

**Cumulative Power Purchase Summary from Apr-Nov 2018**

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
<b>I]</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
2	BHUSAWAL - 3	0.00	176.40	-176.40	79.33	85.18	-5.85	0.00	4.83
3	BHUSAWAL 4	0.00	3924.57	-3924.57	370.00	1780.24	-1040.24	0.00	4.54
4	BHUSAWAL 5	0.00			370.00			0.00	
5	KHAPARKHEDA - 1to 4	1166.00	2432.16	-1266.16	609.67	868.97	-259.31	5.23	3.57
6	KHAPARKHEDA 5	2260.00	1689.06	570.94	856.67	688.87	167.80	3.79	4.08
7	NASHIK- 3,4 & 5	0.00	1501.18	-1501.18	285.33	769.47	-484.13	0.00	5.13
10	CHANDRAPUR - 3	828.00			229.33			2.77	
11	CHANDRAPUR - 4	828.00			229.33			2.77	
12	CHANDRAPUR - 5	1968.00	5278.60	-4450.60	552.00	1622.40	492.27	2.80	3.07
13	CHANDRAPUR - 6	1968.00			552.00			2.80	
14	CHANDRAPUR - 7	1968.00			552.00			2.80	
15	PARAS UNIT-3	0.00			183.33			0.00	
16	PARAS UNIT-4	0.00	1798.05	-1798.05	183.33	786.87	-420.21	0.00	4.38
18	PARLI -4	0.00			5.33			0.00	
19	PARLI -5	0.00	-11.19	11.19	5.33	12.89	-2.22	0.00	-11.51
20	PARLI UNIT-6	0.00			106.67			0.00	
21	PARLI UNIT-7	0.00	1316.32	-1316.32	106.67	672.94	-459.61	0.00	5.11
23	KORADI - 6	481.00			216.67			4.50	
24	KORADI - 7	481.00	56.58	905.42	216.67	9.74	423.60	4.50	1.72
25	GTPS URAN	2244.00	1692.90	551.10	534.67	429.21	105.45	2.38	2.54
26	Hydro (including GHATGHAR)	2548.00	2768.45	-220.45	174.67	473.58	-298.91	0.69	1.71
27	Parli replacement U 8	0.00	916.98	-916.98	0.00	501.01	-501.01	0.00	5.46
28	Chandrapur 8	2260.00	1868.44	391.56	923.33	791.24	132.09	4.09	4.23
29	Chandrapur 9	2260.00	1741.06	518.94	923.33	731.76	191.57	4.09	4.20
30	Koradi R U-8	2984.00	1295.86	1688.14	1237.33	661.75	575.59	4.15	5.11
31	Koradi 9	2984.00	1666.79	1317.21	1237.33	673.35	563.98	4.15	4.04
32	Koradi10	2984.00	1499.90	1484.10	1237.33	634.65	602.69	4.15	4.23
33	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>Total</b>	<b>30212.00</b>	<b>31612.10</b>	<b>-1400.10</b>	<b>11977.67</b>	<b>12194.11</b>	<b>-216.45</b>	<b>3.96</b>	<b>3.86</b>
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	2.22	-2.22	0.00	0.00
35	MSPGCL Dhariwal	0.00	653.43	-653.43	0.00	175.23	-175.23	0.00	2.68
36	IEPL	0.00	135.72	-135.72	0.00	37.40	-37.40	0.00	2.76
<b>0</b>	<b>TOTAL MSPGCL</b>	<b>30212.00</b>	<b>32401.26</b>	<b>-2189.26</b>	<b>11977.67</b>	<b>12408.96</b>	<b>-431.30</b>	<b>3.96</b>	<b>3.83</b>
<b>B</b>	<b>DODSON</b>	<b>0.00</b>			<b>0.00</b>			<b>#DIV/0!</b>	<b>#DIV/0!</b>
1	Dodson I	32.00	46.67	-14.67	8.00	7.44	0.56	2.50	1.59



