

Power Purchase upto Jan-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	984.23	746.53	-237.70	587.28	515.32	-71.96	5.97	6.90
2	Bhusawal 4 & 5	5,867.86	4,491.89	-1,375.97	3,069.49	2,740.97	-328.53	5.23	6.10
3	Khaparkhedha 1 to 4	3,768.07	3,792.74	24.67	2,123.66	1,911.37	-212.30	5.64	5.04
4	Khaparkhedha 5	2,933.93	2,901.76	-32.17	1,661.29	1,400.42	-260.87	5.66	4.83
5	Nashik 3 to 5	2,317.46	2,033.35	-284.11	1,485.98	1,460.54	-25.43	6.41	7.18
6	Chandrapur 3 to 7	8,832.60	7,226.22	-1,606.38	4,563.67	3,992.65	-571.02	5.17	5.53
7	Chandrapur 8 & 9	5,867.86	4,384.63	-1,483.22	3,043.20	2,379.06	-664.14	5.19	5.43
8	Paras 3 & 4	2,787.66	2,217.06	-570.61	1,447.22	1,275.68	-171.53	5.19	5.75
9	Parli 6 & 7	-	1,849.05	1,849.05	401.88	1,339.69	937.81	-	7.25
10	Parli Replacement U 8	-	984.46	984.46	320.55	824.51	503.96	-	8.38
11	Koradi 6	990.38	977.40	-12.98	590.47	577.34	-13.13	5.96	5.91
12	Koradi 8 to 10	9,798.27	9,359.76	-438.51	4,698.44	4,709.48	11.04	4.80	5.03
13	Uran	-	2,025.88	2,025.88	106.26	1,311.98	1,205.72	-	6.48
14	Hydro	3,355.05	2,643.24	-711.82	696.50	626.84	-69.66	2.08	2.37
	Sub - total	47,503.35	45,633.96	-1,869.39	24,795.90	25,065.85	269.95	5.22	5.49
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	989.03	989.03	-	347.69	347.69	-	3.52
	Sub - total	-	989.03	989.03	-	347.69	347.69	-	3.52
	Total MSPGCL	47,503.35	46,622.99	-880.36	24,795.90	25,413.54	617.64	5.22	5.45
B	DODSON								
1	Dodson II	53.83	23.63	-30.20	20.24	20.32	0.08	3.76	8.60
	Total DODSON	53.83	23.63	-30.20	20.24	20.32	0.08	3.76	8.60
	Total State Sector	47,557.19	46,646.63	-910.56	24,816.14	25,433.86	617.72	5.22	5.45
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,760.83	4,101.99	341.16	928.77	941.52	12.75	2.47	2.30
2	KSTPS III	736.26	749.84	13.58	202.78	200.48	-2.30	2.75	2.67
3	VSTP I	2,516.60	2,509.03	-7.57	687.39	728.17	40.78	2.73	2.90
4	VSTP II	2,015.37	2,076.94	61.57	472.46	549.50	77.04	2.34	2.65
5	VSTP III	1,658.38	1,789.72	131.35	438.43	489.04	50.61	2.64	2.73
6	VSTP IV	1,789.01	2,062.04	273.04	566.01	704.07	138.06	3.16	3.41
7	VSTP V	963.99	1,105.54	141.55	362.10	383.05	20.95	3.76	3.46
8	SIPAT TPS 1	3,392.71	3,529.78	137.07	1,193.48	1,059.12	-134.36	3.52	3.00
9	SIPAT TPS 2	1,651.26	1,859.68	208.42	619.23	514.18	-105.05	3.75	2.76
10	KhSTPS-II	866.60	890.64	24.03	409.58	312.88	-96.69	4.73	3.51
11	Mauda I	-	2,169.61	2,169.61	452.77	1,203.30	750.53	-	5.55
12	Mauda II	-	2,863.48	2,863.48	488.33	1,488.88	1,000.56	-	5.20
13	NTPC Solapur	-	2,978.92	2,978.92	810.90	2,462.49	1,651.59	-	8.27
14	Lara	1,645.20	1,780.21	135.01	641.66	1,171.59	529.93	3.90	6.58
15	Gadarwara	362.56	518.18	155.63	217.52	304.58	87.05	6.00	5.88
16	Khargone	-	499.38	499.38	57.63	329.82	272.19	-	6.60
17	Kawas	-	45.98	45.98	114.92	168.46	53.54	-	36.64
18	Gandhar	-	55.91	55.91	143.11	199.93	56.82	-	35.76
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	21,358.77	31,586.88	10,228.11	8,807.06	13,211.07	4,404.01	4.12	4.18
