

Power Purchase upto May-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	178.62	109.93	-68.69	117.81	91.53	-26.27	6.60	8.33
2	Bhusawal 4 & 5	1,128.45	886.97	-241.48	661.35	596.94	-64.41	5.86	6.73
3	Bhusawal 6	772.03	692.81	-79.21	496.03	464.79	-31.24	6.42	6.71
4	Khaparkheda 1 to 4	826.31	798.58	-27.73	424.97	439.11	14.14	5.14	5.50
5	Khaparkheda 5	559.41	538.85	-20.56	296.47	281.12	-15.35	5.30	5.22
6	Nashik 3 to 5	397.06	443.09	46.03	283.65	337.78	54.13	7.14	7.62
7	Chandrapur 3 to 7	1,629.16	1,636.82	7.66	916.70	889.65	-27.05	5.63	5.44
8	Chandrapur 8 & 9	1,125.70	515.82	-609.88	612.48	301.71	-310.77	5.44	5.85
9	Paras 3 & 4	522.43	477.13	-45.30	296.33	290.29	-6.04	5.67	6.08
10	Parli 6 & 7	143.16	409.20	266.04	169.51	303.41	133.89	11.84	7.41
11	Parli Replacement U 8	105.41	176.63	71.22	114.25	159.98	45.72	10.84	9.06
12	Koradi 6	201.54	188.81	-12.73	129.70	129.54	-0.16	6.44	6.86
13	Koradi 8 to 10	1,907.36	1,937.50	30.14	980.48	1,024.00	43.53	5.14	5.29
14	Uran	392.27	453.63	61.36	244.18	292.65	48.47	6.22	6.45
15	Hydro	1,193.58	1,081.53	-112.05	86.35	298.87	212.52	0.72	2.76
16	MSPGCL True Up	-	-	-	-	469.07	469.07	-	-
	Sub - total	11,082.49	10,347.32	-735.16	5,830.25	6,370.42	540.17	94.41	95.30
17	MSPGCL - IEPL	-	230.89	230.89	-	80.97	80.97	-	3.51
	Total MSPGCL	11,082.49	10,578.21	-504.28	5,830.25	6,451.39	621.14	5.26	6.10
B	DODSON								
1	Dodson II	33.55	15.47	-18.08	4.08	4.08	-0.00	1.22	2.64
	Total DODSON	33.55	15.47	-18.08	4.08	4.08	-0.00	1.22	2.64
	Total State Sector	11,116.04	10,593.68	-522.36	5,834.32	6,455.46	621.14	5.25	6.09
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	833.07	786.83	-46.24	206.05	185.23	-20.83	2.47	2.35
2	KSTPS III	165.16	171.54	6.38	45.94	44.80	-1.14	2.78	2.61
3	VSTP I	534.36	546.96	12.60	167.78	168.01	0.23	3.14	3.07
4	VSTP II	432.80	455.23	22.43	118.42	130.97	12.56	2.74	2.88
5	VSTP III	364.24	366.18	1.93	107.52	108.32	0.80	2.95	2.96
6	VSTP IV	388.43	307.11	-81.32	135.85	114.83	-21.02	3.50	3.74
7	VSTP V	209.21	219.51	10.30	85.98	96.02	10.04	4.11	4.37
8	SIPAT TPS 1	723.21	698.91	-24.31	227.62	193.17	-34.44	3.15	2.76
9	SIPAT TPS 2	360.53	308.05	-52.47	114.27	80.49	-33.78	3.17	2.61
10	KhSTPS-II	181.95	192.27	10.32	69.64	71.70	2.06	3.83	3.73
11	Mauda I	504.63	500.07	-4.55	284.95	236.38	-48.56	5.65	4.73
12	Mauda II	686.60	585.81	-100.80	366.58	333.20	-33.37	5.34	5.69
13	NTPC Solapur	802.06	643.57	-158.49	565.70	514.34	-51.35	7.05	7.99
14	Lara	359.60	390.01	30.41	95.02	153.83	58.80	2.64	3.94
15	Gadarwara	137.71	132.21	-5.50	68.25	77.99	9.74	4.96	5.90
16	Khargone	120.48	109.58	-10.89	68.55	70.44	1.89	5.69	6.43
17	Kawas	14.43	13.58	-0.85	40.75	32.96	-7.79	28.23	24.26
18	Gandhar	14.03	11.92	-2.11	46.01	32.48	-13.52	32.80	27.25
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	6,832.51	6,439.35	-393.17	2,814.86	2,645.18	-169.68	4.12	4.11
B	NPICL								
