

Cumulative Power Purchase Summary upto August 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
<b>I]</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
2	BHUSAWAL - 3	0.00	179.70	-179.70	49.58	87.79	-38.21	0.00	4.89
3	BHUSAWAL 4	0.00	2611.61	-2611.61	231.25	1211.43	-748.93	0.00	4.64
4	BHUSAWAL 5	0.00			231.25				
5	KHAPARKHEDA - 1to 4	837.00	1647.40	-810.40	409.42	584.48	-175.06	4.89	3.55
6	KHAPARKHEDA 5	1417.00	890.33	526.67	536.42	362.94	173.48	3.79	4.08
7	NASHIK- 3,4 & 5	0.00	920.89	-920.89	178.33	470.95	-292.62	0.00	5.11
10	CHANDRAPUR - 3	519.00			143.83			2.77	
11	CHANDRAPUR - 4	519.00			143.83			2.77	
12	CHANDRAPUR - 5	1234.00	2882.61	-2363.61	346.00	909.08	416.59	2.80	3.15
13	CHANDRAPUR - 6	1234.00			346.00			2.80	
14	CHANDRAPUR - 7	1234.00			346.00			2.80	
15	PARAS UNIT-3	0.00	1335.46	-1335.46	114.58	561.42	-332.25	0.00	0.42
16	PARAS UNIT-4	0.00			114.58			0.00	
18	PARLI -4	0.00	-6.92	6.92	3.33	10.08	-3.41	0.00	-1.46
19	PARLI -5	0.00			3.33			0.00	
20	PARLI UNIT-6	0.00	843.51	-843.51	66.67	442.84	-309.51	0.00	0.52
21	PARLI UNIT-7	0.00			66.67			0.00	
23	KORADI - 6	288.00	31.16	544.84	132.17	10.38	253.96	4.59	0.33
24	KORADI - 7	288.00			132.17			4.59	
25	GTPS URAN	1407.00	1143.89	263.11	334.67	306.59	28.08	2.38	2.68
26	Hydro (including GHATGHAR)	1598.00	1867.63	-269.63	109.17	295.83	-186.67	0.68	1.58
27	Parli replacement U 8	0.00	603.67	-603.67	0.00	315.78	-315.78	0.00	5.23
28	Chandrapur 8	1417.00	1188.42	228.58	578.08	466.70	111.38	4.08	3.93
29	Chandrapur 9	1417.00	943.29	473.71	578.08	417.74	160.34	4.08	4.43
30	Koradi R U-8	1871.00	772.30	1098.70	774.83	379.77	395.06	4.14	4.93
31	Koradi 9	1871.00	1147.50	723.51	774.83	447.47	327.36	4.14	3.90
32	Koradi10	1871.00	969.08	901.92	774.83	406.04	368.79	4.14	4.19
33	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>Total</b>	<b>19022.00</b>	<b>19971.51</b>	<b>-949.51</b>	<b>7519.92</b>	<b>7687.32</b>	<b>-167.40</b>	<b>3.95</b>	<b>3.85</b>
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	2.22	-2.22	0.00	0.00
35	MSPGCL Dharwal	0.00	393.88	-393.88	0.00	103.60	-103.60	0.00	2.63
36	IEPL	0.00	135.72	-135.72	0.00	37.40	-37.40	0.00	2.76
<b>0</b>	<b>TOTAL MSPGCL</b>	<b>19022.00</b>	<b>20501.11</b>	<b>-1479.11</b>	<b>7519.92</b>	<b>7830.54</b>	<b>-310.62</b>	<b>3.95</b>	<b>3.82</b>
<b>B</b>	<b>DODSON</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	Dodson I	20.00	30.47	-10.47	5.00	4.29	0.71	2.50	1.41
2	Dodson II	25.00	16.23	8.77	0.00	7.06	-7.06	0.00	4.35
<b>0</b>	<b>TOTAL DODSON</b>	<b>45.00</b>	<b>46.70</b>	<b>-1.70</b>	<b>5.00</b>	<b>11.35</b>	<b>-6.35</b>	<b>1.11</b>	<b>2.43</b>
<b>0</b>	<b>TOTAL State Sector</b>	<b>19067.00</b>	<b>20547.81</b>	<b>-1480.81</b>	<b>7524.92</b>	<b>7841.88</b>	<b>-316.97</b>	<b>3.95</b>	<b>3.82</b>
<b>II]</b>	<b>CENTRAL SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>A</b>	<b>NTPC</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	KSTPS	1788.00	1891.63	-103.63	366.33	377.00	-10.67	2.05	1.99
2	KSTPS III	379.00	390.64	-11.64	105.42	101.40	4.02	2.78	2.60
3	VSTP I	1234.00	1240.42	-6.42	304.33	302.91	1.43	2.47	2.44
4	VSTP II	958.00	962.06	-4.06	212.58	215.96	-3.38	2.22	2.24
5	VSTP III	795.00	921.79	-126.79	212.58	227.96	-15.38	2.67	2.47
6	VSTP IV	943.00	918.23	24.77	317.17	279.60	37.57	3.36	3.04
7	VSTP V	469.00	529.79	-60.79	151.33	161.16	-9.83	3.23	3.04
8	KAWAS	321.00	246.28	74.72	127.58	112.66	14.92	3.97	4.57
9	GANDHAR	316.00	283.36	32.64	134.25	98.87	35.38	4.25	3.49
10	KHSTPS-II	236.00	385.10	-149.10	105.42	130.86	-25.44	4.47	3.40
11	SIPAT TPS 2	790.00	918.90	-128.90	208.42	226.40	-17.98	2.64	2.46
12	SIPAT TPS 1	1653.00	1655.18	-2.18	446.75	433.73	13.02	2.70	2.62
13	Mauda	0.00	623.62	-623.62	240.42	361.86	-121.44	0.00	5.80
