

Month-wise Power Purchase for Oct-19

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	-1.77	10.06	10.48
2	Bhusawal - 4	Thermal	-	418.13	45.62	216.81
3	Bhusawal - 5	Thermal	-		45.62	
4	Khaparkheda - 1 to 4	Thermal	-	151.11	41.27	95.90
5	Khaparkheda - 5	Thermal	297.23	277.54	112.01	140.83
6	Nashik- 3,4 & 5	Thermal	-	149.39	37.39	92.69
7	Chandrapur - 3	Thermal	108.68	538.27	30.80	152.95
8	Chandrapur - 4	Thermal	108.68		30.80	
9	Chandrapur - 5	Thermal	258.75		73.33	
10	Chandrapur - 6	Thermal	258.75		73.33	
11	Chandrapur - 7	Thermal	258.75		73.33	
12	Paras - 3	Thermal	-	75.42	22.82	50.23
13	Paras - 4	Thermal	-		22.82	
14	Parli - 4	Thermal	-	-0.86	0.68	1.08
15	Parli - 5	Thermal	-		0.68	
16	Parli - 6	Thermal	-	134.53	13.20	82.01
17	Parli - 7	Thermal	-		13.20	
18	Koradi - 6	Thermal	101.35	-2.57	25.04	29.22
19	Koradi - 7	Thermal	101.35		38.97	
20	GTPS Uran	Gas	295.04	299.56	69.94	80.63
21	Hydro (Ghatghar)	Hydro	334.54	231.86	18.89	58.71
22	Parli Replacement U 8	Thermal	-	63.84	22.14	49.55
23	Chandrapur - 8	Thermal	297.23	251.34	119.39	123.22
24	Chandrapur - 9	Thermal	297.23	242.14	119.39	120.66
25	Koradi R U-8	Thermal	392.34	71.05	158.34	58.50
26	Koradi 9	Thermal	392.34	266.94	158.34	114.46
27	Koradi 10	Thermal	392.34	285.68	158.34	119.81
	<b>Sub - total</b>		<b>3,894.59</b>	<b>3,451.58</b>	<b>1,535.77</b>	<b>1,597.73</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total MSPGCL</b>		<b>3,894.59</b>	<b>3,451.58</b>	<b>1,535.77</b>	<b>1,597.73</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	1.94	0.62	0.31
2	Dodson II	Hydro	5.45	0.74	0.75	2.06
	<b>Total DODSON</b>		<b>9.83</b>	<b>2.67</b>	<b>1.37</b>	<b>2.37</b>
	<b>Total State Sector</b>		<b>3,904.42</b>	<b>3,454.26</b>	<b>1,537.14</b>	<b>1,600.10</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	388.27	319.60	76.93	72.27
2	KSTPS III	Thermal	82.12	79.26	22.07	22.89
3	VSTP I	Thermal	268.20	222.43	63.94	63.99
4	VSTP II	Thermal	208.19	210.56	45.12	52.17
5	VSTP III	Thermal	172.51	182.48	44.29	48.70
6	VSTP IV	Thermal	204.55	177.09	65.86	56.07
7	VSTP V	Thermal	102.27	104.98	31.21	32.77
8	Kawas	Gas	69.93	34.75	26.91	19.44
9	Gandhar	Gas	68.58	12.04	27.99	16.18
10	KhSTPS-II	Thermal	86.14	85.06	30.50	25.65
11	SIPAT TPS 2	Thermal	171.44	81.17	43.33	32.03
12	SIPAT TPS 1	Thermal	358.69	309.53	93.03	99.84
13	Mauda I	Thermal	-	139.99	48.11	98.94
14	Mauda II	Thermal	-	175.13	13.90	107.58

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
15	NTPC Solapur 2	Thermal	-	-	44.34	-
16	NTPC Solapur	Thermal	-	53.60	49.30	85.23
17	Lara	Thermal	132.65	66.10	26.30	30.80
18	Gadarwara	Thermal	29.09	1.24	7.68	5.64
19	RRAS (Thermal)	Thermal	-	-	-	-1.30
20	RRAS (Gas)	Gas	-	-	-	-0.14
21	Khargone	Thermal	29.09	-	11.20	-
	<b>Total NTPC</b>		<b>2,371.72</b>	<b>2,255.03</b>	<b>772.01</b>	<b>868.76</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	92.99	93.42	24.36	23.20
2	TAPP 1&2	Nuclear	97.14	105.87	11.51	21.77
3	TAPP 3&4	Nuclear	274.46	300.92	89.02	92.39
	<b>Total NPCIL</b>		<b>464.60</b>	<b>500.20</b>	<b>124.89</b>	<b>137.35</b>
1	NTPC NVVN Coal	Thermal	-	9.75	-	3.85
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,836.31</b>	<b>2,764.99</b>	<b>896.90</b>	<b>1,009.96</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	86.07	21.07	17.64
2	Pench	Hydro	11.59	-7.59	2.38	-1.56
3	Intra State	Thermal	-	-	-	0.58
	<b>Total Others</b>		<b>114.36</b>	<b>78.48</b>	<b>23.44</b>	<b>16.67</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	174.54	175.88	55.70	58.32
2	CGPL	Thermal	465.45	431.81	115.85	136.52
3	APML 125 MW	Thermal	72.73	53.96	28.36	33.40
4	APML 1320 MW	Thermal	767.99	635.44	232.33	278.87
5	APML 1200 MW	Thermal	698.17	517.97	272.30	311.93
6	APML 440 MW	Thermal	222.11	96.26	62.02	87.25
7	EMCO Power	Thermal	116.36	120.88	41.53	66.17
8	R IPL 450 MW	Thermal	-	177.97	81.91	92.41
9	R IPL 750 MW	Thermal	-	296.61	-	154.02
	<b>Total IPP</b>		<b>2,517.34</b>	<b>2,506.77</b>	<b>889.99</b>	<b>1,218.91</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	1,270.95	35.81	666.09	15.48
2	Wind	Wind		159.24		81.15
3	Bagasse	Bagasse		27.78		18.61
4	Biomass	Biomass		25.07		18.04
5	MSW	MSW		0.20		0.10
6	Solar	Solar	386.81	8.49	160.79	6.98
7	SECI	Solar		112.62		51.40
8	Adani Renewable (RJ)	Solar		40.21		10.90
9	NVVN (Solar)	Solar		2.13		2.29
10	Solar Rooftop	Solar		-		-
	<b>Total Non Conventional</b>		<b>1,657.75</b>	<b>411.55</b>	<b>826.87</b>	<b>204.94</b>
V	REC (MUs)		-	-	-	-
VI	Short Term	Thermal	-	183.93	-	62.40
VII	FBSM	FBSM	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,030.18</b>	<b>9,399.98</b>	<b>4,174.35</b>	<b>4,112.98</b>
1	PGCIL Charges		-	-	244.00	368.60
2	WRLDC		-	-	-	5.51
3	WRPC Reactive Charges		-	-	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,030.18</b>	<b>9,399.98</b>	<b>4,418.35</b>	<b>4,487.09</b>
1	SLDC		-	-	-	2.03
2	MSETCL		-	-	405.33	403.29
3	Others		-	-	-	5.26
	<b>Total</b>		<b>11,030.18</b>	<b>9,399.98</b>	<b>4,823.68</b>	<b>4,897.67</b>