

Month-wise Power Purchase upto Nov-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	-12.10	12.10	96.19	104.82	-8.63	-	-86.65
2	Bhusawal - 4	2,015.40	1,070.62	944.78	1,035.51	657.50	378.00	5.14	6.14
3	Bhusawal - 5	1,745.02	1,107.17	637.85	947.18	668.77	278.41	5.43	6.04
4	Khaparkheda - 1 to 4	2,986.28	2,860.46	125.83	1,137.26	1,067.47	69.78	3.81	3.73
5	Khaparkheda - 5	2,240.94	2,079.65	161.29	911.23	844.18	67.05	4.07	4.06
6	Nashik- 3,4 & 5	1,538.72	173.22	1,365.50	841.83	383.28	458.56	5.47	22.13
7	Chandrapur - 3	765.79			306.29			4.00	
8	Chandrapur - 4	765.79			306.29			4.00	
9	Chandrapur - 5	1,823.32	5,158.21	1,843.34	574.84	1,794.89	542.19	3.15	3.48
10	Chandrapur - 6	1,823.32			574.84			3.15	
11	Chandrapur - 7	1,823.32			574.84			3.15	
12	Paras - 3	1,060.82	1,007.84	52.98	498.21	446.56	51.65	4.70	4.43
13	Paras - 4	1,060.82	1,018.57	42.24	498.21	446.93	51.28	4.70	4.39
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	133.78	-133.78	170.51	224.09	-53.58	-	16.75
17	Parli - 7	-	139.93	-139.93	170.51	225.78	-55.27	-	16.14
18	Koradi - 6	390.69			184.63			4.73	
19	Koradi - 7	390.69	-15.59	796.97	184.63	112.51	256.76	4.73	-72.16
20	GTPS Uran	1,937.51	1,210.88	726.63	645.44	277.43	368.01	3.33	2.29
21	Hydro (Ghatghar)	2,203.72	2,461.65	-257.92	562.64	564.26	-1.62	2.55	2.29
22	Parli Replacement U 8	246.85	374.12	-127.28	322.21	371.73	-49.52	13.05	9.94
23	Chandrapur - 8	2,288.00	2,254.90	33.10	936.42	907.78	28.64	4.09	4.03
24	Chandrapur - 9	2,288.00	2,241.01	46.99	936.42	910.33	26.09	4.09	4.06
25	Koradi R U-8	2,180.56	1,311.64	868.93	848.42	685.46	162.96	3.89	5.23
26	Koradi 9	2,180.56	1,444.92	735.65	848.42	724.37	124.04	3.89	5.01
27	Koradi10	2,180.56	1,304.51	876.05	848.42	682.44	165.98	3.89	5.23
	Sub - total	35,936.70	27,325.38	8,611.32	14,961.36	12,100.60	2,860.76	4.16	4.43
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	1,022.95	-1,022.95	-	289.48	-289.48	-	2.83
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	1,022.95	-1,022.95	-	289.48	-289.48	-	2.83
	Total MSPGCL	35,936.70	28,348.33	7,588.37	14,961.36	12,390.08	2,571.28	4.16	4.37
B	DODSON								
1	Dodson I	34.43	37.21	-2.77	5.78	5.19	0.58	1.68	1.40
2	Dodson II	42.93	19.61	23.32	6.09	6.93	-0.84	1.42	3.53
	Total DODSON	77.36	56.82	20.54	11.87	12.13	-0.25	1.53	2.13
	Total State Sector	36,014.06	28,405.15	7,608.91	14,973.23	12,402.21	2,571.03	4.16	4.37
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,822.71	3,262.24	-439.53	632.32	700.47	-68.14	2.24	2.15
2	KSTPS III	504.92	668.42	-163.50	151.12	181.11	-29.99	2.99	2.71
3	VSTP I	1,857.14	2,095.20	-238.06	508.42	537.13	-28.70	2.74	2.56
4	VSTP II	1,488.61	1,728.86	-240.25	362.94	403.42	-40.48	2.44	2.33
5	VSTP III	1,203.96	1,435.97	-232.01	342.79	372.25	-29.46	2.85	2.59
6	VSTP IV	1,262.19	1,512.38	-250.18	435.19	468.94	-33.75	3.45	3.10
7	VSTP V	687.38	812.00	-124.61	250.14	264.37	-14.22	3.64	3.26
8	Kawas	232.70	342.67	-109.97	155.32	158.91	-3.59	6.67	4.64
9	Gandhar	171.15	245.88	-74.73	157.43	162.15	-4.72	9.20	6.59
10	KhSTPS-II	691.02	493.00	198.02	228.42	166.35	62.07	3.31	3.37
11	SIPAT TPS 2	1,203.96	1,455.54	-251.58	333.12	388.41	-55.30	2.77	2.67
12	SIPAT TPS 1	2,379.92	2,768.99	-389.07	682.21	764.18	-81.97	2.87	2.76
13	Mauda I	714.20	546.88	167.32	591.63	512.86	78.76	8.28	9.38
14	Mauda II	2,334.18	512.59	1,821.59	1,092.46	535.38	557.08	4.68	10.44
15	NTPC Solapur 2	-	-	-	324.36	-	324.36	-	-
16	NTPC Solapur	251.00	725.34	-474.35	418.46	740.15	-321.70	16.67	10.20
