84	22.21
2	Wind	Wind	265.86	158.13	118.89	58.80
3	Bagasse	Bagasse	708.45	600.81	425.99	337.63
4	Biomass	Biomass	9.13	12.00	7.90	10.47
5	MSW	MSW	0.99	0.03	0.48	0.01
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	43.77	-	11.21	-
	<b>Total Non-Solar</b>		<b>1,087.45</b>	<b>851.20</b>	<b>614.47</b>	<b>429.12</b>
8	Solar	Solar	2,820.56	1,229.13	927.97	394.78
9	REC	REC	-	-	-	-
	<b>Total Non Conventional</b>		<b>3,908.02</b>	<b>2,080.33</b>	<b>1,542.44</b>	<b>823.89</b>
VI	Short Term	Short Term	1.91	828.07	1.05	341.30
VII	DSM	DSM	-	-142.23	-	-21.82
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>15,063.98</b>	<b>14,484.29</b>	<b>7,145.37</b>	<b>7,292.62</b>
1	CTUIL	Transmission	-	-	325.15	271.54
2	MSETCL	Transmission	-	-	735.85	735.85
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.91
5	Others	Other	-	-	-	2.20
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,063.86</b>	<b>1,012.72</b>
	<b>Total</b>		<b>15,063.98</b>	<b>14,484.29</b>	<b>8,209.23</b>	<b>8,305.34</b>