

Power Purchase upto Jul-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	279.27	135.87	-143.40	195.27	137.93	-57.33	6.99	10.15
2	Bhusawal 4 & 5	2,221.50	1,758.75	-462.76	1,307.56	1,190.04	-117.52	5.89	6.77
3	Bhusawal 6	1,544.05	1,328.20	-215.86	992.05	895.98	-96.07	6.42	6.75
4	Khaparkheda 1 to 4	1,632.06	1,488.19	-143.87	842.27	807.86	-34.41	5.16	5.43
5	Khaparkheda 5	1,118.82	693.69	-425.13	592.94	366.04	-226.90	5.30	5.28
6	Nashik 3 to 5	562.41	803.25	240.84	445.81	622.71	176.90	7.93	7.75
7	Chandrapur 3 to 7	2,411.69	3,209.05	797.36	1,455.23	1,792.47	337.25	6.03	5.59
8	Chandrapur 8 & 9	2,251.40	1,040.33	-1,211.06	1,224.96	612.98	-611.97	5.44	5.89
9	Paras 3 & 4	1,044.86	922.94	-121.92	592.66	571.52	-21.14	5.67	6.19
10	Parli 6 & 7	201.08	698.37	497.28	293.25	543.25	250.00	14.58	7.78
11	Parli Replacement U 8	172.76	275.76	103.00	208.58	280.01	71.43	12.07	10.15
12	Koradi 6	403.08	360.20	-42.89	259.40	247.88	-11.52	6.44	6.88
13	Koradi 8 to 10	3,814.72	3,482.64	-332.07	1,960.96	1,829.76	-131.19	5.14	5.25
14	Uran	784.54	790.95	6.41	488.37	509.76	21.39	6.22	6.44
15	Hydro	1,580.10	1,514.99	-65.11	172.70	485.52	312.83	1.09	3.20
16	MSPGCL True Up	-	-	-	-	938.14	938.14	-	-
	Sub - total	20,022.33	18,503.16	-1,519.17	11,031.98	11,831.86	799.87	100.39	99.51
17	MSPGCL - IEPL	-	442.94	442.94	-	155.34	155.34	-	3.51
	Total MSPGCL	20,022.33	18,946.10	-1,076.22	11,031.98	11,987.20	955.21	5.51	6.33
B	DODSON								
1	Dodson II	42.53	21.64	-20.89	8.15	8.15	-0.00	1.92	3.77
	Total DODSON	42.53	21.64	-20.89	8.15	8.15	-0.00	1.92	3.77
	Total State Sector	20,064.86	18,967.74	-1,097.11	11,040.14	11,995.35	955.21	5.50	6.32
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,655.92	1,584.63	-71.28	410.39	401.93	-8.46	2.48	2.54
2	KSTPS III	327.61	339.58	11.98	91.43	94.62	3.19	2.79	2.79
3	VSTP I	1,064.94	1,034.36	-30.59	334.77	328.62	-6.15	3.14	3.18
4	VSTP II	860.69	886.37	25.68	235.86	259.63	23.78	2.74	2.93
5	VSTP III	723.22	702.95	-20.26	213.98	220.88	6.91	2.96	3.14
6	VSTP IV	771.95	678.57	-93.38	270.69	263.13	-7.56	3.51	3.88
7	VSTP V	416.26	431.60	15.34	171.52	177.91	6.40	4.12	4.12
8	SIPAT TPS 1	1,446.24	1,388.58	-57.66	455.19	396.68	-58.51	3.15	2.86
9	SIPAT TPS 2	717.38	648.94	-68.44	227.78	175.91	-51.86	3.18	2.71
10	KhSTPS-II	362.41	357.75	-4.66	138.85	138.57	-0.29	3.83	3.87
11	Mauda I	995.78	824.35	-171.43	564.71	413.87	-150.84	5.67	5.02
12	Mauda II	1,350.97	1,236.11	-114.86	724.46	640.07	-84.38	5.36	5.18
13	NTPC Solapur	1,148.36	949.26	-199.10	906.16	832.31	-73.85	7.89	8.77
14	Lara	719.20	770.80	51.60	190.04	281.39	91.35	2.64	3.65
15	Gadarwara	230.37	188.42	-41.95	117.83	113.84	-3.99	5.11	6.04
16	Khargone	213.70	180.70	-33.00	125.42	123.16	-2.26	5.87	6.82
17	Kawas	54.49	14.45	-40.04	112.24	59.41	-52.83	20.60	41.12
18	Gandhar	53.69	12.99	-40.70	122.78	65.93	-56.84	22.87	50.78
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	13,113.18	12,230.41	-882.76	5,414.11	4,987.89	-426.22	4.13	4.08
B	NPICL								
