

Month-wise Power Purchase upto Oct-19

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	33.89	-33.89	70.44	90.30	-19.86	-	26.65
2	Bhusawal - 4	-	3,334.03	-3,334.03	319.36	1,634.46	-995.73	-	4.90
3	Bhusawal - 5	-			319.36			-	
4	Khaparkheda - 1 to 4	1,051.41	1,976.45	-925.04	564.97	786.35	-221.38	5.37	3.98
5	Khaparkheda - 5	2,051.83	1,710.38	341.46	777.64	750.27	27.37	3.79	4.39
6	Nashik- 3,4 & 5	-	1,569.17	-1,569.17	261.72	797.37	-535.65	-	5.08
7	Chandrapur - 3	750.21	4,922.91	1,936.18	213.37	1,910.26	40.55	2.84	3.88
8	Chandrapur - 4	750.21			213.37			2.84	
9	Chandrapur - 5	1,786.22			508.02			2.84	
10	Chandrapur - 6	1,786.22			508.02			2.84	
11	Chandrapur - 7	1,786.22			508.02			2.84	
12	Paras - 3	-	1,517.39	-1,517.39	159.75	735.30	-415.79	-	4.85
13	Paras - 4	-			159.75			-	
14	Parli - 4	-	-5.06	5.06	4.79	7.87	1.70	-	-15.56
15	Parli - 5	-			4.79			-	
16	Parli - 6	-	406.63	-406.63	92.38	360.27	-175.51	-	8.86
17	Parli - 7	-			92.38			-	
18	Koradi - 6	496.94	440.67	470.85	122.79	311.84	10.85	2.47	7.08
19	Koradi - 7	414.57			199.90			4.82	
20	GTPS Uran	2,036.72	1,461.22	575.50	484.06	422.91	61.16	2.38	2.89
21	Hydro (Ghatghar)	2,309.41	2,824.56	-515.16	132.24	429.11	-296.87	0.57	1.52
22	Parli Replacement U 8	-	215.30	-215.30	154.97	223.25	-68.28	-	10.37
23	Chandrapur - 8	2,051.83	1,696.53	355.30	829.65	901.88	-72.23	4.04	5.32
24	Chandrapur - 9	2,051.83	1,688.54	363.29	829.65	761.16	68.49	4.04	4.51
25	Koradi R U-8	2,708.42	997.89	1,710.52	1,099.42	487.58	611.83	4.06	4.89
26	Koradi 9	2,708.42	1,310.63	1,397.79	1,099.42	577.13	522.29	4.06	4.40
27	Koradi10	2,708.42	1,568.35	1,140.06	1,099.42	829.21	270.21	4.06	5.29
	Sub - total	27,448.89	27,669.49	-220.60	10,829.69	12,016.55	-1,186.86	3.95	4.34
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	-	-	-	-	-	-	-
	Total MSPGCL	27,448.89	27,669.49	-220.60	10,829.69	12,016.55	-1,186.86	3.95	4.34
B	DODSON								
1	Dodson I	30.20	23.81	6.39	4.28	4.00	0.27	1.42	1.68
2	Dodson II	37.65	13.55	24.10	5.26	6.57	-1.31	1.40	4.85
	Total DODSON	67.85	37.35	30.50	9.53	10.57	-1.04	1.41	2.83
	Total State Sector	27,516.74	27,706.85	-190.11	10,839.22	12,027.12	-1,187.90	3.94	4.34
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,680.28	2,553.86	126.42	533.87	547.12	-13.25	1.99	2.14
2	KSTPS III	566.92	444.16	122.77	153.53	125.02	28.51	2.71	2.81
3	VSTP I	1,851.45	1,679.63	171.82	443.69	469.57	-25.88	2.40	2.80
4	VSTP II	1,437.19	1,223.78	213.41	313.02	311.18	1.83	2.18	2.54
5	VSTP III	1,190.84	1,259.64	-68.79	307.68	348.32	-40.64	2.58	2.77
6	VSTP IV	1,412.05	1,212.19	199.86	458.24	403.61	54.63	3.25	3.33
7	VSTP V	706.03	708.79	-2.77	217.06	239.49	-22.43	3.07	3.38
8	Kawas	482.72	302.32	180.40	186.85	159.55	27.30	3.87	5.28
9	Gandhar	473.40	77.35	396.04	194.50	115.09	79.40	4.11	14.88
10	KhSTPS-II	422.35	583.39	-161.04	170.70	183.75	-13.05	4.04	3.15
11	SIPAT TPS 2	1,183.48	1,071.73	111.75	301.27	305.10	-3.83	2.55	2.85
12	SIPAT TPS 1	2,476.13	2,045.09	431.04	647.00	600.18	46.82	2.61	2.93
13	Mauda I	-	1,261.08	-1,261.08	336.74	735.03	-398.29	-	5.83
14	Mauda II	14.22	1,368.68	-1,354.46	101.01	840.13	-739.12	71.05	6.14
15	NTPC Solapur 2	-	-	-	310.39	-	310.39	-	-
16	NTPC Solapur	-	306.27	-306.27	345.10	559.92	-214.81	-	18.28
17	Lara	526.33	66.10	460.23	146.69	30.80	115.88	2.79	4.66
18	Gadarwara	200.82	1.35	199.47	53.37	24.85	28.52	2.66	184.70
19	RRAS (Thermal)	-	-	-	-	-1.30	1.30	-	-
20	RRAS (Gas)	-	-	-	-	-0.14	0.14	-	-
21	Khargone	114.95	-	114.95	61.09	-	61.09	5.31	-
	Total NTPC	15,739.17	16,165.41	-426.25	5,281.81	5,997.28	-715.47	3.36	3.71

