

Month-wise Power Purchase for Jan-23

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	67.44	11.50	43.27
2	Bhusawal - 4	Thermal	297.23	251.33	146.91	154.07
3	Bhusawal - 5	Thermal	74.60	251.33	70.40	154.07
4	Khaparkhedha - 1 to 4	Thermal	379.41	341.96	150.51	193.41
5	Khaparkhedha - 5	Thermal	284.71	282.94	116.96	161.37
6	Nashik- 3,4 & 5	Thermal	-	179.94	40.58	129.90
7	Chandrapur - 3	Thermal	97.29	539.19	40.29	306.88
8	Chandrapur - 4	Thermal	97.29		40.29	
9	Chandrapur - 5	Thermal	231.65		76.00	
10	Chandrapur - 6	Thermal	231.65		76.00	
11	Chandrapur - 7	Thermal	231.65		76.00	
12	Paras - 3	Thermal	134.78	126.68	60.78	60.46
13	Paras - 4	Thermal	134.78	126.68	60.78	60.46
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	61.41	17.67	40.51
17	Parli - 7	Thermal	-	61.41	17.67	40.51
18	Koradi - 6	Thermal	49.64	123.20	22.44	57.53
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	246.16	140.97	87.67	120.88
21	Hydro (Ghatghar)	Hydro	279.98	301.37	70.19	63.11
22	Parli Replacement U 8	Thermal	-	83.11	28.03	61.52
23	Chandrapur - 8	Thermal	290.69	309.01	120.47	189.58
24	Chandrapur - 9	Thermal	290.69	309.01	120.47	189.58
25	Koradi R U-8	Thermal	277.04	345.35	108.62	168.30
26	Koradi 9	Thermal	277.04	345.35	108.62	168.30
27	Koradi10	Thermal	277.04	345.35	108.62	168.30
	Sub - total		4,183.30	4,593.02	1,777.50	2,532.01
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	103.98	-	34.92
	Sub - total		-	103.98	-	34.92
	Total MSPGCL		4,183.30	4,697.01	1,777.50	2,566.93
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	-	0.79	0.79
	Total DODSON		9.83	-	1.52	0.79
	Total State Sector		4,193.13	4,697.01	1,779.02	2,567.71
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	358.62	444.46	86.93	107.91
2	KSTPS III	Thermal	64.15	88.00	19.28	27.66
3	VSTP I	Thermal	235.95	259.25	69.24	82.75
4	VSTP II	Thermal	189.13	229.06	48.06	69.16
5	VSTP III	Thermal	152.96	198.38	45.22	-19.92
6	VSTP IV	Thermal	160.36	211.56	56.77	75.17
7	VSTP V	Thermal	87.33	115.20	34.34	42.32
8	Kawas	Gas	29.56	-	20.11	10.66
9	Gandhar	Gas	21.74	-	20.25	12.60
10	KhSTPS-II	Thermal	87.79	81.18	29.25	38.94
11	SIPAT TPS 2	Thermal	152.96	197.02	43.21	51.65
12	SIPAT TPS 1	Thermal	302.37	401.94	88.39	121.91
13	Mauda I	Thermal	-	260.68	44.68	142.19
14	Mauda II	Thermal	296.56	335.77	143.33	182.12
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	284.95	40.54	255.26
17	Lara	Thermal	134.19	173.67	51.62	65.71
18	Gadarwara	Thermal	-	69.18	5.28	52.36
19	Khargone	Thermal	29.09	49.73	15.21	41.28
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-1.89

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
23	RRAS (Gas)	Gas	-	-	-	-1.59
	Total NTPC		2,302.77	3,400.02	902.27	1,356.25
	B NPCIL					
1	KAPP	Nuclear	83.17	104.83	20.39	23.70
2	TAPP 1&2	Nuclear	97.14	-0.95	21.16	0.00
3	TAPP 3&4	Nuclear	238.59	288.74	83.76	98.34
	Total NPCIL		418.90	392.62	125.32	122.04
1	NTPC NVVN Coal	Thermal	-	14.27	-	6.18
2	RGPP	Gas	-	-	-	-
	Total Central Sector		2,721.67	3,806.91	1,027.59	1,484.47
	Others					
1	SSP	Hydro	102.76	57.40	21.07	11.77
2	Pench	Hydro	11.59	8.57	2.38	1.76
3	Inter State	Thermal	-	1.53	-	1.25
	Total Others		114.36	67.50	23.44	14.77
	III IPP					
1	JSW	Thermal	164.28	154.24	66.05	115.61
2	CGPL	Thermal	438.07	153.88	137.12	145.77
3	APML 125 MW	Thermal	73.91	39.07	32.41	16.55
4	APML 1320 MW	Thermal	780.51	820.03	245.62	255.75
5	APML 1200 MW	Thermal	667.81	750.96	298.36	305.67
6	APML 440 MW	Thermal	260.17	102.36	116.91	42.70
7	EMCO Power	Thermal	116.36	134.00	57.64	51.18
8	RIPL 450 MW	Thermal	-	281.59	21.64	102.10
9	RIPL 750 MW	Thermal	-	469.31	36.07	170.16
10	Sai Wardha	Thermal	-	160.85	-	70.78
	Total IPP		2,501.11	3,066.29	1,011.82	1,276.26
	Total Conventional		9,530.26	11,637.71	3,841.88	5,343.22
	IV NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		90.76		21.20
2	Wind	Wind		277.15		117.84
3	Bagasse	Bagasse	1,233.31	851.45	556.88	525.57
4	Biomass	Biomass		24.84		17.96
5	MSW	MSW		0.01		0.00
6	G-DAM Non Solar			10.82		5.19
	Total Non-Solar		1,233.31	1,255.03	556.88	687.76
7	Solar	Solar		608.56		199.07
8	SECI	Solar		144.33		61.03
9	NVNV (Solar)	Solar	1,025.86	1.20	358.54	1.29
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		1.80		0.86
	Total Solar		1,025.86	755.89	358.54	262.26
	Total Non Conventional		2,259.18	2,010.92	915.42	950.02
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	403.15	-	186.28
VII	FBSM/DSM	FBSM	-	-196.66	-	-38.50
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,789.44	13,855.12	4,757.29	6,441.02
1	PGCIL Charges	Transmission	-	-	305.16	265.83
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	265.83
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,789.44	13,855.12	5,062.45	6,706.86
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	2.06
	Sub - total		-	-	492.92	494.98
	Total Transmission		-	-	798.08	760.81
	Total		11,789.44	13,855.12	5,555.37	7,201.84