

Month-wise Power Purchase upto Jan-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	984.23	720.34	263.88	578.14	422.40	155.74	5.87	5.86
2	Bhusawal - 4	2,933.93	2,606.29	327.64	1,518.63	1,357.45	161.18	5.18	5.21
3	Bhusawal - 5	2,933.93	2,606.29	327.64	1,518.63	1,357.45	161.18	5.18	5.21
4	Khaparkheda - 1 to 4	3,940.69	3,371.43	569.25	2,155.34	1,596.62	558.73	5.47	4.74
5	Khaparkheda - 5	2,933.93	2,745.40	188.53	1,632.72	1,269.11	363.61	5.56	4.62
6	Nashik- 3,4 & 5	2,907.68	1,966.64	941.05	1,744.25	1,260.07	484.18	6.00	6.41
7	Chandrapur - 3 to 7	8,832.60	6,521.94	2,310.66	4,441.47	3,135.72	1,305.75	5.03	4.81
8	Paras - 3	1,393.83	1,314.63	79.20	675.99	599.25	76.74	4.85	4.56
9	Paras - 4	1,393.83	1,314.63	79.20	675.99	599.25	76.74	4.85	4.56
10	Parli - 6	-	1,037.65	-1,037.65	192.77	732.96	-540.19	-	7.06
11	Parli - 7	-	1,037.65	-1,037.65	192.77	732.96	-540.19	-	7.06
12	Koradi - 6	990.38	1,015.60	-25.22	577.44	557.78	19.65	5.83	5.49
13	GTPS Uran	-	1,326.27	-1,326.27	101.95	896.42	-794.47	-	6.76
14	Hydro (Ghatghar)	3,355.05	2,959.94	395.12	663.03	615.98	47.05	1.98	2.08
15	Parli Replacement U 8	-	938.51	-938.51	320.02	748.88	-428.86	-	7.98
16	Chandrapur - 8	2,933.93	2,820.30	113.63	1,515.67	1,432.80	82.87	5.17	5.08
17	Chandrapur - 9	2,933.93	2,820.30	113.63	1,515.67	1,432.80	82.87	5.17	5.08
18	Koradi R U-8	3,266.09	2,954.10	311.99	1,547.69	1,425.64	122.05	4.74	4.83
19	Koradi 9	3,266.09	2,954.10	311.99	1,547.69	1,425.64	122.05	4.74	4.83
20	Koradi10	3,266.09	2,954.10	311.99	1,547.69	1,425.64	122.05	4.74	4.83
	Sub - total	48,266.20	45,986.06	2,280.14	24,663.55	23,024.80	1,638.75	5.11	5.01
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	1,147.86	-1,147.86	-	385.45	-385.45	-	3.36
	Sub - total	-	1,147.86	-1,147.86	-	385.45	-385.45	-	3.36
	Total MSPGCL	48,266.20	47,133.92	1,132.28	24,663.55	23,410.25	1,253.30	5.11	4.97
B	DODSON								
1	Dodson I	43.18	43.18	0.00	7.25	-	7.25	1.68	-
2	Dodson II	53.83	19.88	33.95	15.84	15.84	-0.00	2.94	7.97
	Total DODSON	97.02	19.88	77.13	23.09	15.84	7.25	2.38	7.97
	Total State Sector	48,363.21	47,153.80	1,209.41	24,686.64	23,426.09	1,260.54	5.10	4.97
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,760.83	4,085.77	-324.94	900.39	963.71	-63.31	2.39	2.36
2	KSTPS III	736.26	856.00	-119.74	201.12	222.76	-21.64	2.73	2.60
3	VSTP I	2,516.60	2,621.70	-105.10	667.32	684.64	-17.32	2.65	2.61
4	VSTP II	2,015.37	2,167.57	-152.20	460.73	524.38	-63.65	2.29	2.42
5	VSTP III	1,658.38	1,947.47	-289.09	432.25	490.05	-57.79	2.61	2.52
6	VSTP IV	1,789.01	1,854.38	-65.37	558.53	996.52	-438.00	3.12	5.37
7	VSTP V	963.99	1,095.93	-131.94	348.18	452.93	-104.75	3.61	4.13
8	Kawas	-	55.26	-55.26	113.38	198.65	-85.27	-	35.95
9	Gandhar	-	58.93	-58.93	141.04	201.11	-60.07	-	34.13
10	KhSTPS-II	866.60	945.11	-78.51	407.17	377.39	29.79	4.70	3.99
11	SIPAT TPS 2	1,651.26	1,791.46	-140.20	599.06	485.41	113.65	3.63	2.71
12	SIPAT TPS 1	3,392.71	3,365.81	26.90	1,160.79	1,012.03	148.76	3.42	3.01
13	Mauda I	1,452.55	2,426.61	-974.06	1,122.88	1,279.05	-156.17	7.73	5.27
14	Mauda II	-	2,914.68	-2,914.68	483.93	1,560.18	-1,076.25	-	5.35
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	3,548.22	-3,548.22	810.90	2,329.57	-1,518.67	-	6.57
17	Lara	1,645.20	1,668.48	-23.28	623.92	596.27	27.65	3.79	3.57
18	Gadarwara	548.87	604.25	-55.38	292.58	366.00	-73.42	5.33	6.06
19	Khargone	-	520.24	-520.24	58.62	371.91	-313.29	-	7.15
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.87	0.87	-	-
23	RRAS (Gas)	-	-	-	-	-1.45	1.45	-	-
	Total NTPC	22,997.64	32,527.87	-9,530.24	9,382.79	13,110.22	-3,727.44	4.08	4.03
B	NPCL								
1	KAPS 1&2	821.10	925.85	-104.76	194.46	337.67	-143.21	2.37	3.65
2	KAPS 3&4	-	927.18	-927.18	-	407.96	-407.96	-	4.40
2	TAPS 1&2	479.42	-9.74	489.15	127.44	0.10	127.35	2.66	-0.10
3	TAPS 3&4	2,355.20	2,529.74	-174.54	839.73	866.28	-26.55	3.57	3.42
	Total NPCL	3,655.72	4,373.04	-717.32	1,161.63	1,612.00	-450.37	3.18	3.69
2	RGPPPL	-	-	-	-	100.00	-100.00	-	-
	Total Central Sector	26,653.36	36,900.92	-10,247.56	10,544.41	14,822.23	-4,277.81	3.96	4.02

