

Power Purchase upto Dec-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	873.28	655.31	-217.97	522.97	450.71	-72.25	5.99	6.88
2	Bhusawal 4 & 5	5,273.40	3,995.43	-1,277.97	2,759.67	2,424.28	-335.39	5.23	6.07
3	Khaparkhedha 1 to 4	3,346.89	3,373.74	26.85	1,892.58	1,705.25	-187.34	5.65	5.05
4	Khaparkhedha 5	2,636.70	2,595.52	-41.18	1,493.62	1,263.57	-230.05	5.66	4.87
5	Nashik 3 to 5	1,982.79	1,793.04	-189.76	1,289.62	1,289.13	-0.48	6.50	7.19
6	Chandrapur 3 to 7	7,937.79	6,591.35	-1,346.44	4,102.57	3,642.26	-460.31	5.17	5.53
7	Chandrapur 8 & 9	5,273.40	3,989.24	-1,284.16	2,736.24	2,167.75	-568.49	5.19	5.43
8	Paras 3 & 4	2,505.25	1,954.03	-551.23	1,301.22	1,131.51	-169.71	5.19	5.79
9	Parli 6 & 7	-	1,631.05	1,631.05	361.69	1,184.62	822.93	-	7.26
10	Parli Replacement U 8	-	879.92	879.92	288.50	739.16	450.67	-	8.40
11	Koradi 6	890.04	866.75	-23.29	530.99	511.80	-19.19	5.97	5.90
12	Koradi 8 to 10	8,805.64	8,595.21	-210.43	4,224.60	4,333.70	109.10	4.80	5.04
13	Uran	-	1,811.54	1,811.54	95.63	1,173.48	1,077.85	-	6.48
14	Hydro	3,148.52	2,368.46	-780.06	626.85	563.50	-63.34	1.99	2.38
	Sub - total	42,673.71	41,100.59	-1,573.12	22,226.75	22,580.74	353.99	5.21	5.49
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	873.86	873.86	-	307.30	307.30	-	3.52
	Sub - total	-	873.86	873.86	-	307.30	307.30	-	3.52
	Total MSPGCL	42,673.71	41,974.45	-699.26	22,226.75	22,888.03	661.28	5.21	5.45
B	DODSON								
1	Dodson II	48.38	23.63	-24.75	18.22	18.30	0.08	3.77	7.74
	Total DODSON	48.38	23.63	-24.75	18.22	18.30	0.08	3.77	7.74
	Total State Sector	42,722.09	41,998.08	-724.01	22,244.97	22,906.33	661.37	5.21	5.45
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,379.83	3,658.40	278.57	835.09	843.20	8.11	2.47	2.30
2	KSTPS III	661.67	660.60	-1.07	182.36	175.59	-6.77	2.76	2.66
3	VSTP I	2,261.65	2,268.71	7.06	618.10	655.59	37.49	2.73	2.89
4	VSTP II	1,811.20	1,843.00	31.81	424.80	487.20	62.40	2.35	2.64
5	VSTP III	1,490.37	1,594.01	103.64	394.23	434.69	40.46	2.65	2.73
6	VSTP IV	1,607.77	1,847.19	239.42	509.04	628.84	119.80	3.17	3.40
7	VSTP V	866.33	989.35	123.02	325.68	342.20	16.51	3.76	3.46
8	SIPAT TPS 1	3,049.01	3,119.23	70.22	1,073.13	941.85	-131.27	3.52	3.02
9	SIPAT TPS 2	1,483.97	1,660.13	176.15	556.76	461.05	-95.71	3.75	2.78
10	KhSTPS-II	778.81	790.14	11.33	368.21	276.87	-91.33	4.73	3.50
11	Mauda I	-	1,922.07	1,922.07	407.49	1,084.16	676.67	-	5.64
12	Mauda II	-	2,521.60	2,521.60	439.49	1,321.24	881.75	-	5.24
13	NTPC Solapur	-	2,642.27	2,642.27	729.81	2,225.73	1,495.92	-	8.42
14	Lara	1,478.53	1,577.16	98.62	576.89	1,102.41	525.52	3.90	6.99
15	Gadarwara	300.68	450.12	149.44	184.13	267.81	83.68	6.12	5.95
16	Khargone	-	440.42	440.42	51.87	292.75	240.88	-	6.65
17	Kawas	-	45.78	45.78	103.43	151.16	47.73	-	33.02
18	Gandhar	-	55.21	55.21	128.80	181.05	52.26	-	32.79
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	19,169.83	28,085.40	8,915.57	7,909.29	11,873.39	3,964.10	4.13	4.23
