

Cumulative Power Purchase Summary from Apr-Sept 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	STATE SECTOR								
A	MSPGCL								
2	BHUSAWAL - 3	0.00	178.02	-178.02	59.50	85.45	-25.95	0.00	
3	BHUSAWAL 4	0.00	2978.34	-2978.34	277.50	1364.34	-809.34	0.00	4.58
4	BHUSAWAL 5	0.00			277.50			0.00	
5	KHAPARKHEDA - 1to 4	837.00	1831.68	-994.68	447.50	653.55	-206.05	5.35	3.57
6	KHAPARKHEDA 5	1695.00	1146.13	548.87	642.50	467.22	175.28	3.79	4.08
7	NASHIK- 3.4 & 5	0.00	1096.91	-1096.91	214.00	575.42	-361.42	0.00	5.25
10	CHANDRAPUR - 3	621.00			172.00			2.77	
11	CHANDRAPUR - 4	621.00			172.00			2.77	
12	CHANDRAPUR - 5	1476.00	3600.69	-2979.69	414.00	1123.92	462.08	2.80	3.12
13	CHANDRAPUR - 6	1476.00			414.00			2.80	
14	CHANDRAPUR - 7	1476.00			414.00			2.80	
15	PARAS UNIT-3	0.00	1515.90	-1515.90	137.50	659.86	-384.86	0.00	0.44
16	PARAS UNIT-4	0.00			137.50			0.00	
18	PARLI -4	0.00	-8.45	8.45	4.00	10.98	-2.98	0.00	
19	PARLI -5	0.00			4.00			0.00	
20	PARLI UNIT-6	0.00	991.29	-991.29	80.00	516.78	-356.78	0.00	0.52
21	PARLI UNIT-7	0.00			80.00			0.00	
23	KORADI - 6	288.00	28.53	547.47	144.00	-1.80	289.80	5.00	
24	KORADI - 7	288.00			144.00			5.00	
25	GTPS URAN	1683.00	1292.90	390.10	401.00	325.43	75.57	2.38	2.52
26	Hydro (including GHATGHAR)	1911.00	2336.52	-425.52	131.00	357.83	-226.83	0.69	1.53
27	Parli replacement U 8	0.00	730.30	-730.30	0.00	392.35	-392.35	0.00	5.37
28	Chandrapur 8	1695.00	1364.95	330.05	692.50	564.30	128.20	4.09	4.13
29	Chandrapur 9	1695.00	1194.21	500.79	692.50	512.35	180.15	4.09	4.29
30	Koradi R U-8	2238.00	963.51	1274.49	928.00	503.37	424.63	4.15	5.22
31	Koradi 9	2238.00	1191.53	1046.48	928.00	490.88	437.12	4.15	4.12
32	Koradi10	2238.00	1121.95	1116.06	928.00	475.18	452.82	4.15	4.24
33	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Total	22476.00	23554.90	-1078.90	8936.50	9077.42	-140.92	3.98	3.85
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	2.22	-2.22	0.00	0.00
35	MSPGCL Dhariwal	0.00	478.93	-478.93	0.00	127.07	-127.07	0.00	2.65
36	JEPL	0.00	135.72	-135.72	0.00	37.40	-37.40	0.00	2.76
0	TOTAL MSPGCL	22476.00	24169.56	-1693.56	8936.50	9244.11	-307.61	3.98	3.82
B	DODSON	0.00			0.00				
1	Dodson I	24.00	33.48	-9.48	6.00	5.41	0.59	2.50	1.62
2	Dodson II	30.00	16.23	13.77	0.00	8.23	-8.23	0.00	5.07
0	TOTAL DODSON	54.00	49.71	4.29	6.00	13.64	-7.64	1.11	2.74
0	TOTAL State Sector	22530.00	24219.26	-1689.26	8942.50	9257.74	-315.24	3.97	3.82
II]	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2139.00	2204.78	-65.78	439.00	444.93	-5.93	2.05	2.02
2	KSTPS III	453.00	452.56	0.44	126.50	119.63	6.87	2.79	2.64
3	VSTP I	1476.00	1461.20	14.80	364.00	363.46	0.54	2.47	2.49
4	VSTP II	1146.00	1173.23	-27.23	254.50	264.42	-9.92	2.22	2.25
5	VSTP III	951.00	1113.39	-162.39	254.50	277.96	-23.46	2.68	2.50
6	VSTP IV	1128.00	1116.97	11.03	380.00	340.12	39.88	3.37	3.05
7	VSTP V	561.00	639.40	-78.40	181.00	196.11	-15.11	3.23	3.07
8	KAWAS	384.00	313.12	70.88	152.50	140.04	12.46	3.97	4.47
9	GANDHAR	378.00	292.54	85.46	160.50	113.83	46.67	4.25	3.89
10	KHSTPS-II	314.00	468.26	-154.26	133.50	157.84	-24.34	4.25	3.37
11	SIPAT TPS 2	945.00	1102.93	-157.93	249.50	273.75	-24.25	2.64	2.48
12	SIPAT TPS 1	1977.00	2010.45	-33.45	535.50	527.10	8.40	2.71	2.62
13	Mauda	0.00	842.91	-842.91	288.50	480.70	-192.20	0.00	5.70
