

Power Purchase upto Feb-25

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	1,052.61	831.78	-220.83	632.61	573.94	-58.67	6.01	6.90
2	Bhusawal 4 & 5	6,423.96	4,970.93	-1,453.03	3,364.95	3,046.10	-318.86	5.24	6.13
3	Bhusawal 6	-	82.99	82.99	-	46.46	46.46	-	5.60
4	Khaparkheda 1 to 4	4,162.07	4,153.57	-8.50	2,343.28	2,104.48	-238.80	5.63	5.07
5	Khaparkheda 5	3,211.98	3,126.02	-85.96	1,821.26	1,512.89	-308.37	5.67	4.84
6	Nashik 3 to 5	2,317.46	2,232.07	-85.40	1,527.02	1,612.01	84.99	6.59	7.22
7	Chandrapur 3 to 7	9,669.67	7,878.65	-1,791.03	5,001.11	4,337.22	-663.90	5.17	5.51
8	Chandrapur 8 & 9	6,423.96	4,670.15	-1,753.81	3,336.96	2,553.59	-783.37	5.19	5.47
9	Paras 3 & 4	3,051.85	2,475.93	-575.92	1,586.82	1,419.59	-167.24	5.20	5.73
10	Parli 6 & 7	-	2,060.84	2,060.84	442.07	1,494.70	1,052.63	-	7.25
11	Parli Replacement U 8	-	1,081.50	1,081.50	352.61	906.91	554.30	-	8.39
12	Koradi 6	1,084.24	1,077.74	-6.49	647.78	639.04	-8.74	5.97	5.93
13	Koradi 8 to 10	10,726.87	10,274.06	-452.81	5,152.31	5,174.35	22.04	4.80	5.04
14	Uran	-	2,210.80	2,210.80	116.88	1,436.34	1,319.46	-	6.50
15	Hydro	3,656.02	2,949.55	-706.47	766.14	690.59	-75.56	2.10	2.34
	Sub - total	51,780.70	50,076.58	-1,704.12	27,091.81	27,548.19	456.38	5.23	5.50
16	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
17	MSPGCL - IEPL	-	1,085.40	1,085.40	-	381.48	381.48	-	3.51
	Sub - total	-	1,085.40	1,085.40	-	381.48	381.48	-	3.51
	Total MSPGCL	51,780.70	51,161.98	-618.71	27,091.81	27,929.67	837.86	5.23	5.46
B	DODSON								
1	Dodson II	58.94	23.86	-35.08	22.27	22.35	0.08	3.78	9.37
	Total DODSON	58.94	23.86	-35.08	22.27	22.35	0.08	3.78	9.37
	Total State Sector	51,839.63	51,185.84	-653.79	27,114.08	27,952.02	837.94	5.23	5.46
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,117.25	4,508.98	391.73	1,018.42	1,034.68	16.26	2.47	2.29
2	KSTPS III	806.04	830.37	24.34	222.49	224.52	2.03	2.76	2.70
3	VSTP I	2,755.10	2,734.05	-21.04	753.92	796.26	42.34	2.74	2.91
4	VSTP II	2,206.37	2,294.45	88.08	518.05	608.36	90.31	2.35	2.65
5	VSTP III	1,815.54	1,970.76	155.22	480.86	539.73	58.87	2.65	2.74
6	VSTP IV	1,958.56	2,256.46	297.91	621.12	773.32	152.20	3.17	3.43
7	VSTP V	1,055.35	1,210.56	155.21	397.47	420.90	23.42	3.77	3.48
8	SIPAT TPS 1	3,714.25	3,892.48	178.23	1,308.80	1,163.95	-144.85	3.52	2.99
9	SIPAT TPS 2	1,807.75	2,039.92	232.17	678.95	562.32	-116.63	3.76	2.76
10	KhSTPS-II	948.73	983.65	34.92	448.89	347.27	-101.62	4.73	3.53
11	Mauda I	-	2,404.35	2,404.35	498.04	1,322.69	824.65	-	5.50
12	Mauda II	-	3,211.20	3,211.20	537.16	1,658.74	1,121.58	-	5.17
13	NTPC Solapur	-	3,317.30	3,317.30	891.99	2,692.18	1,800.19	-	8.12
14	Lara	1,801.12	1,963.61	162.49	703.41	1,236.94	533.52	3.91	6.30
15	Gadarwara	362.56	588.44	225.88	222.80	344.56	121.76	6.15	5.86
16	Khargone	-	554.30	554.30	63.40	364.40	301.00	-	6.57
17	Kawas	-	45.98	45.98	126.41	179.28	52.87	-	38.99
18	Gandhar	-	55.91	55.91	157.42	212.58	55.16	-	38.02
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	23,348.61	34,862.76	11,514.16	9,649.62	14,482.70	4,833.09	4.13	4.15
B	NPCL								
1	KAPS 1&2	898.91	971.90	72.99	223.53	355.19	131.66	2.49	3.65
2	KAPS 3&4	-	2,310.40	2,310.40	-	1,023.74	1,023.74	-	4.43
3	TAPS 1&2	1,049.70	-11.50	-1,061.20	293.00	0.07	-292.93	2.79	-0.06
4	TAPS 3&4	2,578.41	2,837.10	258.69	965.28	973.17	7.89	3.74	3.43
	Total NPCL	4,527.03	6,107.90	1,580.88	1,481.80	2,352.16	870.36	3.27	3.85
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	27,875.63	40,970.67	13,095.04	11,131.42	16,834.86	5,703.45	3.99	4.11
	Others								
1	SSP	1,110.49	1,207.17	96.68	227.68	247.47	19.79	2.05	2.05
2	Pench	125.30	140.76	15.46	25.69	28.86	3.17	2.05	2.05
3	Subhansari Hydro	710.19	-	-710.19	319.58	-	-319.58	4.50	-
4	NTPC NVVN Coal	-	142.65	142.65	-	64.61	64.61	-	4.53
5	MPEB	-	9.35	9.35	-	7.33	7.33	-	7.83
	Total Others	1,945.98	1,499.93	-446.04	572.95	348.27	-224.69	2.94	2.32
III	IPP								

