

Cumulative Power Purchase Summary from Apr-Dec 2018

Sr No.	Source of Energy	MYT Mus Mus	Actual Mus Mus	Difference Mus	MYT Cost Rs. Crs	Actual Cost Rs. Crs	Differene Rs. Crs	MYT Rate Rs./Unit	Actual Rate Rs./Unit
Ij	STATE SECTOR								
A	MSPGCL								
2	BHUSAWAL - 3	0.00	184.21	-184.21	89.25	100.50	-11.25	0.00	
3	BHUSAWAL 4	0.00	4431.19	-4431.19	416.25	2020.73	-1188.23	0.00	4.56
4	BHUSAWAL 5	0.00			416.25			0.00	
5	KHAPARKHEDA - 1to 4	1166.00	2804.74	-1638.74	647.75	1006.25	-358.50	5.56	3.59
6	KHAPARKHEDA 5	2547.00	1952.88	594.12	964.75	800.38	164.37	3.79	4.10
7	NASHIK- 3,4 & 5	0.00	1693.44	-1693.44	321.00	870.60	-549.60	0.00	5.14
10	CHANDRAPUR - 3	933.00			258.50			2.77	
11	CHANDRAPUR - 4	933.00			258.50			2.77	
12	CHANDRAPUR - 5	2218.00	6279.25	-5346.25	622.00	1938.50	444.50	2.80	
13	CHANDRAPUR - 6	2218.00			622.00			2.80	
14	CHANDRAPUR - 7	2218.00			622.00			2.80	
15	PARAS UNIT-3	0.00	1942.86	-1942.86	206.25	850.28	-437.78	0.00	0.44
16	PARAS UNIT-4	0.00			206.25			0.00	
18	PARLI -4	0.00	-12.26	12.26	6.00	13.94	-1.94	0.00	
19	PARLI -5	0.00			6.00			0.00	
20	PARLI UNIT-6	0.00	1357.57	-1357.57	120.00	734.11	-494.11	0.00	0.54
21	PARLI UNIT-7	0.00			120.00			0.00	
23	KORADI - 6	509.00	110.42	879.58	235.50	30.98	433.02	4.63	
24	KORADI - 7	481.00			228.50			4.75	
25	GTPS URAN	2529.00	1904.41	624.59	602.00	488.57	113.43	2.38	2.57
26	Hydro (including GHATGHAR)	2872.00	2960.02	-88.02	196.50	530.37	-333.87	0.68	1.79
27	Parli replacement U 8	0.00	1053.54	-1053.54	0.00	587.11	-587.11	0.00	5.57
28	Chandrapur 8	2547.00	2163.29	383.71	1039.75	932.03	107.72	4.08	4.31
29	Chandrapur 9	2547.00	2031.61	515.39	1039.75	853.58	186.17	4.08	4.20
30	Koradi R U-8	3363.00	1496.24	1866.77	1393.50	760.15	633.35	4.14	5.08
31	Koradi 9	3363.00	1790.11	1572.90	1393.50	734.31	659.19	4.14	4.10
32	Koradi10	3363.00	1718.07	1644.93	1393.50	718.03	675.47	4.14	4.18
33	Others	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
0	Total	33807.00	35861.57	-2054.57	13425.25	13970.29	-545.04	3.97	3.90
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	2.22	-2.22	0.00	0.00
35	MSPGCL Dhariwal	0.00	758.33	-758.33	0.00	204.19	-204.19	0.00	2.69
36	IEPL	0.00	135.72	-135.72	0.00	37.40	-37.40	0.00	2.76
0	TOTAL MSPGCL	33807.00	36755.63	-2948.63	13425.25	14214.09	-788.84	3.97	3.87
B	DODSON	0.00			0.00				
1	Dodson I	36.00	46.67	-10.67	9.00	7.76	1.24	2.50	1.66
2	Dodson II	45.00	16.23	28.77	0.00	11.73	-11.73	0.00	7.23
0	TOTAL DODSON	81.00	62.89	18.11	9.00	19.49	-10.49	1.11	3.10
0	TOTAL State Sector	33888.00	36818.53	-2930.53	13434.25	14233.58	-799.33	3.96	3.87
IIj	CENTRAL SECTOR	0.00			0.00				
A	NTPC	0.00			0.00				
1	KSTPS	3214.00	3322.57	-108.57	659.00	677.24	-18.24	2.05	2.04
2	KSTPS III	681.00	679.04	1.96	189.75	180.81	8.94	2.79	2.66
3	VSTP I	2218.00	2231.26	-13.26	547.00	553.01	-6.01	2.47	2.48
4	VSTP II	1722.00	1806.67	-84.67	382.25	405.10	-22.85	2.22	2.24
5	VSTP III	1429.00	1568.55	-139.55	382.25	398.60	-16.35	2.67	2.54
6	VSTP IV	1695.00	1694.03	0.97	570.50	513.03	57.47	3.37	3.03
7	VSTP V	843.00	945.55	-102.55	272.00	291.81	-19.81	3.23	3.09
8	KAWAS	577.00	502.20	74.80	229.25	226.71	2.54	3.97	4.51
9	GANDHAR	568.00	340.90	227.10	241.25	166.44	74.81	4.25	4.88
10	KhSTPS-II	552.00	716.56	-164.56	219.75	240.46	-20.71	3.98	3.36
11	SIPAT TPS 2	1420.00	1626.80	-206.80	374.75	404.87	-30.12	2.64	2.49
12	SIPAT TPS 1	2971.00	3136.65	-165.65	803.75	805.43	-1.68	2.71	2.57
13	Mauda	0.00	1270.96	-1270.96	432.75	775.02	-342.27	0.00	6.10
14	Mauda II	0.00	1680.84	-1680.84	124.50	818.11	-693.61	0.00	4.87
15	NTPC solapur 2	0.00	0.00	0.00	8.25	0.00	8.25	0.00	0.00
16	NTPC solapur	0.00	823.08	-823.08	444.00	677.63	-233.63	0.00	8.23

