

**Power Purchase upto Apr-25**

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal 3	87.86	79.69	-8.17	58.15	59.09	0.94	6.62	7.41
2	Bhusawal 4 & 5	554.98	453.39	-101.58	326.72	301.71	-25.00	5.89	6.65
3	Bhusawal 6	379.68	323.35	-56.33	245.76	212.50	-33.25	6.47	6.57
4	Khaparkheda 1 to 4	406.38	405.99	-0.39	209.96	225.91	15.95	5.17	5.56
5	Khaparkheda 5	275.12	278.49	3.37	146.71	145.39	-1.32	5.33	5.22
6	Nashik 3 to 5	204.69	233.78	29.09	145.06	175.81	30.76	7.09	7.52
7	Chandrapur 3 to 7	814.28	805.69	-8.59	458.21	437.02	-21.19	5.63	5.42
8	Chandrapur 8 & 9	553.62	263.47	-290.15	302.86	151.90	-150.96	5.47	5.77
9	Paras 3 & 4	256.93	247.56	-9.37	146.44	148.82	2.38	5.70	6.01
10	Parli 6 & 7	79.07	238.37	159.30	88.78	168.72	79.94	11.23	7.08
11	Parli Replacement U 8	63.82	111.60	47.78	62.95	91.85	28.90	9.86	8.23
12	Koradi 6	99.12	102.69	3.57	64.26	67.80	3.55	6.48	6.60
13	Koradi 8 to 10	938.04	1,010.38	72.33	485.04	528.87	43.83	5.17	5.23
14	Uran	192.92	238.62	45.70	120.41	153.74	33.33	6.24	6.44
15	Hydro	632.23	628.53	-3.70	43.17	155.72	112.54	0.68	2.48
16	MSPGCL True Up	-	-	-	-	234.54	234.54	-	-
	<b>Sub - total</b>	<b>5,538.75</b>	<b>5,421.59</b>	<b>-117.15</b>	<b>2,904.48</b>	<b>3,259.38</b>	<b>354.91</b>	<b>93.03</b>	<b>92.21</b>
17	MSPGCL - IEPL	-	121.49	121.49	-	42.61	42.61	-	3.51
	<b>Total MSPGCL</b>	<b>5,538.75</b>	<b>5,543.09</b>	<b>4.34</b>	<b>2,904.48</b>	<b>3,301.99</b>	<b>397.51</b>	<b>5.24</b>	<b>5.96</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson II	18.50	7.38	-11.12	2.04	2.04	-0.00	1.10	2.76
	<b>Total DODSON</b>	<b>18.50</b>	<b>7.38</b>	<b>-11.12</b>	<b>2.04</b>	<b>2.04</b>	<b>-0.00</b>	<b>1.10</b>	<b>2.76</b>
	<b>Total State Sector</b>	<b>5,557.25</b>	<b>5,550.47</b>	<b>-6.78</b>	<b>2,906.52</b>	<b>3,304.03</b>	<b>397.51</b>	<b>5.23</b>	<b>5.95</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	414.04	406.36	-7.68	102.61	87.80	-14.81	2.48	2.16
2	KSTPS III	82.04	86.33	4.30	22.88	20.93	-1.95	2.79	2.42
3	VSTP I	262.80	272.08	9.28	82.97	80.58	-2.39	3.16	2.96
4	VSTP II	212.85	231.99	19.14	58.50	65.39	6.89	2.75	2.82
5	VSTP III	180.59	180.54	-0.06	53.45	52.10	-1.35	2.96	2.89
6	VSTP IV	191.22	208.08	16.85	67.31	70.08	2.76	3.52	3.37
7	VSTP V	103.52	112.40	8.87	42.77	54.81	12.04	4.13	4.88
8	SIPAT TPS 1	355.68	378.06	22.38	112.63	98.16	-14.47	3.17	2.60
9	SIPAT TPS 2	179.98	120.27	-59.71	57.08	29.76	-27.32	3.17	2.47
10	KhSTPS-II	89.48	100.54	11.05	34.40	37.67	3.27	3.84	3.75
11	Mauda I	252.54	258.05	5.52	142.56	120.67	-21.89	5.65	4.68
12	Mauda II	342.72	249.05	-93.66	183.06	168.17	-14.89	5.34	6.75
13	NTPC Solapur	410.11	349.79	-60.31	287.33	295.02	7.69	7.01	8.43
14	Lara	176.85	196.51	19.66	47.08	88.60	41.52	2.66	4.51
15	Gadarwara	68.70	66.64	-2.06	34.06	42.22	8.16	4.96	6.33
16	Khargone	59.25	57.10	-2.15	33.85	37.73	3.88	5.71	6.61
17	Kawas	1.01	13.58	12.57	12.93	25.16	12.23	127.78	18.52
18	Gandhar	1.30	11.92	10.62	16.15	21.77	5.62	123.92	18.27
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>3,384.69</b>	<b>3,299.29</b>	<b>-85.40</b>	<b>1,391.62</b>	<b>1,396.62</b>	<b>5.01</b>	<b>4.11</b>	<b>4.23</b>
<b>B</b>	<b>NPICL</b>								
1	KAPS 1&2	85.90	99.88	13.98	34.42	36.42	2.00	4.01	3.65
2	KAPS 3&4	257.93	257.79	-0.14	103.43	116.01	12.58	4.01	4.50
3	TAPS 1&2	92.18	-0.97	-93.15	42.40	0.01	-42.40	4.60	-0.06
4	TAPS 3&4	250.00	255.65	5.65	92.35	88.05	-4.31	3.69	3.44
	<b>Total NPICL</b>	<b>686.02</b>	<b>612.35</b>	<b>-73.66</b>	<b>272.61</b>	<b>240.48</b>	<b>-32.13</b>	<b>3.97</b>	<b>3.93</b>
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>4,070.70</b>	<b>3,911.64</b>	<b>-159.06</b>	<b>1,664.23</b>	<b>1,637.11</b>	<b>-27.12</b>	<b>4.09</b>	<b>4.19</b>
	<b>Others</b>								
1	SSP	20.35	29.22	8.87	4.17	5.99	1.82	2.05	2.05
2	Pench	2.81	3.01	0.20	0.58	0.62	0.04	2.05	2.05
3	Subhansari Hydro	9.51	-	-9.51	4.76	-	-4.76	5.00	-
4	NTPC NVVN Coal	11.38	12.36	0.98	5.24	5.17	-0.07	4.60	4.18
5	MPEB	-	0.87	0.87	-	0.69	0.69	-	7.94
	<b>Total Others</b>	<b>44.05</b>	<b>45.46</b>	<b>1.41</b>	<b>14.74</b>	<b>12.47</b>	<b>-2.27</b>	<b>3.35</b>	<b>2.74</b>
<b>III</b>	<b>IPP</b>								
1	JSW	162.71	181.82	19.11	94.50	82.78	-11.72	5.81	4.55