17	Lara	1,056.19	514.31	541.88	396.29	242.26	154.03	3.75	4.71
18	Gadarwara	57.24	108.07	-50.83	62.41	71.61	-9.20	10.90	6.63
19	Khargone	228.97	143.55	85.42	117.70	114.27	3.43	5.14	7.96
20	RRAS (Thermal)	-	-	-	-	-2.08	2.08	-	-
21	RRAS (Gas)	-	-	-	-	-0.32	0.32	-	-
22	NTPC Rebate	-	-	-	-	-167.97	167.97	-	-

Month-wise Power Purchase upto Nov-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Total NTPC	19,147.44	19,371.87	-224.43	7,242.73	6,613.85	628.88	3.78	3.41
B	NPCIL								
1	KAPP	654.65	753.53	-98.87	156.61	174.38	-17.77	2.39	2.31
2	TAPP 1&2	764.56	152.26	612.30	162.51	38.70	123.81	2.13	2.54
3	TAPP 3&4	1,877.95	2,018.42	-140.47	621.48	692.10	-70.61	3.31	3.43
	Total NPCIL	3,297.16	2,924.21	372.95	940.61	905.18	35.43	2.85	3.10
1	NTPC NVVN Coal	-	81.00	-81.00	-	27.79	-27.79	-	3.43
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	22,444.60	22,377.08	67.52	8,183.33	7,546.82	636.52	3.65	3.37
	Others								
1	SSP	808.84	600.13	208.71	165.82	123.03	42.79	2.05	2.05
2	Pench	91.25	116.22	-24.97	18.71	23.82	-5.12	2.05	2.05
3	Inter State	-	8.24	-8.24	-	5.20	-5.20	-	6.31
	Total Others	900.09	724.59	175.50	184.53	152.05	32.48	2.05	2.10
III	IPP								
1	JSW	1,293.00	1,546.11	-253.11	466.68	466.54	0.14	3.61	3.02
2	CGPL	3,448.01	3,391.12	56.90	1,012.34	977.79	34.55	2.94	2.88
3	APML 125 MW	581.76	416.31	165.45	246.08	203.80	42.28	4.23	4.90
4	APML 1320 MW	6,143.35	6,198.00	-54.65	1,826.02	3,222.38	-1,396.36	2.97	5.20
5	APML 1200 MW	5,256.35	3,996.55	1,259.80	2,269.13	1,956.47	312.66	4.32	4.90
6	APML 440 MW	2,047.78	642.92	1,404.87	887.68	494.41	393.27	4.33	7.69
7	EMCO Power	915.88	966.52	-50.64	411.88	418.39	-6.51	4.50	4.33
8	R IPL 450 MW	731.96	-	731.96	426.41	183.48	242.93	5.83	-
9	R IPL 750 MW	1,219.94	-	1,219.94	710.68	305.79	404.88	5.83	-
10	Sai Wardha	-	407.87	-407.87	-	206.91	-206.91	-	5.07
	Total IPP	21,638.04	17,565.38	4,072.66	8,256.90	8,435.95	-179.06	3.82	4.80
	Total Conventional	80,996.79	69,072.19	11,924.60	31,597.99	28,537.03	3,060.96		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		284.81			118.87			4.17
2	Wind		4,378.06			2,063.76			4.71
3	Bagasse	8,728.00	990.70	2,840.12	4,305.99	645.70	1,308.90	4.93	6.52
4	Biomass		234.28			168.74			7.20
5	MSW		0.04			0.02			4.88
	Total Non-Solar	8,728.00	5,887.88	2,840.12	4,305.99	2,997.09	1,308.90	4.93	5.09
6	Solar		1,952.51			758.94			3.89
7	SECI	4,448.00	1,170.21	1,305.52	1,609.23	537.33	291.73	3.62	4.59
8	NVVN (Solar)		19.76			21.23			10.75
9	Solar Rooftop		-			-			-
	Total Solar	4,448.00	3,142.48	1,305.52	1,609.23	1,317.50	291.73	3.62	4.19
	Total Non Conventional	13,176.00	9,030.36	4,145.64	5,915.23	4,314.59	1,600.64	4.49	4.78
V	REC								
		-	-	-	86.67	-	86.67	-	-
VI	Short Term								
		-	3,263.49	-3,263.49	-	913.86	-913.86	-	2.80
VII	FBSM								
		-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	94,172.79	81,366.04	12,806.75	37,599.89	33,765.47	3,834.41	3.99	4.15
1	PGCIL Charges	-	-	-	2,214.31	2,257.09	-42.79	-	-
2	WRLDC	-	-	-	-	2.99	-2.99	-	-
3	WRPC Reactive Charges	-	-	-	-	34.22	-34.22	-	-
	Sub-total	-	-	-	2,214.31	2,294.31	-80.00	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	94,172.79	81,366.04	12,806.75	39,814.20	36,059.78	3,754.41	4.23	4.43
1	SLDC	-	-	-	18.89	18.89	-0.00	-	-
2	MSETCL	-	-	-	3,781.06	3,781.04	0.02	-	-
3	Others	-	-	-	-	-14.99	14.99	-	-
	Sub-total	-	-	-	3,799.95	3,784.94	15.01	-	-
	Total Transmission	-	-	-	6,014.25	6,079.24	-64.99	-	-
	Total	94,172.79	81,366.04	12,806.75	43,614.14	39,844.72	3,769.42	4.63	4.90