

Month-wise Power Purchase upto Jan-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	30.62	-30.62	100.63	122.37	-21.74	-	39.96
2	Bhusawal - 4	-	4,205.46	-4,205.46	456.23	2,203.43	-1,290.97	-	5.24
3	Bhusawal - 5	-			456.23			-	
4	Khaparkheda - 1 to 4	1,433.33	2,731.62	-1,298.29	789.07	1,165.08	-376.01	5.51	4.27
5	Khaparkheda - 5	2,933.93	2,565.67	368.26	1,111.53	1,159.63	-48.10	3.79	4.52
6	Nashik- 3,4 & 5	-	1,892.17	-1,892.17	373.89	1,034.73	-660.84	-	5.47
7	Chandrapur - 3	1,072.73	7,037.68	2,770.18	305.03	2,741.37	47.44	2.84	3.90
8	Chandrapur - 4	1,072.73			305.03			2.84	
9	Chandrapur - 5	2,554.13			726.25			2.84	
10	Chandrapur - 6	2,554.13			726.25			2.84	
11	Chandrapur - 7	2,554.13			726.25			2.84	
12	Paras - 3	-	1,958.27	-1,958.27	228.22	1,019.14	-562.70	-	5.20
13	Paras - 4	-			228.22			-	
14	Parli - 4	-	-6.05	6.05	6.84	8.91	4.76	-	-14.74
15	Parli - 5	-			6.84			-	
16	Parli - 6	-	1,022.06	-1,022.06	131.97	705.33	-441.39	-	6.90
17	Parli - 7	-			131.97			-	
18	Koradi - 6	797.73	433.91	1,079.17	197.12	399.45	113.67	2.47	9.21
19	Koradi - 7	715.35			316.00			4.42	
20	GTPS Uran	2,912.32	2,072.63	839.68	692.05	587.41	104.63	2.38	2.83
21	Hydro (Ghatghar)	3,302.24	3,943.71	-641.48	188.92	610.92	-422.00	0.57	1.55
22	Parli Replacement U 8	-	553.94	-553.94	221.38	446.59	-225.21	-	8.06
23	Chandrapur - 8	2,933.93	2,603.47	330.46	1,185.79	1,354.44	-168.65	4.04	5.20
24	Chandrapur - 9	2,933.93	2,543.38	390.55	1,185.79	1,198.75	-12.95	4.04	4.71
25	Koradi R U-8	3,872.78	1,956.87	1,915.91	1,571.45	925.17	646.28	4.06	4.73
26	Koradi 9	3,872.78	2,195.96	1,676.82	1,571.45	993.03	578.42	4.06	4.52
27	Koradi10	3,872.78	2,323.16	1,549.63	1,571.45	1,206.68	364.78	4.06	5.19
	Sub - total	39,388.96	40,064.53	-675.56	15,511.86	17,882.42	-2,370.56	3.94	4.46
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	341.75	-341.75	-	98.73	-98.73	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	341.75	-341.75	-	98.73	-98.73	-	2.89
	Total MSPGCL	39,388.96	40,406.28	-1,017.32	15,511.86	17,981.16	-2,469.29	3.94	4.45
B	DODSON								
1	Dodson I	43.18	24.00	19.19	6.12	4.24	1.88	1.42	1.77
2	Dodson II	53.83	13.55	40.29	7.51	8.82	-1.31	1.39	6.51
	Total DODSON	97.02	37.54	59.47	13.63	13.06	0.57	1.40	3.48
	Total State Sector	39,485.98	40,443.82	-957.84	15,525.49	17,994.21	-2,468.72	3.93	4.45
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,832.55	3,766.71	65.84	763.12	787.63	-24.51	1.99	2.09
2	KSTPS III	810.65	694.03	116.61	219.42	194.49	24.93	2.71	2.80
3	VSTP I	2,647.40	2,398.67	248.73	634.21	658.38	-24.16	2.40	2.74
4	VSTP II	2,055.05	1,875.15	179.90	447.44	477.03	-29.59	2.18	2.54
5	VSTP III	1,702.80	1,789.55	-86.75	439.76	496.37	-56.61	2.58	2.77
6	VSTP IV	2,019.10	1,794.17	224.94	654.90	587.86	67.04	3.24	3.28
7	VSTP V	1,009.55	1,024.74	-15.19	310.22	345.49	-35.27	3.07	3.37
8	Kawas	690.25	341.15	349.09	267.08	188.01	79.07	3.87	5.51
9	Gandhar	676.91	92.86	584.06	277.99	155.22	122.77	4.11	16.72
10	KhSTPS-II	677.98	864.72	-186.74	261.54	271.70	-10.15	3.86	3.14
11	SIPAT TPS 2	1,692.27	1,621.99	70.28	430.58	450.04	-19.46	2.54	2.77
12	SIPAT TPS 1	3,540.64	3,152.93	387.71	924.69	912.71	11.97	2.61	2.89
13	Mauda I	-	1,550.58	-1,550.58	481.06	960.86	-479.80	-	6.20
14	Mauda II	14.22	1,810.20	-1,795.99	142.72	1,114.67	-971.95	100.39	6.16
15	NTPC Solapur 2	-	-	-	443.41	-	443.41	-	-
