

Power Purchase upto Jun-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	244.37	109.93	-134.43	164.52	107.68	-56.84	6.73	9.80
2	Bhusawal 4 & 5	1,683.43	1,243.52	-439.91	988.07	853.73	-134.33	5.87	6.87
3	Bhusawal 6	1,151.71	1,038.84	-112.87	741.78	697.90	-43.89	6.44	6.72
4	Khaparkheda 1 to 4	1,232.69	1,136.70	-95.99	634.93	627.98	-6.95	5.15	5.52
5	Khaparkheda 5	834.53	693.69	-140.84	443.18	362.93	-80.24	5.31	5.23
6	Nashik 3 to 5	562.41	603.52	41.11	408.08	471.10	63.03	7.26	7.81
7	Chandrapur 3 to 7	2,411.69	2,414.78	3.09	1,360.74	1,345.97	-14.77	5.64	5.57
8	Chandrapur 8 & 9	1,679.32	775.46	-903.86	915.34	459.82	-455.52	5.45	5.93
9	Paras 3 & 4	779.36	686.66	-92.70	442.77	425.23	-17.54	5.68	6.19
10	Parli 6 & 7	201.08	487.98	286.90	246.93	391.10	144.17	12.28	8.01
11	Parli Replacement U 8	150.41	176.63	26.22	167.35	195.32	27.97	11.13	11.06
12	Koradi 6	300.66	277.36	-23.30	193.96	191.63	-2.33	6.45	6.91
13	Koradi 8 to 10	2,845.40	2,797.84	-47.57	1,465.52	1,483.09	17.57	5.15	5.30
14	Uran	585.19	611.45	26.27	364.59	391.96	27.37	6.23	6.41
15	Hydro	1,425.87	1,236.05	-189.82	129.52	419.75	290.23	0.91	3.40
16	MSPGCL True Up	-	-	-	-	703.61	703.61	-	-
	Sub - total	16,088.11	14,290.41	-1,797.70	8,667.26	9,128.81	461.55	95.68	100.73
17	MSPGCL - IEPL	-	335.39	335.39	-	117.62	117.62	-	3.51
	Total MSPGCL	16,088.11	14,625.80	-1,462.31	8,667.26	9,246.43	579.17	5.39	6.32
B	DODSON								
1	Dodson II	39.12	19.51	-19.61	6.12	6.11	-0.00	1.56	3.13
	Total DODSON	39.12	19.51	-19.61	6.12	6.11	-0.00	1.56	3.13
	Total State Sector	16,127.23	14,645.31	-1,481.92	8,673.38	9,252.55	579.17	5.38	6.32
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,228.66	1,181.67	-46.98	305.57	283.17	-22.39	2.49	2.40
2	KSTPS III	243.13	253.07	9.94	68.14	67.48	-0.66	2.80	2.67
3	VSTP I	793.38	779.89	-13.49	249.95	244.55	-5.40	3.15	3.14
4	VSTP II	640.74	667.95	27.21	175.94	193.99	18.06	2.75	2.90
5	VSTP III	536.61	546.28	9.68	159.32	169.74	10.42	2.97	3.11
6	VSTP IV	574.35	471.82	-102.53	202.08	182.31	-19.77	3.52	3.86
7	VSTP V	309.29	320.68	11.39	128.04	135.51	7.48	4.14	4.23
8	SIPAT TPS 1	1,078.71	993.60	-85.10	340.21	285.74	-54.47	3.15	2.88
9	SIPAT TPS 2	531.40	492.05	-39.34	169.45	130.77	-38.68	3.19	2.66
10	KhSTPS-II	269.95	277.32	7.37	103.62	107.26	3.64	3.84	3.87
11	Mauda I	740.58	667.02	-73.56	421.13	325.57	-95.55	5.69	4.88
12	Mauda II	1,007.87	883.99	-123.88	541.25	473.58	-67.67	5.37	5.36
13	NTPC Solapur	1,075.59	787.14	-288.44	785.53	668.58	-116.95	7.30	8.49
14	Lara	536.45	578.59	42.14	142.10	218.14	76.04	2.65	3.77
15	Gadarwara	201.17	162.11	-39.07	100.14	99.28	-0.86	4.98	6.12
16	Khargone	177.68	153.71	-23.98	101.53	100.75	-0.78	5.71	6.55
17	Kawas	52.40	13.58	-38.82	98.02	43.78	-54.24	18.71	32.23
18	Gandhar	51.92	11.92	-40.00	106.07	46.89	-59.18	20.43	39.34
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	10,049.87	9,242.40	-807.47	4,198.08	3,777.10	-420.98	4.18	4.09
B	NPCIL								
