

**Monthly Power Purchase for Aug-25**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal 3	Thermal	-	12.34	12.69	20.02
2	Bhusawal 4 & 5	Thermal	573.48	449.62	334.63	305.72
3	Bhusawal 6	Thermal	392.34	352.14	250.27	240.80
4	Khaparkheda 1 to 4	Thermal	419.93	371.53	215.01	190.80
5	Khaparkheda 5	Thermal	284.29	-	149.76	3.43
6	Nashik 3 to 5	Thermal	-	207.35	37.73	155.02
7	Chandrapur 3 to 7	Thermal	422.56	734.16	283.24	421.39
8	Chandrapur 8 & 9	Thermal	572.08	504.21	309.62	304.11
9	Paras 3 & 4	Thermal	265.50	185.27	149.89	117.90
10	Parli 6 & 7	Thermal	-	185.31	46.32	140.74
11	Parli Replacement U 8	Thermal	-	53.15	29.53	61.97
12	Koradi 6	Thermal	102.42	59.29	65.44	40.73
13	Koradi 8 to 10	Thermal	969.31	673.73	495.43	345.54
14	Uran	Gas	199.35	191.22	123.77	125.98
15	Hydro	Hydro	175.33	250.81	43.17	63.31
16	MSPGCL True Up	Thermal	-	-	-	234.54
	<b>Sub - total</b>		<b>4,376.58</b>	<b>4,230.11</b>	<b>2,546.51</b>	<b>2,772.00</b>
17	MSPGCL - IEPL	Thermal	-	92.21	-	32.31
	<b>Total MSPGCL</b>		<b>4,376.58</b>	<b>4,322.32</b>	<b>2,546.51</b>	<b>2,804.31</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson II	Hydro	8.70	-	2.04	2.04
	<b>Total DODSON</b>		<b>8.70</b>	<b>-</b>	<b>2.04</b>	<b>2.04</b>
	<b>Total State Sector</b>		<b>4,385.28</b>	<b>4,322.32</b>	<b>2,548.55</b>	<b>2,806.35</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	404.88	352.75	101.07	84.96
2	KSTPS III	Thermal	79.89	83.19	22.52	21.75
3	VSTP I	Thermal	267.51	252.69	83.96	83.78
4	VSTP II	Thermal	213.97	216.00	58.72	65.15
5	VSTP III	Thermal	177.56	100.35	52.84	38.51
6	VSTP IV	Thermal	191.42	193.99	67.35	75.63
7	VSTP V	Thermal	102.87	102.75	42.63	40.31
8	SIPAT TPS 1	Thermal	364.87	358.16	114.45	104.72
9	SIPAT TPS 2	Thermal	176.08	92.83	56.27	27.08
10	KhSTPS-II	Thermal	90.85	64.01	34.78	27.71
11	Mauda I	Thermal	244.73	223.53	139.56	112.11
12	Mauda II	Thermal	332.58	291.49	179.10	141.69
13	NTPC Solapur	Thermal	-	238.37	84.67	202.68
14	Lara	Thermal	182.75	162.84	47.94	56.84
15	Gadarwara	Thermal	64.93	52.26	32.50	29.86
16	Khargone	Thermal	56.54	23.03	32.69	17.53
17	Kawas	Gas	8.47	1.39	21.88	12.46
18	Gandhar	Gas	7.62	1.64	23.73	14.60
19	RRAS (Thermal)	Thermal	-	-	-	-
20	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,967.52</b>	<b>2,811.27</b>	<b>1,196.67</b>	<b>1,157.37</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPS 1&2	Nuclear	88.76	99.42	35.57	36.28
2	KAPS 3&4	Nuclear	266.53	100.78	106.88	46.27

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3	TAPS 1&2	Nuclear	95.26	-0.98	43.82	0.01
4	TAPS 3&4	Nuclear	258.33	263.45	95.43	90.39
	<b>Total NPCIL</b>		<b>708.88</b>	<b>462.67</b>	<b>281.70</b>	<b>172.94</b>
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>3,676.40</b>	<b>3,273.94</b>	<b>1,478.37</b>	<b>1,330.31</b>
	<b>Others</b>					
1	SSP	Hydro	225.40	268.76	46.21	55.10
2	Pench	Hydro	31.09	12.76	6.37	2.62
3	Subhansari Hydro	Hydro	105.36	-	52.68	-
4	NTPC NVVN Coal	Thermal	2.00	11.95	0.92	5.00
5	MPEB	Thermal	-	0.51	-	0.41
	<b>Total Others</b>		<b>363.86</b>	<b>293.98</b>	<b>106.18</b>	<b>63.12</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	30.23	161.99	31.31	85.85
2	TPCL	Thermal	420.69	-0.01	180.93	0.03
3	APL 125 MW	Thermal	49.03	4.15	31.70	7.79
4	APL 1320 MW	Thermal	779.73	784.01	414.95	361.47
5	APL 1200 MW	Thermal	503.84	675.19	302.98	342.90
6	APL 440 MW	Thermal	45.96	6.93	54.80	16.04
7	GMR	Thermal	120.53	127.30	52.69	50.10
8	RIPL 450 MW	Thermal	272.13	195.29	93.37	71.15
9	RIPL 750 MW	Thermal	453.55	325.49	155.62	118.59
10	SWPGPL	Thermal	136.67	154.17	62.35	65.37
	<b>Total IPP</b>		<b>2,812.38</b>	<b>2,434.52</b>	<b>1,380.69</b>	<b>1,119.29</b>
	<b>Total Conventional</b>		<b>11,237.91</b>	<b>10,324.76</b>	<b>5,513.79</b>	<b>5,319.07</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	71.24	115.90	38.99	34.53
2	Wind	Wind	1,074.09	670.36	480.34	314.55
3	Bagasse	Bagasse	6.90	5.16	4.15	3.70
4	Biomass	Biomass	0.09	13.64	0.08	11.52
5	MSW	MSW	0.01	0.00	0.00	0.00
6	PHSP	PHSP	-	-	14.15	-
7	Hybrid	Hybrid	67.81	-	17.36	-
	<b>Total Non-Solar</b>		<b>1,220.13</b>	<b>805.06</b>	<b>555.07</b>	<b>364.30</b>
8	Solar	Solar	2,442.34	821.37	807.16	273.51
9	REC	REC	-	-	-	-
	<b>Total Non Conventional</b>		<b>3,662.48</b>	<b>1,626.43</b>	<b>1,362.23</b>	<b>637.81</b>
VI	Short Term	Short Term	11.19	1,379.87	6.16	603.65
VII	DSM	DSM	-	-160.08	-	-11.26
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>14,911.59</b>	<b>13,170.98</b>	<b>6,882.18</b>	<b>6,549.28</b>
1	CTUIL	Transmission	-	-	325.15	217.83
2	MSETCL	Transmission	-	-	735.85	735.85
3	SLDC	Other	-	-	2.22	2.22
4	STU Fee	Other	-	-	0.63	0.63
5	Others	Other	-	-	-	-0.54
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>1,063.86</b>	<b>956.01</b>
	<b>Total</b>		<b>14,911.59</b>	<b>13,170.98</b>	<b>7,946.04</b>	<b>7,505.28</b>