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2	TPCL	407.12	418.15	11.03	176.46	198.94	22.48	4.33	4.76
3	APL 125 MW	71.90	55.26	-16.64	41.90	37.50	-4.40	5.83	6.79
4	APL 1320 MW	770.74	856.57	85.84	411.11	447.65	36.54	5.33	5.23
5	APL 1200 MW	769.34	802.02	32.68	421.43	434.11	12.68	5.48	5.41
6	APL 440 MW	235.70	168.15	-67.55	140.59	110.80	-29.79	5.96	6.59
7	GMR	116.64	139.63	22.98	51.47	51.80	0.34	4.41	3.71
8	RIPL 450 MW	263.35	322.25	58.90	91.05	99.94	8.89	3.46	3.10
9	RIPL 750 MW	438.92	537.09	98.16	151.76	166.57	14.82	3.46	3.10
10	SWPGPL	132.26	169.69	37.43	60.98	69.26	8.28	4.61	4.08
	<b>Total IPP</b>	<b>3,368.68</b>	<b>3,650.64</b>	<b>281.95</b>	<b>1,641.24</b>	<b>1,699.35</b>	<b>58.11</b>	<b>4.87</b>	<b>4.65</b>
	<b>Total Conventional</b>	<b>13,040.69</b>	<b>13,158.21</b>	<b>117.52</b>	<b>6,226.73</b>	<b>6,652.96</b>	<b>426.23</b>	<b>4.77</b>	<b>5.06</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)	70.35	83.06	12.71	38.75	23.08	-15.68	5.51	2.78
2	Wind	358.09	300.18	-57.92	160.14	137.45	-22.69	4.47	4.58
3	Bagasse	209.96	94.28	-115.68	126.25	57.31	-68.94	6.01	6.08
4	Biomass	2.71	14.92	12.22	2.34	12.11	9.77	8.65	8.12
5	MSW	0.29	0.00	-0.29	0.14	0.00	-0.14	4.88	4.88
6	PHSP	-	-	-	14.15	-	-14.15	-	-
7	Hybrid	48.72	-	-48.72	12.47	-	-12.47	2.56	-
	<b>Total Non-Solar</b>	<b>690.12</b>	<b>492.45</b>	<b>-197.68</b>	<b>354.25</b>	<b>229.95</b>	<b>-124.30</b>	<b>5.13</b>	<b>4.67</b>
6	Solar	1,894.69	925.41	-969.28	636.73	325.56	-311.17	3.36	3.52
7	REC	-	-	-	-	-	-	-	-
	<b>Total Non Conventional</b>	<b>2,584.82</b>	<b>1,417.86</b>	<b>-1,166.96</b>	<b>990.98</b>	<b>555.51</b>	<b>-435.47</b>	<b>3.83</b>	<b>3.92</b>
VI	Short Term	0.07	1,503.84	1,503.77	0.04	874.62	874.58	5.50	5.82
VII	DSM	-	-154.28	-154.28	-	-10.24	-10.24	-	0.66
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>15,625.57</b>	<b>15,925.62</b>	<b>300.05</b>	<b>7,217.74</b>	<b>8,072.84</b>	<b>855.09</b>	<b>4.62</b>	<b>5.07</b>
1	CTUIL	-	-	-	325.15	250.66	-74.49	0.21	0.16
2	MSETCL	-	-	-	735.85	735.85	-0.00	0.47	0.46
3	SLDC	-	-	-	2.22	2.22	0.00	0.00	0.00
4	STU Fee	-	-	-	0.63	0.63	0.00	-	-
5	Others	-	-	-	-	6.95	6.95	-	0.00
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,063.86</b>	<b>996.33</b>	<b>-67.54</b>	<b>0.68</b>	<b>0.63</b>
	<b>Total</b>	<b>15,625.57</b>	<b>15,925.62</b>	<b>300.05</b>	<b>8,281.61</b>	<b>9,069.16</b>	<b>787.56</b>	<b>5.30</b>	<b>5.69</b>