

Power Purchase upto Nov-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	762.33	566.56	-195.77	458.65	392.21	-66.44	6.02	6.92
2	Bhusawal 4 & 5	4,678.94	3,551.23	-1,127.71	2,449.85	2,135.46	-314.39	5.24	6.01
3	Khaparkhedha 1 to 4	2,925.71	3,070.21	144.50	1,661.50	1,548.76	-112.74	5.68	5.04
4	Khaparkhedha 5	2,339.47	2,284.67	-54.80	1,325.95	1,125.53	-200.42	5.67	4.93
5	Nashik 3 to 5	1,910.59	1,561.51	-349.08	1,215.06	1,126.46	-88.60	6.36	7.21
6	Chandrapur 3 to 7	7,042.99	5,995.21	-1,047.78	3,641.47	3,313.04	-328.43	5.17	5.53
7	Chandrapur 8 & 9	4,678.94	3,478.44	-1,200.50	2,429.28	1,891.38	-537.89	5.19	5.44
8	Paras 3 & 4	2,222.84	1,732.86	-489.98	1,155.22	1,001.67	-153.55	5.20	5.78
9	Parli 6 & 7	-	1,409.26	1,409.26	321.50	1,022.69	701.19	-	7.26
10	Parli Replacement U 8	-	772.21	772.21	256.44	650.16	393.72	-	8.42
11	Koradi 6	789.71	755.55	-34.16	471.51	449.08	-22.43	5.97	5.94
12	Koradi 8 to 10	7,813.00	7,552.32	-260.69	3,750.77	3,832.87	82.10	4.80	5.08
13	Uran	-	1,604.03	1,604.03	85.01	1,040.00	955.00	-	6.48
14	Hydro	3,016.00	2,162.60	-853.40	557.20	501.33	-55.87	1.85	2.32
	Sub - total	38,180.53	36,496.66	-1,683.87	19,779.41	20,030.64	251.24	5.18	5.49
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	747.41	747.41	-	263.06	263.06	-	3.52
	Sub - total	-	747.41	747.41	-	263.06	263.06	-	3.52
	Total MSPGCL	38,180.53	37,244.08	-936.46	19,779.41	20,293.70	514.29	5.18	5.45
B	DODSON								
1	Dodson II	42.93	23.63	-19.29	16.19	16.25	0.06	3.77	6.88
	Total DODSON	42.93	23.63	-19.29	16.19	16.25	0.06	3.77	6.88
	Total State Sector	38,223.46	37,267.71	-955.75	19,795.60	20,309.95	514.35	5.18	5.45
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,998.83	3,221.90	223.07	741.40	744.01	2.61	2.47	2.31
2	KSTPS III	587.08	571.36	-15.72	161.94	149.37	-12.57	2.76	2.61
3	VSTP I	2,006.70	1,974.84	-31.85	548.81	568.71	19.90	2.73	2.88
4	VSTP II	1,607.03	1,696.66	89.64	377.14	445.70	68.56	2.35	2.63
5	VSTP III	1,322.36	1,393.62	71.25	350.04	378.41	28.38	2.65	2.72
6	VSTP IV	1,426.53	1,632.00	205.47	452.07	553.46	101.40	3.17	3.39
7	VSTP V	768.68	873.08	104.40	289.26	301.07	11.81	3.76	3.45
8	SIPAT TPS 1	2,705.30	2,720.17	14.87	952.77	822.01	-130.76	3.52	3.02
9	SIPAT TPS 2	1,316.69	1,468.76	152.07	494.28	406.68	-87.60	3.75	2.77
10	KhSTPS-II	691.02	711.94	20.93	326.84	246.15	-80.69	4.73	3.46
11	Mauda I	-	1,724.20	1,724.20	362.21	976.67	614.46	-	5.66
12	Mauda II	-	2,230.72	2,230.72	390.66	1,163.46	772.80	-	5.22
13	NTPC Solapur	-	2,342.95	2,342.95	648.72	1,976.96	1,328.24	-	8.44
14	Lara	1,311.86	1,374.14	62.28	512.12	950.03	437.91	3.90	6.91
15	Gadarwara	300.68	392.79	92.11	178.85	233.74	54.89	5.95	5.95
16	Khargone	-	391.47	391.47	46.11	260.94	214.84	-	6.67
17	Kawas	-	45.58	45.58	91.93	140.54	48.60	-	30.83
18	Gandhar	-	55.02	55.02	114.49	168.81	54.33	-	30.68
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	17,042.76	24,821.23	7,778.46	7,039.64	10,486.73	3,447.08	4.13	4.22
