

**Month-wise Power Purchase upto Feb-20**

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	29.20	-29.20	110.70	132.95	-22.26	-	45.53
2	Bhusawal - 4	30.47	4,535.35	-4,504.88	510.31	2,411.63	-1,399.46	167.49	5.32
3	Bhusawal - 5	-			501.86			-	
4	Khaparkheda - 1 to 4	1,851.26			940.08			5.08	
5	Khaparkheda - 5	3,211.98	2,826.28	385.71	1,219.25	1,284.61	-65.36	3.80	4.55
6	Nashik- 3,4 & 5	-	1,996.43	-1,996.43	411.28	1,121.38	-710.10	-	5.62
7	Chandrapur - 3	1,174.40	7,695.05	3,042.31	334.34	3,003.76	53.09	2.85	3.90
8	Chandrapur - 4	1,174.40			334.34			2.85	
9	Chandrapur - 5	2,796.19			796.06			2.85	
10	Chandrapur - 6	2,796.19			796.06			2.85	
11	Chandrapur - 7	2,796.19			796.06			2.85	
12	Paras - 3	-	2,204.59	-2,204.59	251.04	1,135.60	-633.51	-	5.15
13	Paras - 4	-			251.04			-	
14	Parli - 4	-	-6.05	6.05	7.52	8.91	6.13	-	-14.74
15	Parli - 5	-			7.52			-	
16	Parli - 6	-			1,264.53			-1,264.53	
17	Parli - 7	-	431.90	1,270.80	145.17	428.45	145.44	-	9.92
18	Koradi - 6	892.54			220.55			2.47	
19	Koradi - 7	810.16	353.35	4.36					
20	GTPS Uran	3,188.32	2,319.21	869.11	758.29	654.29	104.00	2.38	2.82
21	Hydro (Ghatghar)	3,615.19	4,189.71	-574.51	207.81	670.94	-463.13	0.57	1.60
22	Parli Replacement U 8	-	669.85	-669.85	243.52	517.96	-274.43	-	7.73
23	Chandrapur - 8	3,211.98	2,896.92	315.06	1,301.12	1,503.42	-202.30	4.05	5.19
24	Chandrapur - 9	3,211.98	2,834.22	377.77	1,301.12	1,346.94	-45.82	4.05	4.75
25	Koradi R U-8	4,239.81	2,223.86	2,015.95	1,723.81	1,061.11	662.70	4.07	4.77
26	Koradi 9	4,239.81	2,485.65	1,754.16	1,723.81	1,136.33	587.48	4.07	4.57
27	Koradi10	4,239.81	2,580.38	1,659.44	1,723.81	1,339.44	384.37	4.07	5.19
	<b>Sub - total</b>	<b>43,480.69</b>	<b>44,355.81</b>	<b>-875.12</b>	<b>17,114.98</b>	<b>19,942.33</b>	<b>-2,827.35</b>	<b>3.94</b>	<b>4.50</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	466.75	-466.75	-	134.84	-134.84	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	<b>Sub - total</b>	<b>-</b>	<b>466.75</b>	<b>-466.75</b>	<b>-</b>	<b>134.84</b>	<b>-134.84</b>	<b>-</b>	<b>2.89</b>
	<b>Total MSPGCL</b>	<b>43,480.69</b>	<b>44,822.56</b>	<b>-1,341.87</b>	<b>17,114.98</b>	<b>20,077.17</b>	<b>-2,962.19</b>	<b>3.94</b>	<b>4.48</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	47.28	24.00	23.28	6.70	4.53	2.17	1.42	1.89
2	Dodson II	58.94	13.55	45.39	8.26	9.57	-1.31	1.40	7.06
	<b>Total DODSON</b>	<b>106.21</b>	<b>37.54</b>	<b>68.67</b>	<b>14.96</b>	<b>14.10</b>	<b>0.86</b>	<b>1.41</b>	<b>3.76</b>
