

Month-wise Power Purchase for Jun-20

| Sr. No. | Generating Station | Source | MYT MUs | Actual MUs | MYT Rs. Crs | Actual Rs. Crs |
|-----------|------------------------------|---------|-----------------|-----------------|-----------------|-----------------|
| I | <u>STATE SECTOR</u> | | | | | |
| A | MSPGCL | | | | | |
| 1 | Bhusawal - 3 | Thermal | - | -1.48 | 12.02 | 11.44 |
| 2 | Bhusawal - 4 | Thermal | 287.64 | 1.39 | 141.11 | 47.52 |
| 3 | Bhusawal - 5 | Thermal | 287.64 | 1.39 | 141.11 | 47.52 |
| 4 | Khaparkheda - 1 to 4 | Thermal | 367.17 | 390.43 | 140.44 | 134.08 |
| 5 | Khaparkheda - 5 | Thermal | 275.53 | 289.01 | 112.77 | 108.23 |
| 6 | Nashik- 3,4 & 5 | Thermal | 323.87 | -1.57 | 149.87 | 39.41 |
| 7 | Chandrapur - 3 | Thermal | 94.16 | | 37.89 | |
| 8 | Chandrapur - 4 | Thermal | 94.16 | | 37.89 | |
| 9 | Chandrapur - 5 | Thermal | 224.18 | 885.91 | 70.91 | 289.24 |
| 10 | Chandrapur - 6 | Thermal | 224.18 | | 70.91 | |
| 11 | Chandrapur - 7 | Thermal | 224.18 | | 70.91 | |
| 12 | Paras - 3 | Thermal | 130.43 | 118.08 | 61.63 | 54.81 |
| 13 | Paras - 4 | Thermal | 130.43 | 118.08 | 61.63 | 54.81 |
| 14 | Parli - 4 | Thermal | - | - | - | - |
| 15 | Parli - 5 | Thermal | - | - | - | - |
| 16 | Parli - 6 | Thermal | - | -0.80 | 21.31 | 21.00 |
| 17 | Parli - 7 | Thermal | - | -0.80 | 21.31 | 21.00 |
| 18 | Koradi - 6 | Thermal | 48.04 | | 22.83 | |
| 19 | Koradi - 7 | Thermal | 48.04 | -1.98 | 22.83 | 14.91 |
| 20 | GTPS Uran | Gas | 238.22 | 81.75 | 79.61 | 20.08 |
| 21 | Hydro (Ghatghar) | Hydro | 270.95 | 289.62 | 70.33 | 70.80 |
| 22 | Parli Replacement U 8 | Thermal | - | 1.12 | 28.46 | 28.96 |
| 23 | Chandrapur - 8 | Thermal | 281.31 | 285.44 | 115.90 | 109.69 |
| 24 | Chandrapur - 9 | Thermal | 281.31 | 285.44 | 115.90 | 109.69 |
| 25 | Koradi R U-8 | Thermal | 268.10 | 40.12 | 105.03 | 55.14 |
| 26 | Koradi 9 | Thermal | 268.10 | 40.12 | 105.03 | 55.14 |
| 27 | Koradi 10 | Thermal | 268.10 | 40.12 | 105.03 | 55.14 |
| | Sub - total | | 4,635.71 | 2,861.38 | 1,922.65 | 1,348.61 |
| 28 | MSPGCL Infirm | Thermal | - | - | - | - |
| 29 | MSPGCL Dhariwal | Thermal | - | 137.83 | - | 35.95 |
| 30 | IEPL | Thermal | - | - | - | - |
| | Sub - total | | - | 137.83 | - | 35.95 |
| | Total MSPGCL | | 4,635.71 | 2,999.21 | 1,922.65 | 1,384.57 |
| B | DODSON | | | | | |
| 1 | Dodson I | Hydro | 4.23 | 7.42 | 0.71 | 1.29 |
| 2 | Dodson II | Hydro | 5.28 | 5.17 | 0.76 | 0.76 |
| | Total DODSON | | 9.51 | 12.59 | 1.47 | 2.05 |
| | Total State Sector | | 4,645.23 | 3,011.80 | 1,924.12 | 1,386.62 |
| II | <u>CENTRAL SECTOR</u> | | | | | |
| A | NTPC | | | | | |
| 1 | KSTPS | Thermal | 347.05 | 400.37 | 78.18 | 87.20 |
| 2 | KSTPS III | Thermal | 62.08 | 79.60 | 18.74 | 22.02 |
| 3 | VSTP I | Thermal | 228.34 | 263.16 | 62.87 | 69.08 |
| 4 | VSTP II | Thermal | 183.03 | 221.54 | 44.85 | 53.38 |
| 5 | VSTP III | Thermal | 148.03 | 172.23 | 42.42 | 47.25 |
| 6 | VSTP IV | Thermal | 155.19 | 158.82 | 53.96 | 53.52 |
| 7 | VSTP V | Thermal | 84.51 | 94.81 | 31.03 | 31.98 |
| 8 | Kawas | Gas | 28.61 | 35.97 | 19.28 | 17.84 |
| 9 | Gandhar | Gas | 21.04 | 24.04 | 19.58 | 18.00 |
| 10 | KhSTPS-II | Thermal | 84.96 | 69.99 | 28.24 | 23.75 |
| 11 | SIPAT TPS 2 | Thermal | 148.03 | 181.02 | 41.28 | 48.90 |
| 12 | SIPAT TPS 1 | Thermal | 292.61 | 367.79 | 84.58 | 100.01 |
| 13 | Mauda I | Thermal | 62.34 | 53.80 | 64.95 | 58.96 |
| 14 | Mauda II | Thermal | 286.99 | 37.65 | 135.09 | 56.51 |
| 15 | NTPC Solapur 2 | Thermal | - | - | 40.54 | - |
| 16 | NTPC Solapur | Thermal | - | - | 40.54 | 65.32 |
| 17 | Lara | Thermal | 129.86 | 2.56 | 49.02 | 17.15 |