14	Mauda II	0.00	1062.10	-1062.10	69.17	486.26	-417.09	0.00	4.58
15	NTPC solapur 2	0.00	0.00	0.00	4.58	0.00	4.58	0.00	0.00
16	NTPC solapur	0.00	543.66	-543.66	246.67	378.23	-131.56	0.00	6.96
17	Lara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Gadarwara	0.00	0.00	0.00	7.50	0.00	7.50	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-9.83	9.83	0.00	0.00
20	RRAS	0.00	0.00	0.00	0.00	-2.05	2.05	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>TOTAL NTPC</b>	<b>9882.00</b>	<b>12572.76</b>	<b>-2690.76</b>	<b>3260.50</b>	<b>3882.97</b>	<b>-622.47</b>	<b>3.30</b>	<b>3.09</b>
<b>B</b>	<b>NPCL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	KAPP	429.00	-1.91	430.91	108.00	0.00	108.00	2.52	0.00
2	TAPP 1&2	449.00	424.47	24.53	50.00	87.19	-37.19	1.11	2.05
3	TAPP 3&4	1264.00	1349.78	-85.78	391.00	416.88	-25.88	3.09	3.09
<b>0</b>	<b>TOTAL NPCL</b>	<b>2142.00</b>	<b>1772.33</b>	<b>369.67</b>	<b>549.00</b>	<b>504.07</b>	<b>44.93</b>	<b>2.56</b>	<b>2.84</b>
3	NTPC NVVN Coal	0.00	69.23	-69.23	0.00	20.25	-20.25	0.00	2.92
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>TOTAL Central Sector</b>	<b>12024.00</b>	<b>14414.33</b>	<b>-2390.33</b>	<b>3809.50</b>	<b>4407.29</b>	<b>-597.79</b>	<b>3.17</b>	<b>3.06</b>
<b>0</b>	<b>OTHERS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	SSP	474.00	5.02	468.98	98.00	1.03	96.97	2.07	2.05
2	Pench	53.00	12.91	40.09	10.00	2.65	7.35	1.89	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	1.58	-1.58	0.00	0.00
<b>0</b>	<b>TOTAL OTHERS</b>	<b>527.00</b>	<b>17.93</b>	<b>509.07</b>	<b>108.00</b>	<b>5.26</b>	<b>102.74</b>	<b>2.05</b>	<b>2.93</b>
<b>III]</b>	<b>IPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	IPP - JSW	833.00	792.84	40.16	268.83	253.51	15.32	3.23	3.20
2	CGPL	2142.00	1812.50	329.50	549.83	464.38	85.46	2.57	2.56
3	Adani power 125 MW	346.00	318.68	27.32	137.92	126.46	11.46	3.99	3.97
4	Adani power 1320 MW	3667.00	3325.63	341.37	1119.17	1322.11	-202.95	3.05	3.98
5	Adani power 1200 MW	2990.00	3059.31	-69.31	1239.75	1214.18	25.57	4.15	3.97
6	Adani power 440 MW	728.00	1086.77	-358.77	214.08	446.85	-232.77	2.94	4.11
7	EMCO Power	537.00	520.23	16.77	200.50	194.90	5.60	3.73	3.75
8	Rattannindia Amravati 450 MW	0.00	855.10	-855.10	153.59	378.41	-224.81	0.00	4.43
9	Rattannindia Amravati 750 MW	0.00	1425.16	-1425.16	255.99	669.36	-413.37	0.00	4.70
<b>0</b>	<b>TOTAL IPP</b>	<b>11243.00</b>	<b>13196.22</b>	<b>-1953.22</b>	<b>4139.67</b>	<b>5070.16</b>	<b>-930.50</b>	<b>3.68</b>	<b>3.84</b>
<b>IV]</b>	<b>Non Conv. Energy</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	Hydro		130.71			55.70		5.29	4.26
2	Wind		4548.28			2459.35		0.00	5.41
3	Bagasse	5549.00	532.51	193.82	2934.00	326.18	-1.94	0.00	6.13
4	Biomass		143.44			94.59		0.00	6.59
5	MSW		0.23			0.11		0.00	4.88
6	Solar		108.50			142.79		0.00	13.16
7	SECI	1388.00	644.06	612.94	581.00	294.36	134.13	0.00	4.57
8	NVNV (Solar)		7.51			8.08		0.00	10.75
9	Solar rooftop		15.00			1.65		0.00	0.00
<b>0</b>	<b>TOTAL Non Conv. Energy</b>	<b>6937.00</b>	<b>6130.24</b>	<b>806.76</b>	<b>3515.00</b>	<b>3382.81</b>	<b>132.19</b>	<b>5.07</b>	<b>5.52</b>
V]	Renewable Energy Certificate (M	0.00	0.00	0.00	0.00	330.00	-330.00	0.00	0.00
VI]	Short term power	0.00	1603.97	-1603.97	0.00	694.73	-694.73	0.00	4.33
VII]	FBSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>0</b>	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>49798.00</b>	<b>55910.50</b>	<b>-6112.50</b>	<b>19097.08</b>	<b>21732.14</b>	<b>-2635.06</b>	<b>3.83</b>	<b>3.89</b>
1	PGCIL Charges	0.00	0.00	0.00	1120.00	1061.82	58.18	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-14.57	14.57	0.00	0.00
2	MSETCL	0.00	0.00	0.00	1792.9				