	<b>Total State Sector</b>	<b>43,586.90</b>	<b>44,860.10</b>	<b>-1,273.20</b>	<b>17,129.93</b>	<b>20,091.27</b>	<b>-2,961.34</b>	<b>3.93</b>	<b>4.48</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	4,195.77	4,076.45	119.32	836.94	861.30	-24.36	1.99	2.11
2	KSTPS III	887.47	771.84	115.63	240.85	216.44	24.41	2.71	2.80
3	VSTP I	2,898.30	2,653.80	244.50	695.56	726.92	-31.36	2.40	2.74
4	VSTP II	2,249.81	2,088.74	161.07	490.67	530.52	-39.85	2.18	2.54
5	VSTP III	1,864.17	1,918.66	-54.48	482.49	534.47	-51.98	2.59	2.79
6	VSTP IV	2,210.46	1,978.03	232.43	718.90	647.80	71.11	3.25	3.27
7	VSTP V	1,105.23	1,128.48	-23.25	340.50	380.42	-39.92	3.08	3.37
8	Kawas	755.66	352.27	403.39	292.97	201.11	91.86	3.88	5.71
9	Gandhar	741.06	92.86	648.20	305.03	168.00	137.02	4.12	18.09
10	KhSTPS-II	758.56	956.72	-198.17	290.73	301.25	-10.52	3.83	3.15
11	SIPAT TPS 2	1,852.65	1,800.04	52.60	472.54	502.50	-29.96	2.55	2.79
12	SIPAT TPS 1	3,876.19	3,519.69	356.50	1,014.92	1,018.31	-3.39	2.62	2.89
13	Mauda I	-	1,744.84	-1,744.84	529.16	1,066.87	-537.71	-	6.11
14	Mauda II	170.12	2,089.95	-1,919.82	197.17	1,249.09	-1,051.92	11.59	5.98
15	NTPC Solapur 2	-	-	-	487.75	-	487.75	-	-
16	NTPC Solapur	-	353.63	-353.63	542.31	827.83	-285.53	-	23.41
17	Lara	1,044.10	339.24	704.86	250.69	162.14	88.56	2.40	4.78

Month-wise Power Purchase upto Feb-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
18	Gadarwara	314.36	32.62	281.74	83.71	55.15	28.56	2.66	16.91
19	Khargone	201.29	24.68	176.61	100.02	11.79	88.23	4.97	4.78
20	RRAS (Thermal)	-	-	-	-	-21.63	21.63	-	-
21	RRAS (Gas)	-	-	-	-	-2.90	2.90	-	-
	<b>Total NTPC</b>	<b>25,125.20</b>	<b>25,922.53</b>	<b>-797.33</b>	<b>8,372.91</b>	<b>9,437.38</b>	<b>-1,064.47</b>	<b>3.33</b>	<b>3.64</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPP	1,004.94	954.82	50.12	263.21	238.73	24.49	2.62	2.50
2	TAPP 1&2	1,049.70	970.16	79.54	124.40	201.87	-77.47	1.19	2.08
3	TAPP 3&4	2,965.99	2,792.03	173.95	961.96	872.55	89.40	3.24	3.13
	<b>Total NPCIL</b>	<b>5,020.63</b>	<b>4,717.02</b>	<b>303.61</b>	<b>1,349.57</b>	<b>1,313.15</b>	<b>36.42</b>	<b>2.69</b>	<b>2.78</b>
1	NTPC NVVN Coal	-	119.61	-119.61	-	42.10	-42.10	-	3.52
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>30,145.83</b>	<b>30,759.16</b>	<b>-613.33</b>	<b>9,722.48</b>	<b>10,792.63</b>	<b>-1,070.15</b>	<b>3.23</b>	<b>3.51</b>
	<b>Others</b>								
1	SSP	1,110.49	1,021.16	89.33	227.65	209.34	18.31	2.05	2.05
2	Pench	125.28	70.94	54.34	25.68	14.54	11.14	2.05	2.05
3	Intra State	-	9.31	-9.31	-	5.03	-5.03	-	5.40
	<b>Total Others</b>	<b>1,235.77</b>	<b>1,101.42</b>	<b>134.36</b>	<b>253.33</b>	<b>228.91</b>	<b>24.42</b>	<b>2.05</b>	<b>2.08</b>
<b>III</b>	<b>IPP</b>								