Month-wise Power Purchase upto Jan-24

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Others							-	-
1	SSP	1,014.36	837.08	177.28	207.97	171.60	36.37	2.05	2.05
2	Pench	114.45	116.39	-1.94	23.46	23.86	-0.40	2.05	2.05
3	Subhansari Hydro	645.62	-	645.62	290.53	-	290.53	4.50	-
4	NTPC NVVN Coal	-	127.18	-127.18	-	54.89	-54.89	-	4.32
5	MPEB	-	8.65	-8.65	-	6.90	-6.90	-	7.98
	Total Others	1,774.44	1,089.31	685.13	521.96	257.25	264.72	2.94	2.36
	III IPP								
1	JSW	-	1,538.41	-1,538.41	137.22	771.82	-634.60	-	5.02
2	CGPL	1,518.07	3,634.71	-2,116.64	1,109.32	1,809.07	-699.76	7.31	4.98
3	APML 125 MW	362.41	500.83	-138.42	271.12	318.96	-47.84	7.48	6.37
4	APML 1320 MW	7,704.37	7,223.46	480.91	3,687.60	3,905.44	-217.84	4.79	5.41
5	APML 1200 MW	1,084.92	7,479.14	-6,394.22	1,456.36	4,326.72	-2,870.36	13.42	5.79
6	APML 440 MW	15.98	1,246.91	-1,230.92	359.82	819.10	-459.28	225.13	6.57
7	EMCO Power	1,148.60	1,272.67	-124.07	460.20	542.29	-82.08	4.01	4.26
8	R IPL 450 MW	2,584.35	2,748.21	-163.86	1,040.06	978.79	61.27	4.02	3.56
9	R IPL 750 MW	4,307.26	4,580.36	-273.10	1,733.43	1,631.31	102.12	4.02	3.56
10	Sai Wardha	1,297.24	1,622.84	-325.59	625.15	688.39	-63.24	4.82	4.24
	Total IPP	20,023.20	31,847.53	-11,824.32	10,880.28	15,791.89	-4,911.61	5.43	4.96
	Total Conventional	96,814.21	1,16,991.56	-20,177.34	46,633.30	54,297.45	-7,664.16		
	IV NON CONVENTIONAL								
1	Hydro (NCE)		643.29			215.46			3.35
2	Wind		5,080.68			2,415.33			4.75
3	Bagasse	12,551.15	2,392.50	4,169.01	6,341.49	1,452.41	2,088.62	5.05	6.07
4	Biomass		228.31			148.76			6.52
5	MSW		0.27			0.13			4.88
6	G-DAM Non Solar		37.09			20.78			
	Total Non-Solar	12,551.15	8,382.14	4,169.01	6,341.49	4,252.87	2,088.62	5.05	5.07
7	Solar		5,705.06			1,877.78			3.29
8	SECI		1,478.51			668.55			4.52
9	NVVN (Solar)	11,467.57	16.99	4,256.06	3,948.46	18.21	1,377.77	3.44	10.72
10	Solar Rooftop		-			-			-
11	G-DAM Solar		10.96			6.15			
	Total Solar	11,467.57	7,211.51	4,256.06	3,948.46	2,570.69	1,377.77	3.44	3.56
	Total Non Conventional	24,018.72	15,593.65	8,425.07	10,289.95	6,823.56	3,466.39	4.28	4.38
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	6,390.78	-6,390.78	-	3,408.87	-3,408.87	-	5.33
VII	DSM	-	-1,741.55	1,741.55	-	-264.90	264.90	-	1.52
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,20,832.93	1,37,234.44	-16,401.51	56,923.24	64,264.98	-7,341.74	4.71	4.68
1	PGCIL Charges	-	-	-	3,204.18	2,726.67	477.51	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	3,204.18	2,726.67	477.51	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,20,832.93	1,37,234.44	-16,401.51	60,127.42	66,991.65	-6,864.23	4.98	4.88
1	SLDC	-	-	-	25.63	22.02	3.61	-	-
2	MSETCL	-	-	-	7,135.80	7,136.02	-0.22	-	-
3	Others	-	-	-	-	-4.44	4.44	-	-
	Sub-total	-	-	-	7,161.43	7,153.60	7.83	-	-
	Total Transmission	-	-	-	10,365.61	9,880.27	485.33	-	-
	Total	1,20,832.93	1,37,234.44	-16,401.51	67,288.85	74,145.26	-6,856.40	5.57	5.40