

Power Purchase upto Dec-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	398.52	207.79	-190.73	320.43	263.44	-56.99	8.04	12.68
2	Bhusawal 4 & 5	5,038.46	3,024.17	-2,014.29	2,959.14	2,258.43	-700.71	5.87	7.47
3	Bhusawal 6	3,480.44	2,867.82	-612.62	2,234.37	1,995.89	-238.48	6.42	6.96
4	Khaparkheda 1 to 4	3,704.60	3,254.45	-450.15	1,907.22	1,764.96	-142.26	5.15	5.42
5	Khaparkheda 5	2,521.93	1,735.36	-786.56	1,335.63	909.37	-426.26	5.30	5.24
6	Nashik 3 to 5	1,082.08	1,746.72	664.64	906.93	1,383.37	476.44	8.38	7.92
7	Chandrapur 3 to 7	5,500.90	5,938.05	437.15	3,307.58	3,471.64	164.06	6.01	5.85
8	Chandrapur 8 & 9	5,074.87	3,345.55	-1,729.32	2,759.53	2,024.55	-734.98	5.44	6.05
9	Paras 3 & 4	2,355.21	1,847.74	-507.47	1,335.20	1,183.11	-152.09	5.67	6.40
10	Parli 6 & 7	529.15	1,192.44	663.29	701.01	1,015.36	314.36	13.25	8.52
11	Parli Replacement U 8	373.83	487.77	113.95	461.52	527.56	66.04	12.35	10.82
12	Koradi 6	898.83	687.74	-211.08	580.73	491.78	-88.96	6.46	7.15
13	Koradi 8 to 10	8,586.36	8,149.09	-437.28	4,413.23	4,237.97	-175.26	5.14	5.20
14	Uran	1,768.43	1,891.57	123.14	1,100.51	1,230.73	130.22	6.22	6.51
15	Hydro	2,410.93	2,467.15	56.22	388.57	786.48	397.91	1.61	3.19
16	MSPGCL True Up	-	-	-	-	2,716.03	2,716.03	-	-
	Sub - total	43,724.52	38,843.40	-4,881.12	24,711.60	26,260.66	1,549.06	101.31	105.37
17	MSPGCL - IEPL	-	971.46	971.46	-	340.34	340.34	-	3.50
	Total MSPGCL	43,724.52	39,814.86	-3,909.66	24,711.60	26,601.00	1,889.40	5.65	6.68
B	DODSON								
1	Dodson II	77.02	21.64	-55.38	18.35	18.34	-0.00	2.38	8.48
	Total DODSON	77.02	21.64	-55.38	18.35	18.34	-0.00	2.38	8.48
	Total State Sector	43,801.54	39,836.50	-3,965.04	24,729.95	26,619.35	1,889.40	5.65	6.68
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,694.85	3,548.38	-146.47	918.19	852.52	-65.67	2.49	2.40
2	KSTPS III	729.63	752.89	23.22	204.46	200.55	-3.91	2.80	2.66
3	VSTP I	2,396.04	2,266.05	-129.99	753.21	737.94	-15.28	3.14	3.26
4	VSTP II	1,931.31	1,768.87	-162.44	529.63	537.46	7.83	2.74	3.04
5	VSTP III	1,617.22	1,470.42	-146.80	479.43	473.91	-5.53	2.96	3.22
6	VSTP IV	1,731.48	1,618.79	-112.69	607.96	632.71	24.75	3.51	3.91
7	VSTP V	932.98	938.55	5.57	385.17	377.61	-7.56	4.13	4.02
8	SIPAT TPS 1	3,255.96	3,026.55	-229.42	1,024.57	902.98	-121.59	3.15	2.98
9	SIPAT TPS 2	1,602.97	1,401.05	-201.92	510.19	377.30	-132.89	3.18	2.69
10	KhSTPS-II	815.00	746.97	-68.03	312.30	290.31	-21.99	3.83	3.89
11	Mauda I	2,221.22	1,842.97	-378.26	1,263.19	934.60	-328.58	5.69	5.07
12	Mauda II	3,033.10	2,678.56	-354.55	1,627.45	1,336.83	-290.62	5.37	4.99
13	NTPC Solapur	1,779.88	1,600.15	-179.73	1,641.57	1,597.64	-43.93	9.22	9.98
14	Lara	1,621.15	1,573.74	-47.41	428.02	581.87	153.85	2.64	3.70
15	Gadarwara	533.96	433.42	-100.54	271.60	268.99	-2.61	5.09	6.21
16	Khargone	471.99	339.95	-132.04	278.41	245.49	-32.92	5.90	7.22
17	Kawas	101.79	21.79	-80.00	227.56	121.86	-105.70	22.36	55.93
18	Gandhar	96.43	20.87	-75.56	247.00	139.75	-107.25	25.62	66.96
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	28,566.97	26,049.93	-2,517.04	11,709.93	10,610.32	-1,099.61	4.10	4.07
B	NPICL								
1	KAPS 1&2	787.41	784.06	-3.35	315.55	284.91	-30.65	4.01	3.63
2	KAPS 3&4	2,364.38	1,962.27	-402.11	948.12	890.14	-57.97	4.01	4.54