B	NPCL								
1	KAPS 1&2	737.91	789.16	51.24	183.49	288.15	104.66	2.49	3.65
2	KAPS 3&4	-	1,780.79	1,780.79	-	788.16	788.16	-	4.43
3	TAPS 1&2	861.70	-9.55	-871.25	240.52	0.06	-240.46	2.79	-0.06
4	TAPS 3&4	2,116.61	2,546.19	429.59	792.39	872.96	80.57	3.74	3.43
	Total NPCL	3,716.21	5,106.59	1,390.37	1,216.40	1,949.33	732.93	3.27	3.82
2	RGPL	-	-	-	-	-	-	-	-
	Total Central Sector	22,886.04	33,191.99	10,305.94	9,125.70	13,822.72	4,697.02	3.99	4.16
	Others								
1	SSP	911.60	1,086.75	175.15	186.91	222.78	35.88	2.05	2.05
2	Pench	102.86	119.13	16.27	21.09	24.42	3.34	2.05	2.05
3	Subhansari Hydro	581.06	-	-581.06	261.48	-	-261.48	4.50	-
4	NTPC NVVN Coal	-	114.62	114.62	-	52.93	52.93	-	4.62
5	MPEB	-	6.81	6.81	-	5.27	5.27	-	7.74
	Total Others	1,595.52	1,327.31	-268.21	469.47	305.40	-164.07	2.94	2.30
III	IPP								
1	JSW	-	1,405.44	1,405.44	144.48	723.58	579.10	-	5.15

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2	Tata Power	1,292.69	3,656.90	2,364.21	978.36	1,751.33	772.97	7.57	4.79
3	APL 125 MW	288.49	383.92	95.43	214.05	454.85	240.81	7.42	11.85
4	APL 1320 MW	6,923.86	6,646.27	-277.59	3,378.61	3,417.94	39.33	4.88	5.14
5	APL 1200 MW	1,062.54	6,959.51	5,896.97	1,218.32	4,177.67	2,959.34	11.47	6.00
6	APL 440 MW	52.64	934.66	882.02	337.27	1,866.21	1,528.94	64.07	19.97
7	GMR	1,032.24	1,136.81	104.57	417.71	467.83	50.12	4.05	4.12
8	RIPL 450 MW	2,322.54	2,264.50	-58.04	952.94	835.49	-117.44	4.10	3.69
9	RIPL 750 MW	3,870.90	3,774.16	-96.74	1,588.23	1,392.49	-195.74	4.10	3.69
10	Sai Wardha	1,165.82	1,507.67	341.84	568.36	632.75	64.39	4.88	4.20
	Total IPP	18,011.73	28,669.84	10,658.11	9,798.33	15,720.15	5,921.81	5.44	5.48
	Total Conventional	85,215.38	1,05,187.22	19,971.83	41,638.47	52,754.60	11,116.14	4.89	5.02
IV	NON CONVENTIONAL								
1	Hydro (NCE)	11,333.56	591.85	-4,860.38	5,609.04	180.86	-2,407.21	4.95	3.06
2	Wind		4,351.10			2,082.50			4.79
3	Bagasse		1,421.73			850.45			5.98
4	Biomass		108.36			87.95			8.12
5	MSW		0.15			0.07			4.88
	Total Non-Solar	11,333.56	6,473.18	-4,860.38	5,609.04	3,201.83	-2,407.21	4.95	4.95
6	Solar	13,363.79	6,606.35	-6,757.43	4,519.42	2,317.70	-2,201.72	3.38	3.51
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	24,697.35	13,079.53	-11,617.82	10,128.46	5,519.53	-4,608.93	4.10	4.22
VI	Short Term	-	3,209.38	3,209.38	-	1,544.66	1,544.66	-	4.81
VII	DSM	-	-770.03	-770.03	-	163.92	163.92	-	-2.13
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,09,912.73	1,20,706.10	10,793.37	51,766.93	59,982.72	8,215.79	4.71	4.97
1	CTUIL	-	-	-	3,027.95	2,139.91	-888.04	0.28	0.18
2	MSETCL	-	-	-	6,454.33	6,454.33	0.00	0.59	0.53
3	SLDC	-	-	-	24.76	21.30	-3.46	0.00	0.00
4	Others	-	-	-	-	-0.15	-0.15	-	-0.00
	Total Transmission	-	-	-	9,507.03	8,615.40	-891.63	0.86	0.71
	Total	1,09,912.73	1,20,706.10	10,793.37	61,273.96	68,598.11	7,324.15	5.57	5.68