

Power Purchase upto Oct-24

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal 3	654.96	499.80	-155.15	395.93	348.20	-47.73	6.05	6.97
2	Bhusawal 4 & 5	4,103.66	3,144.68	-958.99	2,147.21	1,882.07	-265.14	5.23	5.98
3	Khaparkheda 1 to 4	2,518.12	2,709.25	191.14	1,436.15	1,365.62	-70.53	5.70	5.04
4	Khaparkheda 5	2,051.83	1,999.07	-52.76	1,162.13	984.83	-177.30	5.66	4.93
5	Nashik 3 to 5	1,586.72	1,379.26	-207.46	1,023.71	1,008.80	-14.91	6.45	7.31
6	Chandrapur 3 to 7	6,177.05	5,301.71	-875.33	3,192.20	2,928.37	-263.83	5.17	5.52
7	Chandrapur 8 & 9	4,103.66	3,042.52	-1,061.14	2,128.92	1,663.12	-465.80	5.19	5.47
8	Paras 3 & 4	1,949.54	1,508.38	-441.16	1,012.41	871.45	-140.96	5.19	5.78
9	Parli 6 & 7	-	1,245.85	1,245.85	281.32	900.78	619.47	-	7.23
10	Parli Replacement U 8	-	675.70	675.70	224.39	570.90	346.51	-	8.45
11	Koradi 6	692.62	652.47	-40.15	413.11	388.60	-24.51	5.96	5.96
12	Koradi 8 to 10	6,852.39	6,589.59	-262.80	3,286.91	3,334.64	47.72	4.80	5.06
13	Uran	-	1,406.08	1,406.08	74.38	911.83	837.45	-	6.48
14	Hydro	2,833.22	2,046.99	-786.23	487.55	441.35	-46.19	1.72	2.16
	Sub - total	33,523.76	32,201.35	-1,322.41	17,266.33	17,600.57	334.25	5.15	5.47
15	MSPGCL - Dhariwal	-	-	-	-	-	-	-	-
16	MSPGCL - IEPL	-	622.91	622.91	-	219.54	219.54	-	3.52
	Sub - total	-	622.91	622.91	-	219.54	219.54	-	3.52
	Total MSPGCL	33,523.76	32,824.25	-699.51	17,266.33	17,820.11	553.79	5.15	5.43
B	DODSON								
1	Dodson II	37.65	23.63	-14.02	14.17	14.23	0.06	3.76	6.02
	Total DODSON	37.65	23.63	-14.02	14.17	14.23	0.06	3.76	6.02
	Total State Sector	33,561.41	32,847.89	-713.53	17,280.50	17,834.34	553.84	5.15	5.43
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,630.12	2,829.29	199.16	649.74	650.81	1.08	2.47	2.30
2	KSTPS III	514.90	485.26	-29.64	141.88	126.19	-15.69	2.76	2.60
3	VSTP I	1,759.97	1,692.71	-67.27	480.90	487.44	6.54	2.73	2.88
4	VSTP II	1,409.44	1,546.64	137.20	330.52	403.12	72.60	2.35	2.61
5	VSTP III	1,159.78	1,200.49	40.71	306.72	324.48	17.76	2.64	2.70
6	VSTP IV	1,251.14	1,424.63	173.50	396.02	480.67	84.65	3.17	3.37
7	VSTP V	674.17	761.52	87.36	253.37	261.52	8.16	3.76	3.43
8	SIPAT TPS 1	2,372.68	2,377.28	4.60	834.93	705.29	-129.64	3.52	2.97
9	SIPAT TPS 2	1,154.80	1,290.99	136.19	433.19	350.71	-82.48	3.75	2.72
10	KhSTPS-II	606.05	632.38	26.33	286.50	218.16	-68.34	4.73	3.45
11	Mauda I	-	1,504.74	1,504.74	316.94	853.96	537.02	-	5.68
12	Mauda II	-	1,923.83	1,923.83	341.83	987.14	645.31	-	5.13
13	NTPC Solapur	-	2,070.99	2,070.99	567.63	1,721.67	-1,154.04	-	8.31
14	Lara	1,150.57	1,197.57	47.00	448.86	801.37	352.51	3.90	6.69
15	Gadarwara	240.81	332.39	91.58	146.37	195.28	48.91	6.08	5.88
16	Khargone	-	341.50	341.50	40.34	228.50	188.15	-	6.69
17	Kawas	-	45.58	45.58	80.44	129.66	49.22	-	28.45
18	Gandhar	-	55.02	55.02	100.18	156.03	55.85	-	28.36
19	RRAS (Thermal)	-	-	-	-	-	-	-	-
20	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	14,924.43	21,712.81	6,788.37	6,156.33	9,081.98	2,925.65	4.13	4.18
B	NPCL								
1	KAPS 1&2	574.23	584.87	10.64	142.79	213.27	70.47	2.49	3.65
2	KAPS 3&4	-	1,391.86	1,391.86	-	615.82	615.82	-	4.42
3	TAPS 1&2	670.56	-7.60	-678.16	187.17	0.04	-187.12	2.79	-0.06
4	TAPS 3&4	1,647.10	2,009.49	362.39	616.62	688.12	71.50	3.74	3.42
	Total NPCL	2,891.89	3,978.61	1,086.72	946.58	1,517.25	570.67	3.27	3.81
2	RGPL	-	-	-	-	-	-	-	-
	Total Central Sector	17,816.32	25,691.42	7,875.09	7,102.92	10,599.23	3,496.32	3.99	4.13
	Others								
1	SSP	709.39	943.82	234.43	145.45	193.48	48.04	2.05	2.05
2	Pench	80.04	100.63	20.59	16.41	20.63	4.22	2.05	2.05
3	Subhansari Hydro	451.94	-	-451.94	203.37	-	-203.37	4.50	-
4	NTPC NVVN Coal	-	88.83	88.83	-	39.90	39.90	-	4.49
5	MPEB	-	4.32	4.32	-	3.32	3.32	-	7.68
	Total Others	1,241.37	1,137.60	-103.77	365.23	257.33	-107.90	2.94	2.26
III	IPP								
1	JSW	-	1,174.90	1,174.90	112.38	602.84	490.47	-	5.13