3	TAPS 1&2	845.02	-10.42	-855.44	388.71	0.05	-388.66	4.60	-0.05
4	TAPS 3&4	2,291.66	2,053.97	-237.70	846.56	701.48	-145.08	3.69	3.42
	Total NPICL	6,288.48	4,789.88	-1,498.60	2,498.94	1,876.58	-622.36	3.97	3.92
2	RGPLL	-	-	-	-	-	-	-	-
	Total Central Sector	34,855.45	30,839.81	-4,015.64	14,208.87	12,486.90	-1,721.97	4.08	4.05
III	Others								
1	SSP	769.08	1,176.66	407.58	157.66	241.22	83.55	2.05	2.05
2	Pench	106.08	74.50	-31.58	21.75	15.27	-6.47	2.05	2.05
3	Subhansari Hydro	359.49	-	-359.49	179.75	-	-179.75	5.00	-
4	NTPC NVVN Coal	63.76	116.40	52.65	29.34	48.24	18.90	4.60	4.14
5	MPEB	-	6.61	6.61	-	5.61	5.61	-	8.49
	Total Others	1,298.41	1,374.17	75.77	388.49	310.33	-78.16	2.99	2.26
IV	IPP								
1	JSW	802.89	1,271.66	468.77	534.95	660.47	125.52	6.66	5.19

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2	TPCL	3,731.90	1,289.84	-2,442.07	1,610.48	590.00	-1,020.49	4.32	4.57
3	APL 125 MW	471.63	297.55	-174.08	298.80	247.33	-51.47	6.34	8.31
4	APL 1320 MW	6,622.32	6,469.54	-152.78	3,565.71	2,721.58	-844.13	5.38	4.21
5	APL 1200 MW	5,161.35	6,773.94	1,612.59	3,006.42	3,171.12	164.70	5.82	4.68
6	APL 440 MW	1,391.37	754.41	-636.95	935.28	739.32	-195.96	6.72	9.80
7	GMR	1,069.24	1,129.62	60.38	469.32	409.61	-59.71	4.39	3.63
8	R IPL 450 MW	2,414.08	2,440.13	26.05	831.07	739.66	-91.41	3.44	3.03
9	R IPL 750 MW	4,023.46	4,066.88	43.43	1,385.12	1,232.76	-152.36	3.44	3.03
10	SWPGPL	1,212.38	1,386.65	174.27	555.68	574.86	19.18	4.58	4.15
	Total IPP	26,900.61	25,880.22	-1,020.39	13,192.85	11,086.71	-2,106.14	4.90	4.28
V	Medium Term								
1	PTSL	-	732.02	732.02	-	390.64	390.64	-	5.34
2	JPL - Tamnar	-	342.31	342.31	-	161.07	161.07	-	4.71
3	JPL - Shirpur	-	139.11	139.11	-	73.14	73.14	-	5.26
4	MPL	-	88.99	88.99	-	44.59	44.59	-	5.01
	Total Medium Term	-	1,302.43	1,302.43	-	669.44	669.44	-	5.14
	Total Conventional	1,06,856.01	99,233.14	-7,622.87	52,520.16	51,172.72	-1,347.43	4.92	5.16
VI	NON CONVENTIONAL								
1	Hydro (NCE)	484.12	700.12	216.00	309.72	236.42	-73.30	6.40	3.38
2	Wind	6,435.72	4,337.21	-2,098.51	2,878.10	2,062.20	-815.90	4.47	4.75
3	Bagasse	1,726.57	1,769.49	42.92	1,038.18	1,035.98	-2.19	6.01	5.85
4	Biomass	22.26	130.37	108.11	19.25	108.64	89.39	8.65	8.33
5	MSW	2.41	0.07	-2.33	1.17	0.04	-1.14	4.88	4.88
6	PHSP	-	-	-	127.39	-	-127.39	-	-
7	Hybrid	490.73	-	-490.73	125.63	-	-125.63	2.56	-
	Total Non-Solar	9,161.81	6,937.26	-2,224.55	4,499.44	3,443.28	-1,056.16	4.91	4.96
6	Solar	19,633.65	8,578.95	-11,054.69	6,525.80	2,904.63	-3,621.18	3.32	3.39
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	28,795.46	15,516.21	-13,279.25	11,025.24	6,347.90	-4,677.34	3.83	4.09
VI	Short Term	50.56	7,848.14	7,797.58	27.81	3,740.80	3,712.99	5.50	4.77
VII	DSM	-	-957.83	-957.83	-	50.56	50.56	-	-0.53
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,35,702.03	1,21,639.66	-14,062.37	63,573.21	61,311.99	-2,261.22	4.68	5.04
1	CTUIL	-	-	-	2,926.37	2,176.38	-749.98	0.22	0.18
2	MSETCL	-	-	-	6,622.67	6,628.46	5.79	0.49	0.54
3	SLDC	-	-	-	20.02	20.02	0.00	0.00	0.00
4	STU Fee	-	-	-	5.71	5.71	0.00	-	-
5	Others	-	-	-	-	9.18	9.18	-	0.00
	Total Transmission	-	-	-	9,574.76	8,839.75	-735.01	0.71	0.73
	Total	1,35,702.03	1,21,639.66	-14,062.37	73,147.97	70,151.74	-2,996.23	5.39	5.77