

Power Purchase upto Feb-26

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	425.19	215.97	-209.22	359.61	295.06	-64.55	8.46	13.66
2	Bhusawal 4 & 5	6,129.92	3,993.02	-2,136.90	3,604.67	2,840.37	-764.30	5.88	7.11
3	Bhusawal 6	4,227.16	3,528.93	-698.23	2,721.38	2,434.67	-286.71	6.44	6.90
4	Khaparkheda 1 to 4	4,503.81	4,018.51	-485.30	2,322.09	2,158.46	-163.63	5.16	5.37
5	Khaparkheda 5	3,062.99	2,321.76	-741.23	1,626.00	1,196.19	-429.81	5.31	5.15
6	Nashik 3 to 5	1,162.12	2,152.42	990.30	1,024.36	1,715.54	691.18	8.81	7.97
7	Chandrapur 3 to 7	7,102.30	7,391.64	289.34	4,211.89	4,311.47	99.58	5.93	5.83
8	Chandrapur 8 & 9	6,163.66	4,414.95	-1,748.71	3,358.50	2,631.78	-726.71	5.45	5.96
9	Paras 3 & 4	2,860.51	2,328.38	-532.12	1,624.63	1,478.88	-145.75	5.68	6.35
10	Parli 6 & 7	529.15	1,662.41	1,133.26	793.65	1,305.77	512.13	15.00	7.85
11	Parli Replacement U 8	406.39	712.68	306.29	537.64	692.61	154.97	13.23	9.72
12	Koradi 6	1,093.76	903.11	-190.65	708.06	644.81	-63.24	6.47	7.14
13	Koradi 8 to 10	10,431.19	9,975.53	-455.65	5,372.93	5,213.95	-158.98	5.15	5.23
14	Uran	2,147.83	2,364.27	216.43	1,337.96	1,526.06	188.09	6.23	6.45
15	Hydro	2,923.34	3,009.60	86.26	474.91	918.32	443.40	1.62	3.05
16	MSPGCL True Up	-	-	-	-	3,790.31	3,790.31	-	-
	Sub - total	53,169.32	48,993.19	-4,176.13	30,078.27	33,154.24	3,075.97	104.82	103.76
17	MSPGCL - IEPL	-	1,084.53	1,084.53	-	376.61	376.61	-	3.47
	Total MSPGCL	53,169.32	50,077.72	-3,091.60	30,078.27	33,530.85	3,452.59	5.66	6.70
B	DODSON								
1	Dodson II	112.17	24.37	-87.80	22.42	22.42	-0.00	2.00	9.20
	Total DODSON	112.17	24.37	-87.80	22.42	22.42	-0.00	2.00	9.20
	Total State Sector	53,281.49	50,102.09	-3,179.40	30,100.69	33,553.28	3,452.59	5.65	6.70
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,469.06	4,418.18	-50.88	1,114.36	1,043.69	-70.68	2.49	2.36
2	KSTPS III	882.37	910.33	27.96	248.34	247.67	-0.67	2.81	2.72
3	VSTP I	2,907.91	2,833.02	-74.89	916.26	914.39	-1.87	3.15	3.23
4	VSTP II	2,341.39	2,194.45	-146.94	643.52	667.71	24.20	2.75	3.04
5	VSTP III	1,957.45	1,845.46	-111.99	582.13	588.31	6.18	2.97	3.19
6	VSTP IV	2,098.17	2,018.44	-79.72	739.36	783.09	43.73	3.52	3.88
7	VSTP V	1,129.97	1,026.86	-103.11	468.62	429.75	-38.87	4.15	4.19
8	SIPAT TPS 1	3,951.12	3,768.27	-182.85	1,246.62	1,101.47	-145.15	3.16	2.92
9	SIPAT TPS 2	1,939.78	1,768.54	-171.25	619.53	467.20	-152.33	3.19	2.64
10	KhSTPS-II	988.83	934.85	-53.97	379.66	356.91	-22.75	3.84	3.82
11	Mauda I	2,689.97	2,330.85	-359.13	1,534.34	1,161.13	-373.21	5.70	4.98
12	Mauda II	3,678.65	3,141.67	-536.98	1,977.98	1,568.84	-409.14	5.38	4.99
13	NTPC Solapur	1,868.96	1,822.91	-46.05	1,854.93	1,865.88	10.95	9.92	10.24
14	Lara	1,968.31	1,950.78	-17.54	521.22	714.37	193.15	2.65	3.66
15	Gadarwara	663.44	563.40	-100.04	336.44	340.03	3.59	5.07	6.04
16	Khargone	587.89	446.91	-140.98	345.00	308.22	-36.78	5.87	6.90
17	Kawas	110.76	21.89	-88.87	261.76	145.37	-116.38	23.63	66.41
18	Gandhar	105.50	20.97	-84.53	287.07	165.25	-121.81	27.21	78.80
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	34,339.53	32,017.77	-2,321.75	14,077.11	12,869.29	-1,207.82	4.10	4.02
B	NPCIL								
1	KAPS 1&2	956.35	986.94	30.59	383.25	357.94	-25.31	4.01	3.63
2	KAPS 3&4	2,871.65	2,431.77	-439.88	1,151.53	1,114.18	-37.35	4.01	4.58
3	TAPS 1&2	1,026.32	3.33	-1,022.99	472.11	-11.52	-483.62	4.60	-34.57
4	TAPS 3&4	2,783.33	2,440.80	-342.53	1,028.19	831.97	-196.22	3.69	3.41
	Total NPCIL	7,637.64	5,862.84	-1,774.80	3,035.08	2,292.57	-742.51	3.97	3.91
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	41,977.17	37,880.61	-4,096.56	17,112.19	15,161.86	-1,950.33	4.08	4.00
III	Others								
1	SSP	893.09	1,265.54	372.45	183.08	259.44	76.35	2.05	2.05
2	Pench	123.18	98.60	-24.59	25.25	20.21	-5.04	2.05	2.05
3	Subhansari Hydro	417.46	-	-417.46	208.73	-	-208.73	5.00	-
4	NTPC NVVN Coal	77.36	142.28	64.92	35.59	58.49	22.90	4.60	4.11
5	MPEB	-	10.16	10.16	-	8.60	8.60	-	8.47
	Total Others	1,511.10	1,516.58	5.49	452.66	346.75	-105.91	3.00	2.29
IV	IPP								
1	JSW	968.21	1,324.04	355.83	647.58	712.37	64.79	6.69	5.38