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B	NPCIL								
1	KAPP	641.96	589.51	52.45	168.14	147.71	20.43	2.62	2.51
2	TAPP 1&2	670.56	706.31	-35.76	79.47	147.52	-68.05	1.19	2.09
3	TAPP 3&4	1,894.69	2,010.76	-116.07	614.50	632.43	-17.93	3.24	3.15
	Total NPCIL	3,207.21	3,306.58	-99.38	862.12	927.66	-65.55	2.69	2.81
1	NTPC NVVN Coal	-	75.52	-75.52	-	26.68	-26.68	-	3.53
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	18,946.38	19,547.52	-601.15	6,143.93	6,951.62	-807.69	3.24	3.56
	Others								
1	SSP	709.39	643.31	66.08	145.43	131.88	13.55	2.05	2.05
2	Pench	80.03	50.70	29.33	16.41	10.39	6.01	2.05	2.05
3	Intra State	-	-	-	-	2.56	-2.56	-	-
	Total Others	789.42	694.02	95.40	161.83	144.83	17.00	2.05	2.09
III	IPP								
1	JSW	1,204.91	1,236.04	-31.14	385.99	419.72	-33.73	3.20	3.40
2	CGPL	3,213.08	2,780.27	432.81	803.62	811.18	-7.56	2.50	2.92
3	APML 125 MW	502.04	528.72	-26.68	196.83	236.71	-39.88	3.92	4.48
4	APML 1320 MW	5,301.58	5,118.42	183.16	1,612.13	1,734.72	-122.58	3.04	3.39
5	APML 1200 MW	4,306.31	5,075.71	-769.40	1,764.15	2,251.46	-487.31	4.10	4.44
6	APML 440 MW	973.58	1,286.19	-312.61	288.62	671.67	-383.05	2.96	5.22
7	EMCO Power	803.27	786.71	16.56	288.62	353.94	-65.32	3.59	4.50
8	RIPL 450 MW	-	957.24	-957.24	573.34	537.75	35.59	-	5.62
9	RIPL 750 MW	-	1,595.39	-1,595.39	-	896.25	-896.25	-	5.62
	Total IPP	16,304.77	19,364.69	-3,059.91	5,913.31	7,913.40	-2,000.09	3.63	4.09
IV	NON CONVENTIONAL								
1	Hydro (NCE)		175.31			74.88			4.27
2	Wind		5,304.96			2,769.57			5.22
3	Bagasse	8,619.64	562.61	2,368.69	4,517.47	375.78	1,149.14	5.24	6.68
4	Biomass		207.48			147.82			7.12
5	MSW		0.59			0.29			4.92
6	Solar		165.60			185.76			11.22
7	SECI		1,032.37			470.92			4.56
8	Adani Renewable (RJ)	2,623.37	91.29	1,320.49	1,090.46	24.29	394.88	4.16	2.66
9	NVVN (Solar)		13.62			14.60			10.72
10	Solar Rooftop		-			-			-
	Total Non Conventional	11,243.00	7,553.82	3,689.18	5,607.92	4,063.90	1,544.02	4.99	5.38
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	755.35	-755.35	-	287.24	-287.24	-	3.80
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	74,800.31	75,622.25	-821.93	28,666.21	31,388.11	-2,721.91	3.83	4.15
1	PGCIL Charges	-	-	-	1,708.00	2,118.58	-410.58	-	-
2	WRLDC	-	-	-	-	6.10	-6.10	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	74,800.31	75,622.25	-821.93	30,374.21	33,512.80	-3,138.59	4.06	4.43
1	SLDC	-	-	-	-	14.19	-14.19	-	-
2	MSETCL	-	-	-	2,837.33	2,823.03	14.30	-	-
3	Others	-	-	-	-	7.13	-7.13	-	-
	Total	74,800.31	75,622.25	-821.93	33,211.54	36,357.14	-3,145.60	4.44	4.81