14	Mauda II	0.00	1305.01	-1305.01	83.00	598.89	-515.89	0.00	4.59
15	NTPC solapur 2	0.00	0.00	0.00	5.50	0.00	5.50	0.00	0.00
16	NTPC solapur	0.00	587.57	-587.57	296.00	427.22	-131.22	0.00	7.27
17	Lara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Gadarwara	0.00	0.00	0.00	9.00	0.00	9.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-9.83	9.83	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-2.05	2.05	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL NTPC	11852.00	15084.30	-3232.30	3913.00	4714.13	-801.13	3.30	3.13
B	NPCL	0.00			0.00				
1	KAPP	513.00	3.79	509.21	129.00	1.41	127.59	2.51	3.72
2	TAPP 1&2	537.00	475.12	61.88	60.00	99.28	-39.28	1.12	2.09
3	TAPP 3&4	1512.00	1640.53	-128.53	468.00	520.47	-52.47	3.10	3.17
0	TOTAL NPCL	2562.00	2119.44	442.56	657.00	621.15	35.85	2.56	2.93
3	NTPC NVVN Coal	0.00	73.37	-73.37	0.00	22.43	-22.43	0.00	3.06
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	14414.00	17277.11	-2863.11	4570.00	5357.71	-787.71	3.17	3.10
0	OTHERS								
1	SSP	567.00	26.58	540.42	117.00	5.45	111.55	2.06	2.05
2	Pench	63.00	18.33	44.67	12.00	3.76	8.24	1.90	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	1.90	-1.90	0.00	0.00
0	TOTAL OTHERS	630.00	44.92	585.08	129.00	11.10	117.90	2.05	2.47
III]	IPP								
1	JPP - JSW	996.00	976.54	19.46	322.00	319.45	2.55	3.23	3.27
2	CGPL	2562.00	2214.00	348.00	658.00	648.68	9.32	2.57	2.93
3	Adani power 125 MW	414.00	403.14	10.86	165.50	158.62	6.88	4.00	3.93
4	Adani power 1320 MW	4386.00	3791.64	594.36	1340.00	872.29	467.71	3.06	2.30
5	Adani power 1200 MW	3643.00	3870.15	-227.15	1501.50	1522.96	-21.46	4.12	3.94
6	Adani power 440 MW	909.00	1389.73	-480.73	265.50	564.77	-299.27	2.92	4.06
7	EMCO Power	642.00	583.09	58.91	240.00	229.89	10.11	3.74	3.94
8	Rattaniadia Amravati 450 MW	0.00	1088.38	-1088.38	184.31	469.23	-284.92	0.00	4.31
9	Rattaniadia Amravati 750 MW	0.00	1813.96	-1813.96	307.19	821.10	-513.91	0.00	4.53
0	TOTAL IPP	13552.00	16130.63	-2578.63	4984.00	5606.98	-622.98	3.68	3.48
IV]	Non Conv. Energy								
1	Hydro		168.35			71.81		5.29	4.27
2	Wind		5043.00			2724.66		0.00	5.40
3	Bagasse	6619.00	538.36	690.76	3500.00	329.74	255.73	0.00	6.12
4	Biomass		178.27			117.94		0.00	6.62
5	MSW		0.26			0.13		0.00	4.88
6	Solar		126.51			167.72		0.00	13.26
7	SECI		737.76			337.25		0.00	4.57
8	NVVN (Solar)	1656.00	8.52	768.21	693.00	9.13	177.25	0.00	10.71
9	Solar rooftop		15.00			1.65		0.00	0.00
0	TOTAL Non Conv. Energy	8275.00	6816.04	1458.96	4193.00	3760.02	432.98	5.07	5.52
V]	Renewable Energy Certificate (N)	0.00	0.00	0.00	0.00	474.15	-474.15	0.00	0.00
VII]	Short term power	0.00	2850.32	-2850.32	0.00	1318.15	-1318.15	0.00	4.62
VIII]	FBSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Total Power Purchase (excluding Transmission & Reactive Charges)	59401.00	67338.28	-7937.28	22818.50	25785.85	-2967.35	3.84	3.83
1	PGCIL Charges	0.00	0.00	0.00	1344.00	1201.57	142.43	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-14.10	14.10	0.00	0.00
2	MSETCL	0.00	0.00	0.00	2151.50	2615.90	-464.40	0.00	0.00
0	Total	59401.00	67338.28	-7937.28	26314.00	29589.22	-3275.22	4.43	4.39

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

- 1) Revision in units as per SLDC/WRLCD data
- 2) Supplementary bills for Change in Law, Zero scheduling etc.
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