Month-wise Power Purchase for Jun-20

| Sr. No. | Generating Station | Source | MYT MU's | Actual MU's | MYT Rs. Crs | Actual Rs. Crs |
|------------|---|--------------|------------------|-----------------|-----------------|-----------------|
| 18 | Gadarwara | Thermal | - | - | 5.28 | 5.45 |
| 19 | Khargone | Thermal | 28.15 | - | 14.57 | 9.12 |
| 20 | RRAS (Thermal) | Thermal | - | - | - | - |
| 21 | RRAS (Gas) | Gas | - | - | - | - |
| 22 | NTPC Rebate | | - | - | - | - |
| | Total NTPC | | 2,290.83 | 2,163.35 | 875.01 | 785.47 |
| B | NPCIL | | | | | |
| 1 | KAPP | Nuclear | 80.49 | 95.41 | 19.26 | -47.98 |
| 2 | TAPP 1&2 | Nuclear | 94.00 | 50.25 | 19.98 | 12.14 |
| 3 | TAPP 3&4 | Nuclear | 230.90 | 290.01 | 76.41 | 98.35 |
| | Total NPCIL | | 405.39 | 435.68 | 115.65 | 62.50 |
| 1 | NTPC NVVN Coal | Thermal | - | 8.53 | - | 1.66 |
| 2 | RGPPL | Gas | - | - | - | - |
| | Total Central Sector | | 2,696.21 | 2,607.56 | 990.66 | 849.64 |
| | Others | | | | | |
| 1 | SSP | Hydro | 99.45 | 122.20 | 20.39 | 25.05 |
| 2 | Pench | Hydro | 11.22 | 3.37 | 2.30 | 0.69 |
| 3 | Inter State | Thermal | - | 0.54 | - | 0.41 |
| | Total Others | | 110.67 | 126.10 | 22.69 | 26.15 |
| III | IPP | | | | | |
| 1 | JSW | Thermal | 158.98 | 191.61 | 57.59 | 58.59 |
| 2 | CGPL | Thermal | 423.94 | 444.28 | 125.13 | 129.77 |
| 3 | APML 125 MW | Thermal | 71.53 | 18.30 | 30.42 | 15.83 |
| 4 | APML 1320 MW | Thermal | 755.33 | 820.88 | 225.94 | 245.90 |
| 5 | APML 1200 MW | Thermal | 646.27 | 175.67 | 280.59 | 151.94 |
| 6 | APML 440 MW | Thermal | 251.78 | - | 109.74 | 37.43 |
| 7 | EMCO Power | Thermal | 112.61 | 108.35 | 51.02 | 47.74 |
| 8 | RIPL 450 MW | Thermal | - | - | 21.64 | 22.56 |
| 9 | RIPL 750 MW | Thermal | - | - | 36.07 | 37.60 |
| | Total IPP | | 2,420.43 | 1,759.09 | 938.13 | 747.36 |
| | Total Conventional | | 9,872.53 | 7,504.56 | 3,875.61 | 3,009.77 |
| IV | NON CONVENTIONAL | | | | | |
| 1 | Hydro (NCE) | Hydro (NCE) | | 95.19 | | 40.50 |
| 2 | Wind | Wind | | 752.75 | | 341.86 |
| 3 | Bagasse | Bagasse | 1,245.00 | 36.02 | 614.23 | 24.11 |
| 4 | Biomass | Biomass | | 28.99 | | 21.05 |
| 5 | MSW | MSW | | 0.01 | | 0.01 |
| | Total Non-Solar | | 1,245.00 | 912.96 | 614.23 | 427.52 |
| 6 | Solar | Solar | | 234.77 | | 87.24 |
| 7 | SECI | Solar | | 180.41 | | 82.22 |
| 8 | NVVN (Solar) | Solar | 542.00 | 2.72 | 196.09 | 2.94 |
| 9 | Solar Rooftop | Solar | | - | | - |
| | Total Solar | | 542.00 | 417.90 | 196.09 | 172.41 |
| | Total Non Conventional | | 1,787.00 | 1,330.87 | 810.31 | 599.92 |
| V | REC | REC | - | - | 10.83 | - |
| VI | Short Term | Thermal | - | 510.92 | - | 138.81 |
| VII | FBSM | FBSM | - | - | - | - |
| | Total Power Purchase (excluding Transmission & Reactive Charges) | | 11,659.53 | 9,346.35 | 4,696.75 | 3,748.50 |
| 1 | PGCIL Charges | Transmission | - | - | 276.79 | 318.00 |
| 2 | WRLDC | Transmission | - | - | - | - |
| 3 | WRPC Reactive Charges | Transmission | - | - | - | - |
| | Sub - total | | - | - | 276.79 | 318.00 |
| | Total Power Purchase (including Central Transmission & Reactive Charges) | | 11,659.53 | 9,346.35 | 4,973.54 | 4,066.50 |
| 1 | SLDC | Transmission | - | - | 2.36 | 2.36 |
| 2 | MSETCL | Transmission | - | - | 472.63 | 472.63 |
| 3 | Others | Transmission | - | - | - | 0.71 |
| | Sub - total | | - | - | 474.99 | 475.71 |
| | Total Transmission | | - | - | 751.78 | 793.71 |
| | Total | | 11,659.53 | 9,346.35 | 5,448.54 | 4,542.20 |