

Month-wise Power Purchase for Nov-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	-	11.50	12.26
2	Bhusawal - 4	Thermal	287.64	252.39	143.61	149.45
3	Bhusawal - 5	Thermal	287.64	252.39	143.61	149.45
4	Khaparkhedda - 1 to 4	Thermal	367.17	328.12	146.91	183.25
5	Khaparkhedda - 5	Thermal	275.53	251.91	114.59	143.62
6	Nashik- 3,4 & 5	Thermal	87.11	157.59	71.67	122.75
7	Chandrapur - 3	Thermal	94.16	669.26	39.45	359.33
8	Chandrapur - 4	Thermal	94.16		39.45	
9	Chandrapur - 5	Thermal	224.18		74.02	
10	Chandrapur - 6	Thermal	224.18		74.02	
11	Chandrapur - 7	Thermal	224.18		74.02	
12	Paras - 3	Thermal	130.43	111.16	59.41	54.27
13	Paras - 4	Thermal	130.43	111.16	59.41	54.27
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	97.48	17.67	65.38
17	Parli - 7	Thermal	-	97.48	17.67	65.38
18	Koradi - 6	Thermal	48.04	124.68	21.98	59.04
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	238.22	87.56	85.41	80.29
21	Hydro (Ghatghar)	Hydro	270.95	205.48	70.19	62.05
22	Parli Replacement U 8	Thermal	-	91.11	28.03	69.43
23	Chandrapur - 8	Thermal	281.31	245.05	118.06	146.06
24	Chandrapur - 9	Thermal	281.31	245.05	118.06	146.06
25	Koradi R U-8	Thermal	268.10	312.48	106.48	152.22
26	Koradi 9	Thermal	268.10	312.48	106.48	152.22
27	Koradi10	Thermal	268.10	312.48	106.48	152.22
	Sub - total		4,350.91	4,265.32	1,848.18	2,379.01
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	100.22	-	33.65
	Sub - total		-	100.22	-	33.65
	Total MSPGCL		4,350.91	4,365.54	1,848.18	2,412.66
B	DODSON					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	-	0.79	0.79
	Total DODSON		9.51	-	1.50	0.79
	Total State Sector		4,360.43	4,365.54	1,849.68	2,413.45
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	347.05	425.70	85.06	100.67
2	KSTPS III	Thermal	62.08	84.95	18.97	26.40
3	VSTP I	Thermal	228.34	249.98	67.79	72.12
4	VSTP II	Thermal	183.03	230.01	46.98	57.87
5	VSTP III	Thermal	148.03	191.15	44.31	50.05
6	VSTP IV	Thermal	155.19	206.41	55.84	63.29
7	VSTP V	Thermal	84.51	111.22	33.82	35.52
8	Kawas	Gas	28.61	-	19.83	11.51
9	Gandhar	Gas	21.04	-	20.04	14.69
10	KhSTPS-II	Thermal	84.96	86.93	28.61	48.14
11	SIPAT TPS 2	Thermal	148.03	183.04	42.46	63.59
12	SIPAT TPS 1	Thermal	292.61	361.75	86.91	131.16
13	Mauda I	Thermal	-	148.24	44.68	20.60
14	Mauda II	Thermal	286.99	250.14	140.25	151.48
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	215.13	40.54	168.29
17	Lara	Thermal	129.86	179.02	50.54	86.34
18	Gadarwara	Thermal	-	53.91	5.28	36.52
19	Khargone	Thermal	28.15	26.37	14.91	24.21
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,228.48	3,003.98	887.38	1,162.45
	B NPCIL					
1	KAPP	Nuclear	80.49	62.80	19.74	14.68
2	TAPP 1&2	Nuclear	94.00	-0.83	20.48	0.00
3	TAPP 3&4	Nuclear	230.90	266.51	81.06	90.77
	Total NPCIL		405.39	328.48	121.27	105.46
1	NTPC NVVN Coal	Thermal	-	12.09	-	5.72
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,633.87	3,344.55	1,008.65	1,273.63
	Others					
1	SSP	Hydro	99.45	57.50	20.39	11.79
2	Pench	Hydro	11.22	12.65	2.30	2.59
3	Inter State	Thermal	-	0.60	-	0.45
	Total Others		110.67	70.75	22.69	14.83
	III IPP					
1	JSW	Thermal	158.98	-	64.34	-
2	CGPL	Thermal	423.94	-	133.99	77.35
3	APML 125 MW	Thermal	71.53	68.07	31.68	44.56
4	APML 1320 MW	Thermal	755.33	851.57	240.51	458.60
5	APML 1200 MW	Thermal	646.27	812.87	291.77	512.03
6	APML 440 MW	Thermal	251.78	184.96	114.29	124.90
7	EMCO Power	Thermal	112.61	143.79	56.56	80.93
8	RIPL 450 MW	Thermal	-	286.90	21.64	146.88
9	RIPL 750 MW	Thermal	-	478.17	36.07	244.80
10	Sai Wardha	Thermal	-	135.34	-	73.68
	Total IPP		2,420.43	2,961.68	990.85	1,763.73
	Total Conventional		9,525.39	10,742.52	3,871.87	5,465.63
	IV NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		48.61		18.18
2	Wind	Wind		290.71		131.35
3	Bagasse	Bagasse	1,173.00	677.89	529.65	423.74
4	Biomass	Biomass		16.35		11.99
5	MSW	MSW		0.02		0.01
6	G-DAM Non Solar			4.12		1.87
	Total Non-Solar		1,173.00	1,037.69	529.65	587.14
7	Solar	Solar		487.06		164.78
8	SECI	Solar		147.05		66.43
9	NVVN (Solar)	Solar	949.06	0.69	331.69	0.77
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		9.71		4.42
	Total Solar		949.06	644.51	331.69	236.40
	Total Non Conventional		2,122.06	1,682.20	861.34	823.53
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	266.97	-	101.72
VII	FBSM/DSM	FBSM	-	-170.07	-	-31.91
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,647.45	12,521.62	4,733.20	6,358.97
1	PGCIL Charges	Transmission	-	-	305.16	348.57
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	348.57
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,647.45	12,521.62	5,038.36	6,707.53
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	0.80
	Sub - total		-	-	492.92	493.72
	Total Transmission		-	-	798.08	842.29
	Total		11,647.45	12,521.62	5,531.29	7,201.25