1	KAPS 1&2	260.56	225.13	-35.43	104.42	82.13	-22.29	4.01	3.65
2	KAPS 3&4	782.39	701.53	-80.86	313.74	315.71	1.97	4.01	4.50
3	TAPS 1&2	279.63	-3.25	-282.88	128.63	0.02	-128.61	4.60	-0.05
4	TAPS 3&4	758.33	776.04	17.70	280.14	267.33	-12.80	3.69	3.44
	Total NPCIL	2,080.92	1,699.45	-381.47	826.92	665.20	-161.73	3.97	3.91
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	12,130.79	10,941.85	-1,188.94	5,025.00	4,442.29	-582.71	4.14	4.06
	Others								
1	SSP	53.07	133.94	80.87	10.88	27.46	16.58	2.05	2.05
2	Pench	7.32	9.94	2.62	1.50	2.04	0.54	2.05	2.05
3	Subhansari Hydro	24.81	-	-24.81	12.40	-	-12.40	5.00	-
4	NTPC NVVN Coal	33.31	38.61	5.30	15.33	17.18	1.86	4.60	4.45
5	MPEB	-	1.80	1.80	-	1.50	1.50	-	8.33
	Total Others	118.50	184.29	65.78	40.11	48.18	8.07	3.38	2.61
III	IPP								
1	JSW	484.64	493.58	8.93	281.83	228.52	-53.31	5.82	4.63

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2	TPCL	1,234.92	1,289.84	54.92	533.85	589.83	55.98	4.32	4.57
3	APL 125 MW	215.02	131.90	-83.12	125.39	96.51	-28.88	5.83	7.32
4	APL 1320 MW	2,326.22	2,395.33	69.11	1,239.31	1,159.38	-79.93	5.33	4.84
5	APL 1200 MW	2,158.65	2,354.59	195.94	1,197.65	1,225.75	28.11	5.55	5.21
6	APL 440 MW	705.66	374.18	-331.48	421.13	268.19	-152.93	5.97	7.17
7	GMR	353.82	396.22	42.40	155.63	151.10	-4.53	4.40	3.81
8	R IPL 450 MW	798.84	914.37	115.53	275.48	288.55	13.07	3.45	3.16
9	R IPL 750 MW	1,331.40	1,523.94	192.55	459.13	480.92	21.79	3.45	3.16
10	SWPGPL	401.19	484.70	83.51	184.31	200.79	16.48	4.59	4.14
	Total IPP	10,010.36	10,358.65	348.29	4,873.70	4,689.55	-184.15	4.87	4.53
	Total Conventional	38,386.89	36,130.10	-2,256.79	18,612.18	18,432.57	-179.62	4.85	5.10
IV	NON CONVENTIONAL								
1	Hydro (NCE)	151.16	166.04	14.88	100.56	62.28	-38.29	6.65	3.75
2	Wind	2,167.72	1,545.61	-622.11	969.42	724.77	-244.65	4.47	4.69
3	Bagasse	360.85	172.23	-188.62	216.98	104.12	-112.86	6.01	6.05
4	Biomass	4.65	51.23	46.58	4.02	41.81	37.78	8.65	8.16
5	MSW	0.50	0.03	-0.47	0.25	0.02	-0.23	4.88	4.88
6	PHSP	-	-	-	42.46	-	-42.46	-	-
7	Hybrid	178.01	-	-178.01	45.57	-	-45.57	2.56	-
	Total Non-Solar	2,862.90	1,935.14	-927.76	1,379.26	932.98	-446.28	4.82	4.82
6	Solar	6,252.29	2,731.58	-3,520.71	2,090.24	950.25	-1,139.99	3.34	3.48
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	9,115.19	4,666.72	-4,448.47	3,469.50	1,883.23	-1,586.27	3.81	4.04
VI	Short Term	5.69	2,194.03	2,188.34	3.13	1,215.89	1,212.76	5.50	5.54
VII	DSM	-	-276.91	-276.91	-	29.30	29.30	-	-1.06
	Total Power Purchase (excluding Transmission & Reactive Charges)	47,507.77	42,713.94	-4,793.82	22,084.81	21,560.99	-523.82	4.65	5.05
1	CTUIL	-	-	-	975.46	717.83	-257.62	0.21	0.17
2	MSETCL	-	-	-	2,207.56	2,207.55	-0.00	0.46	0.52
3	SLDC	-	-	-	6.67	6.67	0.00	0.00	0.00
4	STU Fee	-	-	-	1.90	1.90	0.00	-	-
5	Others	-	-	-	-	7.22	7.22	-	0.00
	Total Transmission	-	-	-	3,191.59	2,941.18	-250.40	0.67	0.69
	Total	47,507.77	42,713.94	-4,793.82	25,276.40	24,502.17	-774.23	5.32	5.74