B	NPCL								
1	KAPS 1&2	821.10	888.12	67.02	204.18	324.48	120.30	2.49	3.65
2	KAPS 3&4	-	2,057.43	2,057.43	-	911.18	911.18	-	4.43
3	TAPS 1&2	958.83	-10.60	-969.43	267.63	0.06	-267.57	2.79	-0.06
4	TAPS 3&4	2,355.20	2,691.98	336.77	881.71	923.18	41.47	3.74	3.43
	Total NPCL	4,135.13	5,626.93	1,491.79	1,353.53	2,158.90	805.38	3.27	3.84
2	RGPL	-	-	-	-	-	-	-	-
	Total Central Sector	25,493.90	37,213.81	11,719.90	10,160.58	15,369.97	5,209.39	3.99	4.13
	Others								
1	SSP	1,014.36	1,134.54	120.17	207.97	232.58	24.60	2.05	2.05
2	Pench	114.45	133.09	18.64	23.46	27.28	3.82	2.05	2.05
3	Subhansari Hydro	645.62	-	-645.62	290.53	-	-290.53	4.50	-
4	NTPC NVVN Coal	-	128.94	128.94	-	59.13	59.13	-	4.59
5	MPEB	-	8.14	8.14	-	6.34	6.34	-	7.79
	Total Others	1,774.44	1,404.71	-369.72	521.97	325.34	-196.63	2.94	2.32
III	IPP								
1	JSW	-	1,591.39	1,591.39	160.54	811.17	650.63	-	5.10

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2	Tata Power	1,360.98	4,200.08	2,839.11	1,051.15	2,004.61	953.45	7.72	4.77
3	APL 125 MW	362.41	438.55	76.15	258.45	488.26	229.80	7.13	11.13
4	APL 1320 MW	7,704.37	7,475.58	-228.79	3,758.35	3,808.47	50.12	4.88	5.09
5	APL 1200 MW	1,062.54	7,742.55	6,680.01	1,295.02	4,571.66	3,276.64	12.19	5.90
6	APL 440 MW	52.64	1,091.76	1,039.12	371.84	1,967.78	1,595.94	70.64	18.02
7	GMR	1,148.60	1,285.09	136.49	464.59	525.40	60.82	4.04	4.09
8	RIPL 450 MW	2,584.35	2,571.86	-12.49	1,060.04	946.38	-113.67	4.10	3.68
9	RIPL 750 MW	4,307.26	4,286.43	-20.82	1,766.74	1,577.29	-189.44	4.10	3.68
10	Sai Wardha	1,297.24	1,685.72	388.48	632.14	706.29	74.15	4.87	4.19
	Total IPP	19,880.39	32,369.03	12,488.63	10,818.85	17,407.30	6,588.45	5.44	5.38
	Total Conventional	94,705.92	1,17,634.17	22,928.25	46,317.55	58,536.47	12,218.92	4.89	4.98
IV	NON CONVENTIONAL								
1	Hydro (NCE)	12,640.63	665.46	-4,944.14	6,255.95	199.15	-2,411.81	4.95	2.99
2	Wind		4,675.13			2,211.87			4.73
3	Bagasse		2,228.14			1,329.44			5.97
4	Biomass		127.58			103.60			8.12
5	MSW		0.17			0.08			4.88
	Total Non-Solar	12,640.63	7,696.48	-4,944.14	6,255.95	3,844.14	-2,411.81	4.95	4.99
6	Solar	14,927.68	7,440.60	-7,487.08	5,048.31	2,619.17	-2,429.13	3.38	3.52
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	27,568.31	15,137.08	-12,431.23	11,304.26	6,463.31	-4,840.94	4.10	4.27
VI	Short Term	-	3,752.78	3,752.78	-	1,775.88	1,775.88	-	4.73
VII	DSM	-	-675.43	-675.43	-	286.86	286.86	-	-4.25
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,22,274.23	1,35,848.60	13,574.36	57,621.81	67,062.52	9,440.72	4.71	4.94
1	CTUIL	-	-	-	3,364.38	2,409.54	-954.84	0.28	0.18
2	MSETCL	-	-	-	7,171.48	7,171.48	0.00	0.59	0.53
3	SLDC	-	-	-	27.51	23.67	-3.84	0.00	0.00
4	Others	-	-	-	-	-0.93	-0.93	-	-0.00
	Total Transmission	-	-	-	10,563.37	9,603.76	-959.61	0.86	0.71
	Total	1,22,274.23	1,35,848.60	13,574.36	68,185.17	76,666.28	8,481.11	5.58	5.64