1	KAPS 1&2	349.32	287.02	-62.31	139.99	104.10	-35.89	4.01	3.63
2	KAPS 3&4	1,048.92	834.40	-214.52	420.62	376.02	-44.60	4.01	4.51
3	TAPS 1&2	374.88	-4.41	-379.30	172.45	0.02	-172.42	4.60	-0.05
4	TAPS 3&4	1,016.67	1,039.33	22.66	375.57	355.14	-20.42	3.69	3.42
	Total NPICL	2,789.80	2,156.33	-633.47	1,108.62	835.29	-273.34	3.97	3.87
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	15,902.98	14,386.74	-1,516.23	6,522.73	5,823.17	-699.56	4.10	4.05
	Others								
1	SSP	157.10	281.25	124.15	32.21	57.66	25.45	2.05	2.05
2	Pench	21.67	11.08	-10.59	4.44	2.27	-2.17	2.05	2.05
3	Subhansari Hydro	73.44	-	-73.44	36.72	-	-36.72	5.00	-
4	NTPC NVVN Coal	37.56	50.60	13.04	17.28	21.45	4.17	4.60	4.24
5	MPEB	-	2.25	2.25	-	1.86	1.86	-	8.30
	Total Others	289.77	345.18	55.41	90.65	83.24	-7.40	3.13	2.41
III	IPP								
1	JSW	515.78	678.38	162.60	313.57	324.48	10.91	6.08	4.78

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2	TPCL	1,655.61	1,289.84	-365.77	714.78	589.86	-124.92	4.32	4.57
3	APL 125 MW	228.79	131.91	-96.88	141.35	98.88	-42.47	6.18	7.50
4	APL 1320 MW	2,711.18	3,177.98	466.80	1,485.64	1,501.61	15.97	5.48	4.73
5	APL 1200 MW	2,330.61	3,014.96	684.35	1,352.55	1,503.61	151.06	5.80	4.99
6	APL 440 MW	752.74	374.19	-378.56	476.43	280.77	-195.66	6.33	7.50
7	GMR	474.35	479.30	4.94	208.32	187.31	-21.00	4.39	3.91
8	R IPL 450 MW	1,070.97	1,180.68	109.71	368.85	376.26	7.41	3.44	3.19
9	R IPL 750 MW	1,784.95	1,967.80	182.84	614.75	627.11	12.35	3.44	3.19
10	SWPGPL	537.85	653.04	115.19	246.66	266.25	19.59	4.59	4.08
	Total IPP	12,062.85	12,948.08	885.23	5,922.90	5,756.14	-166.76	4.91	4.45
	Total Conventional	48,320.45	46,647.74	-1,672.70	23,576.42	23,657.91	81.49	4.88	5.07
IV	NON CONVENTIONAL								
1	Hydro (NCE)	204.67	274.38	69.71	134.90	99.49	-35.41	6.59	3.63
2	Wind	3,620.47	2,394.82	-1,225.65	1,619.10	1,159.06	-460.04	4.47	4.84
3	Bagasse	378.61	178.10	-200.51	227.65	107.49	-120.17	6.01	6.04
4	Biomass	4.88	64.71	59.83	4.22	53.19	48.96	8.65	8.22
5	MSW	0.53	0.06	-0.47	0.26	0.03	-0.23	4.88	4.88
6	PHSP	-	-	-	56.62	-	-56.62	-	-
7	Hybrid	242.75	-	-242.75	62.15	-	-62.15	2.56	-
	Total Non-Solar	4,451.91	2,912.07	-1,539.84	2,104.90	1,419.25	-685.65	4.73	4.87
6	Solar	7,891.66	3,591.54	-4,300.12	2,642.98	1,233.27	-1,409.71	3.35	3.43
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	12,343.57	6,503.61	-5,839.96	4,747.88	2,652.52	-2,095.36	3.85	4.08
VI	Short Term	10.85	3,586.36	3,575.51	5.97	1,848.22	1,842.25	5.50	5.15
VII	DSM	-	-508.10	-508.10	-	12.15	12.15	-	-0.24
	Total Power Purchase (excluding Transmission & Reactive Charges)	60,674.87	56,229.61	-4,445.26	28,330.27	28,170.80	-159.47	4.67	5.01
1	CTUIL	-	-	-	1,300.61	926.03	-374.58	0.21	0.16
2	MSETCL	-	-	-	2,943.41	2,943.41	-0.00	0.49	0.52
3	SLDC	-	-	-	8.90	8.90	0.00	0.00	0.00
4	STU Fee	-	-	-	2.54	2.54	0.00	-	-
5	Others	-	-	-	-	5.59	5.59	-	0.00
	Total Transmission	-	-	-	4,255.45	3,886.45	-369.00	0.70	0.69
	Total	60,674.87	56,229.61	-4,445.26	32,585.72	32,057.25	-528.47	5.37	5.70