

Monthly Power Purchase for Dec-25

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal 3	Thermal	-	4.15	12.69	24.92
2	Bhusawal 4 & 5	Thermal	560.06	258.72	328.89	217.86
3	Bhusawal 6	Thermal	392.34	354.71	250.27	250.02
4	Khaparkheda 1 to 4	Thermal	419.93	399.12	215.01	221.41
5	Khaparkheda 5	Thermal	284.29	304.64	149.76	151.44
6	Nashik 3 to 5	Thermal	-	216.10	37.73	173.34
7	Chandrapur 3 to 7	Thermal	560.07	718.29	344.67	393.86
8	Chandrapur 8 & 9	Thermal	572.08	484.93	309.62	281.69
9	Paras 3 & 4	Thermal	265.50	238.80	149.89	157.90
10	Parli 6 & 7	Thermal	-	116.30	46.32	97.15
11	Parli Replacement U 8	Thermal	-	93.60	29.53	79.89
12	Koradi 6	Thermal	102.42	106.42	65.44	78.61
13	Koradi 8 to 10	Thermal	969.31	1,086.60	495.43	572.53
14	Uran	Gas	199.35	278.04	123.77	174.01
15	Hydro	Hydro	166.47	173.31	43.17	60.59
16	MSPGCL True Up	Thermal	-	-	-	537.14
	Sub - total		4,491.82	4,833.74	2,602.20	3,472.38
17	MSPGCL - IEPL	Thermal	-	110.59	-	38.72
	Total MSPGCL		4,491.82	4,944.33	2,602.20	3,511.10
B	DODSON					
1	Dodson II	Hydro	9.33	-	2.04	2.04
	Total DODSON		9.33	-	2.04	2.04
	Total State Sector		4,501.15	4,944.33	2,604.24	3,513.14
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	409.56	460.69	101.86	96.24
2	KSTPS III	Thermal	80.71	89.45	22.66	20.98
3	VSTP I	Thermal	270.84	296.10	84.66	93.58
4	VSTP II	Thermal	217.04	120.20	59.34	42.88
5	VSTP III	Thermal	180.18	202.04	53.37	61.82
6	VSTP IV	Thermal	194.28	203.39	67.94	77.86
7	VSTP V	Thermal	104.19	115.89	42.90	43.49
8	SIPAT TPS 1	Thermal	367.53	298.62	114.98	90.27
9	SIPAT TPS 2	Thermal	178.08	202.94	56.68	50.16
10	KhSTPS-II	Thermal	92.05	99.54	35.12	35.03
11	Mauda I	Thermal	247.83	231.11	140.75	112.12
12	Mauda II	Thermal	340.85	328.15	182.33	149.50
13	NTPC Solapur	Thermal	-	96.85	84.67	144.43
14	Lara	Thermal	182.75	203.71	47.94	73.31
15	Gadarwara	Thermal	38.49	56.13	21.55	34.37
16	Khargone	Thermal	23.88	40.32	18.69	27.61
17	Kawas	Gas	2.31	0.73	14.48	11.62
18	Gandhar	Gas	2.08	0.73	17.08	13.86
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,932.65	3,046.62	1,167.00	1,179.13
B	NPCL					
1	KAPS 1&2	Nuclear	88.76	104.73	35.57	38.09
2	KAPS 3&4	Nuclear	266.53	280.44	106.88	128.49
3	TAPS 1&2	Nuclear	95.26	-2.12	43.82	0.01
4	TAPS 3&4	Nuclear	258.33	116.73	95.43	39.38

Monthly Power Purchase for Dec-25

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	Total NPCIL		708.88	499.79	281.70	205.96
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		3,641.54	3,546.41	1,448.70	1,385.09
III	Others					
1	SSP	Hydro	53.16	85.73	10.90	17.58
2	Pench	Hydro	7.33	6.99	1.50	1.43
3	Subhansari Hydro	Hydro	24.85	-	12.42	-
4	NTPC NVVN Coal	Thermal	4.50	14.38	2.07	5.65
5	MPEB	Thermal	-	1.93	-	1.57
	Total Others		89.84	109.03	26.89	26.23
IV	IPP					
1	JSW	Thermal	-	78.79	16.89	50.26
2	TPCL	Thermal	420.69	-	180.93	0.03
3	APL 125 MW	Thermal	16.32	50.49	17.10	62.58
4	APL 1320 MW	Thermal	796.43	508.23	422.08	164.67
5	APL 1200 MW	Thermal	550.61	816.72	323.84	369.76
6	APL 440 MW	Thermal	55.60	149.87	59.16	276.82
7	GMR	Thermal	120.53	134.84	52.69	47.64
8	RIPL 450 MW	Thermal	272.13	237.52	93.37	74.72
9	RIPL 750 MW	Thermal	453.55	395.87	155.62	124.54
10	SWPGPL	Thermal	136.67	136.05	62.35	59.28
	Total IPP		2,822.53	2,508.36	1,384.03	1,230.31
V	Medium Term					
1	PTSL	Thermal	-	372.19	-	198.57
2	JPL - Tamnar	Thermal	-	178.11	-	82.88
3	JPL - Shirpur	Thermal	-	73.27	-	37.88
4	MPL	Thermal	-	54.43	-	26.96
	Total Medium Term		-	678.00	-	346.29
	Total Conventional		11,055.05	11,786.13	5,463.86	6,501.07
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)	46.54	47.51	32.51	17.98
2	Wind	Wind	352.48	294.69	157.63	132.73
3	Bagasse	Bagasse	754.23	931.10	453.51	542.23
4	Biomass	Biomass	9.72	17.08	8.41	14.72
5	MSW	MSW	1.05	0.00	0.51	0.00
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	43.46	-	11.13	-
	Total Non-Solar		1,207.48	1,290.39	677.86	707.66
8	Solar	Solar	2,483.68	1,174.26	819.16	392.70
9	REC	REC	-	-	-	-
	Total Non Conventional		3,691.16	2,464.64	1,497.02	1,100.35
VI	Short Term	Short Term	8.36	330.29	4.60	133.66
VII	DSM	DSM	-	-148.18	-	-22.89
	Total Power Purchase (excluding Transmission & Reactive Charges)		14,754.58	14,432.89	6,965.48	7,712.19
1	CTUIL	Transmission	-	-	325.15	254.66
2	MSETCL	Transmission	-	-	735.85	741.64
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.63
5	Others	Other	-	-	-	2.07
	Total Transmission		-	-	1,063.86	1,001.23
	Total		14,754.58	14,432.89	8,029.34	8,713.42