B	NPCL								
1	KAPS 1&2	654.73	684.64	29.91	162.81	249.85	87.04	2.49	3.65
2	KAPS 3&4	-	1,514.25	1,514.25	-	669.63	669.63	-	4.42
3	TAPS 1&2	764.56	-8.57	-773.13	213.41	0.05	-213.36	2.79	-0.06
4	TAPS 3&4	1,878.01	2,297.37	419.36	703.07	787.26	84.20	3.74	3.43
	Total NPCL	3,297.30	4,487.68	1,190.38	1,079.28	1,706.80	627.52	3.27	3.80
2	RGPL	-	-	-	-	-	-	-	-
	Total Central Sector	20,340.06	29,308.91	8,968.85	8,118.92	12,193.53	4,074.60	3.99	4.16
	Others								
1	SSP	808.84	1,002.27	193.44	165.84	205.47	39.63	2.05	2.05
2	Pench	91.26	110.15	18.89	18.71	22.58	3.87	2.05	2.05
3	Subhansari Hydro	516.50	-	-516.50	232.42	-	-232.42	4.50	-
4	NTPC NVVN Coal	-	100.92	100.92	-	46.18	46.18	-	4.58
5	MPEB	-	5.39	5.39	-	4.18	4.18	-	7.75
	Total Others	1,416.60	1,218.74	-197.86	416.97	278.41	-138.56	2.94	2.28
III	IPP								
1	JSW	-	1,347.97	1,347.97	128.43	685.19	556.76	-	5.08

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Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
2	Tata Power	1,292.69	3,143.51	1,850.82	938.13	1,507.18	569.06	7.26	4.79
3	APL 125 MW	288.49	373.79	85.30	206.06	327.27	121.21	7.14	8.76
4	APL 1320 MW	6,143.35	5,790.89	-352.46	2,998.87	3,287.66	288.79	4.88	5.68
5	APL 1200 MW	1,062.54	6,226.15	5,163.60	1,141.63	3,973.76	2,832.13	10.74	6.38
6	APL 440 MW	52.64	906.94	854.30	302.71	885.18	582.47	57.51	9.76
7	GMR	915.88	994.36	78.48	370.84	412.21	41.37	4.05	4.15
8	RIPL 450 MW	2,060.73	1,998.69	-62.03	845.83	740.11	-105.71	4.10	3.70
9	RIPL 750 MW	3,434.54	3,331.15	-103.39	1,409.71	1,233.52	-176.19	4.10	3.70
10	Sai Wardha	1,034.40	1,330.10	295.69	504.58	559.25	54.66	4.88	4.20
	Total IPP	16,285.27	25,443.54	9,158.27	8,846.79	13,611.35	4,764.56	5.43	5.35
	Total Conventional	76,265.39	93,238.90	16,973.51	37,178.28	46,393.23	9,214.95	4.87	4.98
IV	NON CONVENTIONAL								
1	Hydro (NCE)	9,649.27	524.92	-4,206.99	4,775.02	166.04	-2,128.99	4.95	3.16
2	Wind		4,156.44			1,994.98			4.80
3	Bagasse		663.14			405.52			6.12
4	Biomass		97.66			79.43			8.13
5	MSW		0.12			0.06			4.88
	Total Non-Solar	9,649.27	5,442.28	-4,206.99	4,775.02	2,646.03	-2,128.99	4.95	4.86
6	Solar	11,819.69	5,942.25	-5,877.43	3,997.23	2,093.66	-1,903.57	3.38	3.52
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	21,468.96	11,384.53	-10,084.42	8,772.25	4,739.69	-4,032.56	4.09	4.16
VI	Short Term	-	2,578.93	2,578.93	-	1,301.41	1,301.41	-	5.05
VII	DSM	-	-803.55	-803.55	-	95.04	95.04	-	-1.18
	Total Power Purchase (excluding Transmission & Reactive Charges)	97,734.34	1,06,398.81	8,664.47	45,950.53	52,529.37	6,578.84	4.70	4.94
1	CTUIL	-	-	-	2,691.51	1,847.23	-844.27	0.28	0.17
2	MSETCL	-	-	-	5,737.18	5,737.18	0.00	0.59	0.54
3	SLDC	-	-	-	22.01	18.93	-3.07	0.00	0.00
4	Others	-	-	-	-	0.22	0.22	-	0.00
	Total Transmission	-	-	-	8,450.69	7,603.57	-847.12	0.86	0.71
	Total	97,734.34	1,06,398.81	8,664.47	54,401.22	60,132.94	5,731.72	5.57	5.65