1	JSW	1,886.18	1,949.54	-63.35	604.88	645.91	-41.04	3.21	3.31
2	CGPL	5,029.82	4,689.88	339.94	1,259.70	1,334.23	-74.53	2.50	2.84
3	APML 125 MW	785.91	876.66	-90.75	308.57	383.27	-74.71	3.93	4.37
4	APML 1320 MW	8,299.21	8,677.43	-378.22	2,527.28	2,784.87	-257.59	3.05	3.21
5	APML 1200 MW	7,031.42	8,415.90	-1,384.48	2,836.82	3,649.72	-812.89	4.03	4.34
6	APML 440 MW	1,744.01	2,145.76	-401.74	507.15	1,093.07	-585.93	2.91	5.09
7	EMCO Power	1,257.46	1,299.62	-42.17	452.67	628.92	-176.26	3.60	4.84
8	RIPL 450 MW	-	1,067.16	-1,067.16	337.86	704.01	-366.14	-	6.60
9	RIPL 750 MW	-	1,778.61	-1,778.61	563.10	1,160.25	-597.15	-	6.52
	<b>Total IPP</b>	<b>26,034.02</b>	<b>30,900.55</b>	<b>-4,866.53</b>	<b>9,398.02</b>	<b>12,384.25</b>	<b>-2,986.24</b>	<b>3.61</b>	<b>4.01</b>
	<b>Total Conventional</b>	<b>101,002.52</b>	<b>107,621.23</b>	<b>-6,618.71</b>	<b>36,503.77</b>	<b>43,497.06</b>	<b>-6,993.29</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		289.14			123.38			4.27
2	Wind		6,014.92			3,040.06			5.05
3	Bagasse	13,698.32	2,254.30	4,799.94	7,179.15	1,469.49	2,302.97	5.24	6.52
4	Biomass		339.21			242.86			7.16
5	MSW		0.81			0.39			4.88
	<b>Total Non-Solar</b>	<b>13,698.32</b>	<b>8,898.38</b>	<b>4,799.94</b>	<b>7,179.15</b>	<b>4,876.18</b>	<b>2,302.97</b>	<b>5.24</b>	<b>5.48</b>
6	Solar		1,009.61			529.58			5.25
7	SECI		1,581.66			721.37			4.56
8	Adani Renewable (RJ)	4,169.05	91.29	1,446.91	1,732.95	24.29	429.13	4.16	2.66
9	NVVN (Solar)		20.26			21.71			10.72
10	Solar Rooftop		19.32			6.87			3.56
	<b>Total Solar</b>	<b>4,169.05</b>	<b>2,722.14</b>	<b>1,446.91</b>	<b>1,732.95</b>	<b>1,303.82</b>	<b>429.13</b>	<b>4.16</b>	<b>4.79</b>
	<b>Total Non Conventional</b>	<b>17,867.37</b>	<b>11,620.52</b>	<b>6,246.85</b>	<b>8,912.10</b>	<b>6,180.00</b>	<b>2,732.10</b>	<b>4.99</b>	<b>5.32</b>
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	1,198.36	-1,198.36	-	445.76	-445.76	-	3.72
VII	FBSM	-	-	-	-	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>118,869.90</b>	<b>120,440.11</b>	<b>-1,570.22</b>	<b>45,415.87</b>	<b>50,122.82</b>	<b>-4,706.95</b>	<b>3.82</b>	<b>4.16</b>
1	PGCIL Charges	-	-	-	2,684.00	3,474.73	-790.73	-	-
2	WRLDC	-	-	-	-	16.07	-16.07	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>118,869.90</b>	<b>120,440.11</b>	<b>-1,570.22</b>	<b>48,099.87</b>	<b>53,613.63</b>	<b>-5,513.76</b>	<b>4.05</b>	<b>4.45</b>
1	SLDC	-	-	-	-	21.65	-21.65	-	-
2	MSETCL	-	-	-	4,458.67	4,436.19	22.47	-	-
3	Others	-	-	-	-	7.38	-7.38	-	-
	<b>Total</b>	<b>118,869.90</b>	<b>120,440.11</b>	<b>-1,570.22</b>	<b>52,558.54</b>	<b>58,078.86</b>	<b>-5,520.32</b>	<b>4.42</b>	<b>4.82</b>