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		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	SSP	756.00	76.71	679.29	156.00	15.72	140.28	2.06	2.05
2	Pench	84.00	37.10	46.90	16.00	7.61	8.39	1.90	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	2.27	-2.27	0.00	0.00
0	<b>TOTAL OTHERS</b>	<b>840.00</b>	<b>113.81</b>	<b>726.19</b>	<b>172.00</b>	<b>25.60</b>	<b>146.40</b>	<b>2.05</b>	<b>2.25</b>
<b>III]</b>	<b>IPP</b>								
1	IPP - JSW	1328.00	1342.82	-14.82	429.33	452.67	-23.34	3.23	3.37
2	CGPL	3416.00	3018.62	397.38	877.33	905.08	-27.74	2.57	3.00
3	Adani power 125 MW	552.00	580.50	-28.50	220.67	227.53	-6.87	4.00	3.92
4	Adani power 1320 MW	5848.00	5352.59	495.41	1786.67	1315.75	470.92	3.06	2.46
5	Adani power 1200 MW	4971.00	5572.78	-601.78	2030.00	2884.51	-854.51	4.08	5.18
6	Adani power 440 MW	1397.00	1894.82	-497.82	400.33	790.78	-390.44	2.87	4.17
7	EMCO Power	856.00	831.19	24.81	320.00	325.21	-5.21	3.74	3.91
8	Rattanindia Amravati 450 MW	0.00	1239.97	-1239.97	245.75	533.62	-287.87	0.00	4.30
9	Rattanindia Amravati 750 MW	0.00	2066.62	-2066.62	409.58	928.42	-518.84	0.00	4.49
0	<b>TOTAL IPP</b>	<b>18368.00</b>	<b>21899.93</b>	<b>-3531.93</b>	<b>6719.67</b>	<b>8363.57</b>	<b>-1643.90</b>	<b>3.66</b>	<b>3.82</b>
<b>IV]</b>	<b>Non Conv. Energy</b>								
1	Hydro		227.77			96.73		5.29	4.25
2	Wind		5462.77			2935.08		0.00	5.37
3	Bagasse	8903.00	1137.13	1837.52	4708.00	715.70	802.36	0.00	6.29
4	Biomass		237.50			157.97		0.00	6.65
5	MSW		0.31			0.15		0.00	4.88
6	Solar		191.41			245.52		0.00	12.83
7	SECI	2227.00	1016.75	991.25	932.00	464.63	206.62	0.00	4.57
8	NVVN (Solar)		12.59			13.57		0.00	10.78
9	Solar rooftop		15.00			1.65		0.00	0.00
0	<b>TOTAL Non Conv. Energy</b>	<b>11130.00</b>	<b>8301.23</b>	<b>2828.77</b>	<b>5640.00</b>	<b>4631.01</b>	<b>1008.99</b>	<b>5.07</b>	<b>5.58</b>
V]	Renewable Energy Certificate (MUS)	0.00	0.00	0.00	0.00	330.00	-330.00	0.00	0.00
VI]	Short term power	0.00	5315.08	-5315.08	0.00	2653.08	-2653.08	0.00	4.99
VII]	FBSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>79894.00</b>	<b>91210.64</b>	<b>-11316.64</b>	<b>30623.33</b>	<b>35683.81</b>	<b>-5060.48</b>	<b>3.83</b>	<b>3.91</b>
1	PGCIL Charges	0.00	0.00	0.00	1792.00	1638.02	153.98	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-13.96	13.96	0.00	0.00
2	MSETCL	0.00	0.00	0.00	2868.67	3331.82	-463.15	0.00	0.00
0	<b>Total</b>	<b>79894.00</b>	<b>91210.64</b>	<b>-11316.64</b>	<b>35284.00</b>	<b>40639.69</b>	<b>-5355.69</b>	<b>4.42</b>	<b>4.46</b>

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The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

- 1) Revision in units as per SLDC/WRLDC data
- 2) Supplementary bills for Change in Law, Zero scheduling etc.
- 3) FBSM Bills
- 4) The data of NCE is provisional and Estimated.
- 5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.