

Month-wise Power Purchase for Dec-19

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	<u>STATE SECTOR</u>					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	-1.65	10.06	10.51
2	Bhusawal - 4	Thermal	-	363.56	45.62	199.20
3	Bhusawal - 5	Thermal	-		45.62	
4	Khaparkheda - 1 to 4	Thermal	-	350.72	41.27	155.68
5	Khaparkheda - 5	Thermal	297.23	288.24	112.01	137.31
6	Nashik- 3,4 & 5	Thermal	-	109.51	37.39	78.94
7	Chandrapur - 3	Thermal	108.68	726.32	30.80	283.79
8	Chandrapur - 4	Thermal	108.68		30.80	
9	Chandrapur - 5	Thermal	258.75		73.33	
10	Chandrapur - 6	Thermal	258.75		73.33	
11	Chandrapur - 7	Thermal	258.75		73.33	
12	Paras - 3	Thermal	-	164.32	22.82	97.79
13	Paras - 4	Thermal	-		22.82	
14	Parli - 4	Thermal	-	-	0.68	-
15	Parli - 5	Thermal	-	-	0.68	-
16	Parli - 6	Thermal	-	276.18	13.20	136.91
17	Parli - 7	Thermal	-		13.20	
18	Koradi - 6	Thermal	101.35	-2.26	25.04	29.27
19	Koradi - 7	Thermal	101.35		38.97	
20	GTPS Uran	Gas	295.04	190.84	69.94	51.37
21	Hydro (Ghatghar)	Hydro	334.54	428.36	18.89	61.47
22	Parli Replacement U 8	Thermal	-	122.09	22.14	72.97
23	Chandrapur - 8	Thermal	297.23	306.03	119.39	155.37
24	Chandrapur - 9	Thermal	297.23	300.82	119.39	153.79
25	Koradi R U-8	Thermal	392.34	325.49	158.34	142.37
26	Koradi 9	Thermal	392.34	280.89	158.34	129.25
27	Koradi10	Thermal	392.34	190.91	158.34	102.77
	Sub - total		3,894.59	4,420.37	1,535.77	1,998.75
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	111.05	-	32.08
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	111.05	-	32.08
	Total MSPGCL		3,894.59	4,531.42	1,535.77	2,030.83
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.62	0.18
2	Dodson II	Hydro	5.45	-	0.75	0.75
	Total DODSON		9.83	-	1.37	0.93
	Total State Sector		3,904.42	4,531.42	1,537.14	2,031.76
II	<u>CENTRAL SECTOR</u>					
A	NTPC					
1	KSTPS	Thermal	388.27	407.53	76.93	84.66
2	KSTPS III	Thermal	82.12	84.21	22.07	23.29
3	VSTP I	Thermal	268.20	239.26	63.94	63.39
4	VSTP II	Thermal	208.19	209.41	45.12	50.94
5	VSTP III	Thermal	172.51	191.55	44.29	50.65
6	VSTP IV	Thermal	204.55	199.08	65.86	61.54
7	VSTP V	Thermal	102.27	109.59	31.21	34.95
8	Kawas	Gas	69.93	10.09	26.91	12.30
9	Gandhar	Gas	68.58	4.97	27.99	14.11
10	KhSTPS-II	Thermal	86.14	101.13	30.50	31.23
11	SIPAT TPS 2	Thermal	171.44	178.80	43.33	49.49
12	SIPAT TPS 1	Thermal	358.69	356.40	93.03	104.33
13	Mauda I	Thermal	-	161.35	48.11	94.76
14	Mauda II	Thermal	-	163.80	13.90	96.96
15	NTPC Solapur 2	Thermal	-	-	44.34	-

Month-wise Power Purchase for Dec-19

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
16	NTPC Solapur	Thermal	-	47.36	49.30	81.70
17	Lara	Thermal	132.65	30.51	26.30	15.77
18	Gadarwara	Thermal	29.09	-	7.68	5.18
19	Khargone	Thermal	29.09	-	11.20	-
20	RRAS (Thermal)	Thermal	-	-	-	-1.86
21	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,371.72	2,495.04	772.01	873.39
B	NPCIL					
1	KAPP	Nuclear	92.99	93.95	24.36	23.36
2	TAPP 1&2	Nuclear	97.14	96.33	11.51	19.85
3	TAPP 3&4	Nuclear	274.46	150.95	89.02	46.46
	Total NPCIL		464.60	341.23	124.89	89.67
1	NTPC NVVN Coal	Thermal	-	10.73	-	3.85
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,836.31	2,847.00	896.90	966.91
	Others					
1	SSP	Hydro	102.76	107.53	21.07	22.04
2	Pench	Hydro	11.59	2.55	2.38	0.52
3	Intra State	Thermal	-	1.16	-	0.67
	Total Others		114.36	111.24	23.44	23.23
III	IPP					
1	JSW	Thermal	174.54	152.48	55.70	51.19
2	CGPL	Thermal	465.45	473.71	115.85	132.16
3	APML 125 MW	Thermal	72.73	85.23	28.36	41.03
4	APML 1320 MW	Thermal	767.99	908.74	232.33	337.36
5	APML 1200 MW	Thermal	698.17	818.17	272.30	399.95
6	APML 440 MW	Thermal	27.22	217.89	13.23	123.50
7	EMCO Power	Thermal	116.36	136.85	41.53	112.03
8	RIPL 450 MW	Thermal	-	-	30.71	31.03
9	RIPL 750 MW	Thermal	-	-	51.19	51.71
	Total IPP		2,322.46	2,793.06	841.20	1,279.95
	Total Conventional		9,177.54	10,282.71	3,298.69	4,301.86
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		19.42		8.32
2	Wind	Wind		109.50		42.95
3	Bagasse	Bagasse	1,244.17	515.79	652.06	341.75
4	Biomass	Biomass		28.96		20.64
5	MSW	MSW		0.09		0.04
	Total Non-Solar		1,244.17	673.77	652.06	413.70
6	Solar	Solar		207.93		112.40
7	SECI	Solar		139.82		63.58
8	Adani Renewable (RJ)	Solar	378.66	-	157.40	-
9	NVVN (Solar)	Solar		1.39		1.49
10	Solar Rooftop	Solar		-		-
	Total Solar		378.66	349.14	157.40	177.47
	Total Non Conventional		1,622.83	1,022.91	809.45	591.17
V	REC (MUs)	REC	-	-	-	-
VI	Short Term	Thermal	-	143.68	-	51.69
VII	FBSM	FBSM	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)		10,800.37	11,449.30	4,108.14	4,944.72
1	PGCIL Charges	Transmission	-	-	244.00	514.88
2	WRLDC	Transmission	-	-	-	1.31
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)		10,800.37	11,449.30	4,352.14	5,460.90
1	SLDC	Transmission	-	-	-	1.97
2	MSETCL	Transmission	-	-	405.33	403.29
3	Others	Transmission	-	-	-	0.00
	Total		10,800.37	11,449.30	4,757.47	5,866.16