

**Monthly Power Purchase for Jul-25**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal 3	Thermal	34.90	25.93	30.75	30.25
2	Bhusawal 4 & 5	Thermal	538.08	515.23	319.49	336.30
3	Bhusawal 6	Thermal	392.34	289.35	250.27	198.09
4	Khaparkheda 1 to 4	Thermal	399.37	351.50	207.35	179.88
5	Khaparkheda 5	Thermal	284.29	-	149.76	3.10
6	Nashik 3 to 5	Thermal	-	199.73	37.73	151.60
7	Chandrapur 3 to 7	Thermal	-	794.27	94.49	446.51
8	Chandrapur 8 & 9	Thermal	572.08	264.87	309.62	153.16
9	Paras 3 & 4	Thermal	265.50	236.28	149.89	146.29
10	Parli 6 & 7	Thermal	-	210.39	46.32	152.15
11	Parli Replacement U 8	Thermal	22.35	99.13	41.23	84.70
12	Koradi 6	Thermal	102.42	82.84	65.44	56.25
13	Koradi 8 to 10	Thermal	969.31	684.80	495.43	346.67
14	Uran	Gas	199.35	179.49	123.77	117.80
15	Hydro	Hydro	154.23	278.94	43.17	65.77
16	MSPGCL True Up	Thermal	-	-	-	234.54
	<b>Sub - total</b>		<b>3,934.22</b>	<b>4,212.75</b>	<b>2,364.72</b>	<b>2,703.05</b>
17	MSPGCL - IEPL	Thermal	-	107.55	-	37.72
	<b>Total MSPGCL</b>		<b>3,934.22</b>	<b>4,320.30</b>	<b>2,364.72</b>	<b>2,740.77</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson II	Hydro	3.41	2.13	2.04	2.04
	<b>Total DODSON</b>		<b>3.41</b>	<b>2.13</b>	<b>2.04</b>	<b>2.04</b>
	<b>Total State Sector</b>		<b>3,937.62</b>	<b>4,322.43</b>	<b>2,366.76</b>	<b>2,742.80</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	427.26	402.96	104.83	118.76
2	KSTPS III	Thermal	84.47	86.51	23.28	27.14
3	VSTP I	Thermal	271.56	254.47	84.81	84.06
4	VSTP II	Thermal	219.95	218.42	59.92	65.64
5	VSTP III	Thermal	186.61	156.67	54.66	51.15
6	VSTP IV	Thermal	197.60	206.75	68.62	80.82
7	VSTP V	Thermal	106.97	110.92	43.48	42.40
8	SIPAT TPS 1	Thermal	367.53	394.98	114.98	110.94
9	SIPAT TPS 2	Thermal	185.98	156.89	58.32	45.14
10	KhSTPS-II	Thermal	92.47	80.44	35.24	31.31
11	Mauda I	Thermal	255.20	157.33	143.58	88.30
12	Mauda II	Thermal	343.10	352.12	183.21	166.49
13	NTPC Solapur	Thermal	72.78	162.12	120.63	163.74
14	Lara	Thermal	182.75	192.21	47.94	63.25
15	Gadarwara	Thermal	29.20	26.31	17.70	14.56
16	Khargone	Thermal	36.02	26.99	23.89	22.41
17	Kawas	Gas	2.09	0.86	14.22	15.63
18	Gandhar	Gas	1.77	1.07	16.71	19.05
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>3,063.31</b>	<b>2,988.01</b>	<b>1,216.03</b>	<b>1,210.79</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPS 1&2	Nuclear	88.76	61.88	35.57	21.97
2	KAPS 3&4	Nuclear	266.53	132.87	106.88	60.31

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3	TAPS 1&2	Nuclear	95.26	-1.16	43.82	0.01
4	TAPS 3&4	Nuclear	258.33	263.29	95.43	87.81
	<b>Total NPCIL</b>		<b>708.88</b>	<b>456.89</b>	<b>281.70</b>	<b>170.09</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>3,772.19</b>	<b>3,444.90</b>	<b>1,497.73</b>	<b>1,380.88</b>
	<b>Others</b>					
1	SSP	Hydro	104.03	147.32	21.33	30.20
2	Pench	Hydro	14.35	1.14	2.94	0.23
3	Subhansari Hydro	Hydro	48.63	-	24.31	-
4	NTPC NVVN Coal	Thermal	4.25	11.99	1.96	4.27
5	MPEB	Thermal	-	0.44	-	0.36
	<b>Total Others</b>		<b>171.26</b>	<b>160.89</b>	<b>50.54</b>	<b>35.07</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	31.14	184.81	31.74	95.96
2	TPCL	Thermal	420.69	-	180.93	0.03
3	APL 125 MW	Thermal	13.78	0.01	15.97	2.37
4	APL 1320 MW	Thermal	384.96	782.65	246.33	342.23
5	APL 1200 MW	Thermal	171.96	660.37	154.91	277.86
6	APL 440 MW	Thermal	47.08	0.00	55.31	12.58
7	GMR	Thermal	120.53	83.08	52.69	36.21
8	RIPL 450 MW	Thermal	272.13	266.31	93.37	87.71
9	RIPL 750 MW	Thermal	453.55	443.85	155.62	146.19
10	SWPGPL	Thermal	136.67	168.35	62.35	65.46
	<b>Total IPP</b>		<b>2,052.48</b>	<b>2,589.42</b>	<b>1,049.21</b>	<b>1,066.60</b>
	<b>Total Conventional</b>		<b>9,933.56</b>	<b>10,517.64</b>	<b>4,964.24</b>	<b>5,225.35</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	53.51	108.34	34.34	37.21
2	Wind	Wind	1,452.75	849.21	649.68	434.29
3	Bagasse	Bagasse	17.76	5.87	10.68	3.37
4	Biomass	Biomass	0.23	13.48	0.20	11.38
5	MSW	MSW	0.02	0.02	0.01	0.01
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	64.74	-	16.57	-
	<b>Total Non-Solar</b>		<b>1,589.02</b>	<b>976.93</b>	<b>725.64</b>	<b>486.27</b>
8	Solar	Solar	1,639.37	859.96	552.74	283.02
9	REC	REC	-	-	-	-
	<b>Total Non Conventional</b>		<b>3,228.38</b>	<b>1,836.89</b>	<b>1,278.38</b>	<b>769.28</b>
VI	Short Term	Short Term	5.16	1,392.33	2.84	632.33
VII	DSM	DSM	-	-231.19	-	-17.15
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>13,167.10</b>	<b>13,515.67</b>	<b>6,245.45</b>	<b>6,609.81</b>
1	CTUIL	Transmission	-	-	325.15	208.19
2	MSETCL	Transmission	-	-	735.85	735.85
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.63
5	Others	Other	-	-	-	-1.63
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,063.86</b>	<b>945.27</b>
	<b>Total</b>		<b>13,167.10</b>	<b>13,515.67</b>	<b>7,309.32</b>	<b>7,555.08</b>