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2	Tata Power	1,246.52	2,668.93	1,422.42	875.88	1,281.83	405.95	7.03	4.80
3	APL 125 MW	216.97	346.58	129.62	162.83	304.25	141.43	7.50	8.78
4	APL 1320 MW	5,388.02	5,042.64	-345.38	2,628.90	2,945.33	316.44	4.88	5.84
5	APL 1200 MW	1,062.54	5,475.83	4,413.29	1,064.94	3,618.03	2,553.09	10.02	6.61
6	APL 440 MW	52.64	844.64	792.00	268.14	826.12	557.98	50.94	9.78
7	GMR	803.27	856.26	52.99	325.00	363.34	38.34	4.05	4.24
8	RIPL 450 MW	1,807.36	1,752.62	-54.74	741.48	662.89	-78.59	4.10	3.78
9	RIPL 750 MW	3,012.26	2,921.03	-91.24	1,235.80	1,104.81	-130.99	4.10	3.78
10	Sai Wardha	907.22	1,160.29	253.07	442.22	488.91	46.69	4.87	4.21
	Total IPP	14,496.81	22,243.73	7,746.92	7,857.55	12,198.35	4,340.80	5.42	5.48
	Total Conventional	67,115.91	81,920.63	14,804.72	32,606.19	40,889.25	8,283.06	4.86	4.99
IV	NON CONVENTIONAL								
1	Hydro (NCE)	8,705.55	476.32	-3,828.38	4,308.29	149.43	-1,949.16	4.95	3.14
2	Wind		3,886.15			1,871.34			4.82
3	Bagasse		425.10			265.80			6.25
4	Biomass		89.50			72.52			8.10
5	MSW		0.10			0.05			4.88
	Total Non-Solar	8,705.55	4,877.17	-3,828.38	4,308.29	2,359.14	-1,949.16	4.95	4.84
6	Solar	10,194.43	5,243.37	-4,951.05	3,447.59	1,844.00	-1,603.60	3.38	3.52
7	REC	-	-	-	-	-	-	-	-
	Total Non Conventional	18,899.97	10,120.54	-8,779.43	7,755.89	4,203.14	-3,552.75	4.10	4.15
VI	Short Term	-	1,785.86	1,785.86	-	1,035.77	1,035.77	-	5.80
VII	DSM	-	-819.17	-819.17	-	44.75	44.75	-	-0.55
	Total Power Purchase (excluding Transmission & Reactive Charges)	86,015.89	93,007.87	6,991.98	40,362.08	46,172.91	5,810.83	4.69	4.96
1	CTUIL	-	-	-	2,355.07	1,586.25	-768.81	0.27	0.17
2	MSETCL	-	-	-	5,020.03	5,020.04	0.00	0.58	0.54
3	SLDC	-	-	-	19.26	16.57	-2.69	0.00	0.00
4	Others	-	-	-	-	0.08	0.08	-	0.00
	Total Transmission	-	-	-	7,394.36	6,622.94	-771.42	0.86	0.71
	Total	86,015.89	93,007.87	6,991.98	47,756.44	52,795.85	5,039.41	5.55	5.68