1	KAPS 1&2	174.66	184.20	9.54	70.00	67.20	-2.80	4.01	3.65
2	KAPS 3&4	524.46	536.43	11.97	210.31	241.39	31.09	4.01	4.50
3	TAPS 1&2	187.44	-2.05	-189.49	86.22	0.01	-86.21	4.60	-0.06
4	TAPS 3&4	508.33	518.28	9.95	187.78	178.50	-9.28	3.69	3.44
	Total NPICL	1,394.90	1,236.86	-158.04	554.31	487.10	-67.21	3.97	3.94
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	8,227.41	7,676.21	-551.20	3,369.17	3,132.28	-236.89	4.10	4.08
	Others								
1	SSP	34.52	69.49	34.96	7.08	14.24	7.17	2.05	2.05
2	Pench	4.76	6.00	1.24	0.98	1.23	0.25	2.05	2.05
3	Subhansari Hydro	16.14	-	-16.14	8.07	-	-8.07	5.00	-
4	NTPC NVVN Coal	23.07	25.48	2.41	10.62	11.18	0.56	4.60	4.39
5	MPEB	-	1.37	1.37	-	1.14	1.14	-	8.29
	Total Others	78.49	102.34	23.85	26.74	27.79	1.05	3.41	2.72
III	IPP								
1	JSW	330.85	321.05	-9.80	191.58	151.23	-40.35	5.79	4.71

Power Purchase upto May-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	TPCL	827.80	864.10	36.30	357.39	403.31	45.92	4.32	4.67
3	APL 125 MW	146.19	90.49	-55.71	84.86	64.34	-20.52	5.80	7.11
4	APL 1320 MW	1,567.16	1,590.34	23.17	833.19	774.66	-58.53	5.32	4.87
5	APL 1200 MW	1,490.77	1,583.88	93.11	821.48	814.20	-7.28	5.51	5.14
6	APL 440 MW	479.26	264.73	-214.52	284.74	184.69	-100.04	5.94	6.98
7	GMR	237.18	267.62	30.45	104.16	101.19	-2.97	4.39	3.78
8	RIPL 450 MW	535.49	629.96	94.48	184.43	197.70	13.27	3.44	3.14
9	RIPL 750 MW	892.48	1,049.94	157.46	307.38	329.49	22.12	3.44	3.14
10	SWPGPL	268.93	330.49	61.56	123.33	136.99	13.66	4.59	4.15
	Total IPP	6,776.10	6,992.60	216.50	3,292.53	3,157.81	-134.73	4.86	4.52
	Total Conventional	26,198.04	25,364.82	-833.22	12,522.77	12,773.34	250.57	4.78	5.04
IV	NON CONVENTIONAL								
1	Hydro (NCE)	116.80	131.22	14.42	71.24	43.71	-27.53	6.10	3.33
2	Wind	997.12	715.91	-281.21	445.92	328.25	-117.67	4.47	4.59
3	Bagasse	325.15	152.97	-172.18	195.51	93.90	-101.61	6.01	6.14
4	Biomass	4.19	33.20	29.01	3.63	27.05	23.42	8.65	8.15
5	MSW	0.45	-	-0.45	0.22	0.01	-0.21	4.88	-
6	PHSP	-	-	-	28.31	-	-28.31	-	-
7	Hybrid	107.35	-	-107.35	27.48	-	-27.48	2.56	-
	Total Non-Solar	1,551.06	1,033.30	-517.77	772.31	492.93	-279.38	4.98	4.77
6	Solar	4,078.39	1,900.44	-2,177.95	1,366.44	656.48	-709.96	3.35	3.45
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	5,629.46	2,933.74	-2,695.71	2,138.75	1,149.41	-989.35	3.80	3.92
VI	Short Term	1.58	2,014.44	2,012.86	0.87	1,158.32	1,157.46	5.50	5.75
VII	DSM	-	-233.11	-233.11	-	7.37	7.37	-	-0.32
	Total Power Purchase (excluding Transmission & Reactive Charges)	31,829.08	30,079.89	-1,749.19	14,662.39	15,088.44	426.05	4.61	5.02
1	CTUIL	-	-	-	650.30	496.58	-153.73	0.20	0.17
2	MSETCL	-	-	-	1,471.70	1,471.70	-0.00	0.46	0.49
3	SLDC	-	-	-	4.45	4.45	0.00	0.00	0.00
4	STU Fee	-	-	-	1.27	1.27	0.00	-	-
5	Others	-	-	-	-	4.88	4.88	-	0.00
	Total Transmission	-	-	-	2,127.72	1,978.87	-148.85	0.67	0.66
	Total	31,829.08	30,079.89	-1,749.19	16,790.11	17,067.31	277.20	5.28	5.67