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1	JSW	-	1,743.83	1,743.83	176.59	884.13	707.54	-	5.07
2	Tata Power	1,360.98	4,724.06	3,363.09	1,091.39	2,243.44	1,152.06	8.02	4.75
3	APL 125 MW	362.41	520.49	158.08	266.44	531.82	265.38	7.35	10.22
4	APL 1320 MW	8,434.52	8,218.60	-215.92	4,118.57	4,159.88	41.31	4.88	5.06
5	APL 1200 MW	1,062.54	8,529.15	7,466.60	1,371.71	4,993.18	3,621.47	12.91	5.85
6	APL 440 MW	52.64	1,328.58	1,275.94	406.40	2,106.69	1,700.29	77.20	15.86
7	GMR	1,257.46	1,419.12	161.66	509.38	578.85	69.47	4.05	4.08
8	RIPL 450 MW	2,829.28	2,859.38	30.10	1,161.64	1,049.71	-111.92	4.11	3.67
9	RIPL 750 MW	4,715.46	4,765.63	50.17	1,936.06	1,749.52	-186.54	4.11	3.67
10	Sai Wardha	1,420.19	1,846.66	426.47	693.10	772.70	79.60	4.88	4.18
	Total IPP	21,495.47	35,955.50	14,460.03	11,731.27	19,069.92	7,338.65	5.46	5.30
	Total Conventional	1,03,156.71	1,29,611.94	26,455.23	50,549.72	64,205.08	13,655.36	4.90	4.95
IV	NON CONVENTIONAL								
1	Hydro (NCE)	16,335.15	743.93	-7,819.53	8,085.76	217.02	-3,813.72	4.95	2.92
2	Wind		4,841.01			2,284.83			4.72
3	Bagasse		2,784.57			1,651.57			5.93
4	Biomass		145.92			118.53			8.12
5	MSW		0.20			0.10			4.88
	Total Non-Solar	16,335.15	8,515.62	-7,819.53	8,085.76	4,272.05	-3,813.72	4.95	5.02
6	Solar	19,115.41	8,240.16	-10,875.25	6,464.53	2,900.17	-3,564.36	3.38	3.52
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	35,450.56	16,755.78	-18,694.78	14,550.29	7,172.21	-7,378.08	4.10	4.28
VI	Short Term	-	4,596.98	4,596.98	-	2,142.64	2,142.64	-	4.66
VII	DSM	-	-638.89	-638.89	-	352.28	352.28	-	-5.51
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,38,607.27	1,50,325.81	11,718.54	65,100.01	73,872.22	8,772.20	4.70	4.91
1	CTUIL	-	-	-	3,700.82	2,666.01	-1,034.82	0.27	0.18
2	MSETCL	-	-	-	7,888.62	7,888.63	0.00	0.57	0.52
3	SLDC	-	-	-	30.26	26.03	-4.22	0.00	0.00
4	Others	-	-	-	-	0.94	0.94	-	0.00
	Total Transmission	-	-	-	11,619.70	10,581.61	-1,038.09	0.84	0.70
	Total	1,38,607.27	1,50,325.81	11,718.54	76,719.71	84,453.83	7,734.11	5.54	5.62