16	NTPC Solapur	-	353.63	-353.63	493.01	763.60	-270.59	-	21.59
17	Lara	920.01	253.37	666.64	225.19	121.70	103.49	2.45	4.80

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18	Gadarwara	287.15	14.96	272.19	76.28	44.43	31.85	2.66	29.69
19	Khargone	201.29	-	201.29	94.50	-0.53	95.03	4.69	-
20	RRAS (Thermal)	-	-	-	-	-21.63	21.63	-	-
21	RRAS (Gas)	-	-	-	-	-2.90	2.90	-	-
	Total NTPC	22,777.81	23,399.42	-621.61	7,587.12	8,505.13	-918.01	3.33	3.63
B	NPCIL								
1	KAPP	917.95	861.15	56.79	240.43	215.44	24.99	2.62	2.50
2	TAPP 1&2	958.83	937.95	20.88	113.63	195.23	-81.59	1.19	2.08
3	TAPP 3&4	2,709.23	2,520.52	188.71	878.68	789.15	89.54	3.24	3.13
	Total NPCIL	4,586.01	4,319.62	266.39	1,232.74	1,199.81	32.93	2.69	2.78
1	NTPC NVVN Coal	-	108.74	-108.74	-	37.93	-37.93	-	3.49
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	27,363.81	27,827.78	-463.97	8,819.86	9,742.87	-923.01	3.22	3.50
	Others								
1	SSP	1,014.36	933.04	81.33	207.94	191.27	16.67	2.05	2.05
2	Pench	114.43	65.97	48.47	23.46	13.53	9.93	2.05	2.05
3	Intra State	-	7.79	-7.79	-	4.19	-4.19	-	5.38
	Total Others	1,128.80	1,006.79	122.01	231.40	208.99	22.41	2.05	2.08
III	IPP								
1	JSW	1,722.90	1,758.75	-35.84	551.79	588.19	-36.41	3.20	3.34
2	CGPL	4,594.41	4,206.41	388.00	1,148.73	1,204.39	-55.66	2.50	2.86
3	APML 125 MW	717.88	791.67	-73.79	281.35	349.53	-68.18	3.92	4.42
4	APML 1320 MW	7,580.77	7,827.59	-246.82	2,304.40	2,548.57	-244.17	3.04	3.26
5	APML 1200 MW	6,378.30	7,600.03	-1,221.74	2,575.53	3,325.75	-750.21	4.04	4.38
6	APML 440 MW	1,504.53	1,925.96	-421.43	440.78	993.92	-553.13	2.93	5.16
7	EMCO Power	1,148.60	1,168.15	-19.55	412.51	573.56	-161.05	3.59	4.91
8	RIPL 450 MW	-	977.41	-977.41	307.15	643.28	-336.13	-	6.58
9	RIPL 750 MW	-	1,629.02	-1,629.02	511.91	1,059.04	-547.12	-	6.50
	Total IPP	23,647.39	27,884.99	-4,237.61	8,534.15	11,286.21	-2,752.06	3.61	4.05
	Total Conventional	91,625.98	97,163.40	-5,537.42	33,110.91	39,232.28	-6,121.38		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		249.32			106.12			4.26
2	Wind		5,763.73			2,949.37			5.12
3	Bagasse	12,426.34	1,732.66	4,374.35	6,512.52	1,134.53	2,103.80	5.24	6.55
4	Biomass		305.51			218.33			7.15
5	MSW		0.77			0.38			4.88
	Total Non-Solar	12,426.34	8,051.99	4,374.35	6,512.52	4,408.72	2,103.80	5.24	5.48
6	Solar		790.84			443.21			5.60
7	SECI		1,438.31			655.98			4.56
8	Adani Renewable (RJ)	3,781.93	91.29	1,424.17	1,572.03	24.29	422.39	4.16	2.66
9	NVVN (Solar)		18.01			19.29			10.72
10	Solar Rooftop		19.32			6.87			3.56
	Total Solar	3,781.93	2,357.76	1,424.17	1,572.03	1,149.65	422.39	4.16	4.88
	Total Non Conventional	16,208.26	10,409.75	5,798.51	8,084.55	5,558.37	2,526.19	4.99	5.34
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	1,081.88	-1,081.88	-	404.79	-404.79	-	3.74
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	107,834.24	108,655.03	-820.78	41,195.46	45,195.44	-3,999.98	3.82	4.16
1	PGCIL Charges	-	-	-	2,440.00	3,203.44	-763.44	-	-
2	WRLDC	-	-	-	-	8.66	-8.66	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	107,834.24	108,655.03	-820.78	43,635.46	48,407.55	-4,772.08	4.05	4.46
1	SLDC	-	-	-	-	19.63	-19.63	-	-
2	MSETCL	-	-	-	4,053.33	4,032.90	20.43	-	-
3	Others	-	-	-	-	7.26	-7.26	-	-
	Total	107,834.24	108,655.03	-820.78	47,688.79	52,467.34	-4,778.54	4.42	4.83