Power Purchase upto Feb-26

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	TPCL	4,532.57	1,289.84	-3,242.73	1,958.95	590.05	-1,368.90	4.32	4.57
3	APL 125 MW	568.34	395.61	-172.73	361.58	309.13	-52.45	6.36	7.81
4	APL 1320 MW	8,134.08	8,216.08	82.00	4,375.24	3,552.37	-822.87	5.38	4.32
5	APL 1200 MW	6,545.88	8,280.62	1,734.74	3,780.50	4,034.73	254.23	5.78	4.87
6	APL 440 MW	1,769.20	934.04	-835.16	1,174.16	897.11	-277.05	6.64	9.60
7	GMR	1,298.64	1,396.16	97.52	571.04	504.41	-66.63	4.40	3.61
8	R IPL 450 MW	2,932.00	3,056.10	124.10	1,010.86	920.27	-90.59	3.45	3.01
9	R IPL 750 MW	4,886.67	5,093.50	206.83	1,684.77	1,533.78	-150.99	3.45	3.01
10	SWPGPL	1,472.49	1,635.62	163.14	676.26	683.53	7.26	4.59	4.18
	Total IPP	33,108.09	31,621.61	-1,486.47	16,240.94	13,737.75	-2,503.19	4.91	4.34
V	Medium Term								
1	PTSL	-	1,374.03	1,374.03	-	747.99	747.99	-	5.44
2	JPL - Tamnar	-	688.80	688.80	-	319.55	319.55	-	4.64
3	JPL - Shirpur	-	272.06	272.06	-	141.43	141.43	-	5.20
4	MPL	-	173.43	173.43	-	89.73	89.73	-	5.17
	Total Medium Term	-	2,508.31	2,508.31	-	1,298.71	1,298.71	-	5.18
	Total Conventional	1,29,877.84	1,23,629.21	-6,248.63	63,906.49	64,098.35	191.86	4.92	5.18
VI	NON CONVENTIONAL								
1	Hydro (NCE)	602.49	858.99	256.50	381.37	283.36	-98.01	6.33	3.30
2	Wind	7,007.42	4,728.71	-2,278.71	3,133.77	2,215.22	-918.54	4.47	4.68
3	Bagasse	3,223.44	3,214.22	-9.22	1,938.23	1,849.28	-88.95	6.01	5.75
4	Biomass	41.55	156.20	114.65	35.94	131.19	95.25	8.65	8.40
5	MSW	4.49	0.10	-4.39	2.19	0.05	-2.14	4.88	4.88
6	PHSP	-	-	-	155.70	-	-155.70	-	-
7	Hybrid	579.45	-	-579.45	148.34	-	-148.34	2.56	-
	Total Non-Solar	11,458.84	8,958.21	-2,500.62	5,795.54	4,479.10	-1,316.43	5.06	5.00
6	Solar	25,163.22	11,040.69	-14,122.53	8,344.10	3,709.04	-4,635.06	3.32	3.36
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	36,622.05	19,998.90	-16,623.16	14,139.63	8,188.14	-5,951.49	3.86	4.09
VI	Short Term	54.47	8,851.36	8,797.09	29.96	4,142.27	4,112.31	5.50	4.68
VII	DSM	-	-1,283.33	-1,283.33	-	-6.95	-6.95	-	0.05
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,66,554.37	1,51,196.34	-15,358.03	78,076.08	76,421.81	-1,654.27	4.69	5.05
1	CTUIL	-	-	-	3,576.67	2,986.76	-589.91	0.21	0.20
2	MSETCL	-	-	-	8,094.37	8,100.16	5.79	0.49	0.54
3	SLDC	-	-	-	24.47	24.47	0.00	0.00	0.00
4	STU Fee	-	-	-	6.98	9.97	2.99	-	-
5	Others	-	-	-	-	13.03	13.03	-	0.00
	Total Transmission	-	-	-	11,702.49	11,134.39	-568.10	0.70	0.74
	Total	1,66,554.37	1,51,196.34	-15,358.03	89,778.56	87,556.20	-2,222.37	5.39	5.79