17	Lara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Gadarwara	27.00	0.00	27.00	17.50	0.00	17.50	6.48	0.00
19	RRAS	0.00	0.00	0.00	0.00	-16.08	16.08	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-6.37	6.37	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL NTPC	17917.00	22345.67	-4428.67	5898.50	7111.81	-1213.31	3.29	3.18
B	NPCIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	KAPP	771.00	149.87	621.13	194.00	32.76	161.24	2.52	2.19
2	TAPP 1&2	807.00	734.25	72.75	90.00	152.68	-62.68	1.12	2.08
3	TAPP 3&4	2272.00	2272.15	-0.15	703.00	713.82	-10.82	3.09	3.14
0	TOTAL NPCIL	3850.00	3156.26	693.74	987.00	899.26	87.74	2.56	2.85
3	NTPC NVVN Coal	0.00	110.48	-110.48	0.00	33.83	-33.83	0.00	3.06
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	21767.00	25612.41	-3845.41	6885.50	8044.90	-1159.40	3.16	3.14
0	OTHERS								
1	SSP	852.00	105.59	746.41	176.00	21.65	154.35	2.07	2.05
2	Pench	95.00	39.26	55.74	18.00	8.05	9.95	1.89	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	3.20	-3.20	0.00	0.00
0	TOTAL OTHERS	947.00	144.85	802.15	194.00	32.89	161.11	2.05	2.27
III]	IPP								
1	IPP - JSW	1497.00	1511.26	-14.26	483.50	513.08	-29.58	3.23	3.40
2	CGPL	3850.00	3451.81	398.19	988.50	1030.20	-41.70	2.57	2.98
3	Adani power 125 MW	622.00	669.33	-47.33	248.25	262.43	-14.18	3.99	3.92
4	Adani power 1320 MW	6591.00	6261.38	329.62	2012.50	1583.04	429.46	3.05	2.53
5	Adani power 1200 MW	5646.00	6425.54	-779.54	2296.75	3519.57	-1222.82	4.07	5.48
6	Adani power 440 MW	1645.00	2042.10	-397.10	468.75	876.88	-408.13	2.85	4.29
7	EMCO Power	965.00	934.58	30.42	360.50	393.68	-33.18	3.74	4.21
8	Rattanindia Amravati 450 MW	0.00	1331.48	-1331.48	276.47	589.69	-313.22	0.00	4.43
9	Rattanindia Amravati 750 MW	0.00	2219.13	-2219.13	460.78	1021.87	-561.09	0.00	4.60
0	TOTAL IPP	20816.00	24846.61	-4030.61	7596.00	9790.44	-2194.44	3.65	3.94
IV]	Non Conv. Energy								
1	Hydro		250.44			106.51		5.29	4.25
2	Wind		5693.88			3076.24		0.00	5.40
3	Bagasse	10024.00	2001.88	1751.42	5301.00	1270.20	668.88	0.00	6.35
4	Biomass		325.98			178.98		0.00	5.49
5	MSW		0.40			0.20		0.00	4.88
6	Solar		220.28			276.57		0.00	12.55
7	SECI	2507.00	1159.17	1097.28	1049.00	529.73	224.63	0.00	4.57
8	NVVN (Solar)		15.26			16.43		0.00	10.77
9	Solar rooftop		15.00			1.65		0.00	0.00
0	TOTAL Non Conv. Energy	12531.00	9682.30	2848.70	6350.00	5456.50	893.50	5.07	5.64
V]	Renewable Energy Certificate (R)	0.00	0.00	0.00	0.00	330.00	-330.00	0.00	0.00
VI]	Short term power	0.00	5623.21	-5623.21	0.00	2787.74	-2787.74	0.00	4.96
VII]	FBSM	0.00	9.03	-9.03	0.00	2.94	-2.94	0.00	3.25
0	Total Power Purchase (excluding Transmission & Reactive Charges)	89949.00	102736.94	-12787.94	34459.75	40678.99	-6219.24	3.83	3.96
1	PGCIL Charges	0.00	0.00	0.00	2016.00	2003.59	12.41	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-13.96	13.96	0.00	0.00
2	MSETCL	0.00	0.00	0.00	3227.25	3691.54	-464.29	0.00	0.00
0	Total	89949.00	102736.94	-12787.94	39703.00	46360.16	-6657.16	4.41	4.51

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

- 1) Revision in units as per SLDC/WRLDC data
- 2) Supplementary bills for Change in Law, Zero scheduling etc.
- 3) FBSM Bills
- 4) The data of NCE is provisional and Estimated.
- 5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.