

Month-wise Power Purchase for Nov-19

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b><u>STATE SECTOR</u></b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	-1.61	10.06	10.53
2	Bhusawal - 4	Thermal	-	511.26	45.62	263.31
3	Bhusawal - 5	Thermal	-		45.62	
4	Khaparkheda - 1 to 4	Thermal	219.91	99.44	99.02	79.98
5	Khaparkheda - 5	Thermal	287.64	256.99	109.86	125.34
6	Nashik- 3,4 & 5	Thermal	-	103.73	37.39	76.35
7	Chandrapur - 3	Thermal	105.17	585.45	30.06	235.80
8	Chandrapur - 4	Thermal	105.17		30.06	
9	Chandrapur - 5	Thermal	250.40		71.57	
10	Chandrapur - 6	Thermal	250.40		71.57	
11	Chandrapur - 7	Thermal	250.40		71.57	
12	Paras - 3	Thermal	-	-1.41	22.82	53.08
13	Paras - 4	Thermal	-		22.82	
14	Parli - 4	Thermal	-	-0.99	0.68	1.04
15	Parli - 5	Thermal	-		0.68	
16	Parli - 6	Thermal	-	174.30	13.20	105.67
17	Parli - 7	Thermal	-		13.20	
18	Koradi - 6	Thermal	98.08	-2.27	24.24	29.06
19	Koradi - 7	Thermal	98.08		38.16	
20	GTPS Uran	Gas	285.52	257.56	68.09	69.42
21	Hydro (Ghatghar)	Hydro	323.75	289.90	18.89	59.42
22	Parli Replacement U 8	Thermal	-	88.89	22.14	69.01
23	Chandrapur - 8	Thermal	287.64	284.53	117.36	140.38
24	Chandrapur - 9	Thermal	287.64	244.63	117.36	129.08
25	Koradi R U-8	Thermal	379.68	319.85	155.35	149.52
26	Koradi 9	Thermal	379.68	289.51	155.35	140.58
27	Koradi10	Thermal	379.68	280.49	155.35	137.92
	<b>Sub - total</b>		<b>3,988.87</b>	<b>3,780.22</b>	<b>1,568.09</b>	<b>1,875.49</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	112.42	-	32.48
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>112.42</b>	<b>-</b>	<b>32.48</b>
	<b>Total MSPGCL</b>		<b>3,988.87</b>	<b>3,892.64</b>	<b>1,568.09</b>	<b>1,907.97</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.23	0.19	0.60	0.04
2	Dodson II	Hydro	5.28	-	0.75	0.75
	<b>Total DODSON</b>		<b>9.51</b>	<b>0.19</b>	<b>1.35</b>	<b>0.79</b>
	<b>Total State Sector</b>		<b>3,998.38</b>	<b>3,892.83</b>	<b>1,569.44</b>	<b>1,908.76</b>
<b>II</b>	<b><u>CENTRAL SECTOR</u></b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	375.74	395.33	75.38	84.76
2	KSTPS III	Thermal	79.48	81.82	21.75	22.93
3	VSTP I	Thermal	259.55	207.98	62.64	64.54
4	VSTP II	Thermal	201.48	221.59	44.18	59.24
5	VSTP III	Thermal	166.94	140.91	43.51	43.49
6	VSTP IV	Thermal	197.95	196.24	64.93	62.64
7	VSTP V	Thermal	98.98	104.95	30.74	35.91
8	Kawas	Gas	67.67	15.38	26.40	13.74
9	Gandhar	Gas	66.36	9.46	27.51	13.10
10	KhSTPS-II	Thermal	83.36	92.51	29.84	28.66
11	SIPAT TPS 2	Thermal	165.91	184.75	42.65	49.13
12	SIPAT TPS 1	Thermal	347.12	372.05	91.63	103.19
13	Mauda I	Thermal	-	-	48.11	47.40
14	Mauda II	Thermal	-	-	13.90	47.37
15	NTPC Solapur 2	Thermal	-	-	44.34	-

Month-wise Power Purchase for Nov-19

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
16	NTPC Solapur	Thermal	-	-	49.30	59.21
17	Lara	Thermal	128.37	69.54	25.90	35.06
18	Gadarwara	Thermal	28.15	-	7.55	4.82
19	Khargone	Thermal	28.15	-	11.01	-
20	RRAS (Thermal)	Thermal	-	-	-	-18.47
21	RRAS (Gas)	Gas	-	-	-	-2.76
	<b>Total NTPC</b>		<b>2,295.21</b>	<b>2,092.53</b>	<b>761.28</b>	<b>753.95</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	89.99	79.22	23.57	19.88
2	TAPP 1&2	Nuclear	94.00	96.62	11.14	19.88
3	TAPP 3&4	Nuclear	265.61	300.92	86.15	44.53
	<b>Total NPCIL</b>		<b>449.61</b>	<b>476.76</b>	<b>120.86</b>	<b>84.29</b>
1	NTPC NVVN Coal	Thermal	-	10.53	-	3.65
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,744.82</b>	<b>2,579.83</b>	<b>882.14</b>	<b>841.89</b>
	<b>Others</b>					
1	SSP	Hydro	99.45	89.35	20.39	18.32
2	Pench	Hydro	11.22	7.10	2.30	1.46
3	Intra State	Thermal	-	5.25	-	0.20
	<b>Total Others</b>		<b>110.67</b>	<b>101.69</b>	<b>22.69</b>	<b>19.97</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	168.91	180.88	54.39	58.24
2	CGPL	Thermal	450.43	434.42	113.41	124.17
3	APML 125 MW	Thermal	70.38	87.21	27.79	34.53
4	APML 1320 MW	Thermal	743.21	870.74	227.60	226.58
5	APML 1200 MW	Thermal	675.65	837.23	266.79	331.45
6	APML 440 MW	Thermal	247.74	211.91	68.43	98.90
7	EMCO Power	Thermal	112.61	135.69	40.84	56.16
8	RIPL 450 MW	Thermal	-	16.73	81.91	41.98
9	RIPL 750 MW	Thermal	-	27.88	-	56.87
	<b>Total IPP</b>		<b>2,468.93</b>	<b>2,802.70</b>	<b>881.17</b>	<b>1,028.88</b>
	<b>Total Conventional</b>		<b>9,322.80</b>	<b>9,377.05</b>	<b>3,355.44</b>	<b>3,799.50</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		33.99		13.81
2	Wind	Wind		102.43		36.94
3	Bagasse	Bagasse	1,264.67	99.33	662.80	66.30
4	Biomass	Biomass		29.80		21.41
5	MSW	MSW		0.04		0.02
	<b>Total Non-Solar</b>		<b>1,264.67</b>	<b>265.59</b>	<b>662.80</b>	<b>138.47</b>
6	Solar	Solar		141.18		50.41
7	SECI	Solar		131.58		60.05
8	Adani Renewable (RJ)	Solar	384.90	-	159.99	-
9	NVVN (Solar)	Solar		1.38		1.45
10	Solar Rooftop	Solar		19.32		6.87
	<b>Total Solar</b>		<b>384.90</b>	<b>293.47</b>	<b>159.99</b>	<b>118.78</b>
	<b>Total Non Conventional</b>		<b>1,649.57</b>	<b>559.05</b>	<b>822.79</b>	<b>257.25</b>
V	REC (MUs)	REC	-	-	-	-
VI	Short Term	Thermal	-	12.11	-	4.15
VII	FBSM	FBSM	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>10,972.36</b>	<b>9,948.21</b>	<b>4,178.23</b>	<b>4,060.90</b>
1	PGCIL Charges	Transmission	-	-	244.00	289.09
2	WRLDC	Transmission	-	-	-	0.35
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>10,972.36</b>	<b>9,948.21</b>	<b>4,422.23</b>	<b>4,350.34</b>
1	SLDC	Transmission	-	-	-	2.04
2	MSETCL	Transmission	-	-	405.33	403.29
3	Others	Transmission	-	-	-	-
	<b>Total</b>		<b>10,972.36</b>	<b>9,948.21</b>	<b>4,827.56</b>	<b>4,755.67</b>