

Cumulative Power Purchase Summary from Apr-March 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	STATE SECTOR								
A	MSPGCL								
1	BHISAWAL - 2	0.00	533.23	-533.23	0.00	243.73	-199.73	0.00	4.57
2	BHISAWAL - 3	0.00			84.00			0.00	
3	BHISAWAL - 4	0.00			521.00			0.00	
4	BHISAWAL - 5	0.00	5623.67	-5623.67	521.00	2561.69	-1519.69	0.00	4.56
5	KHAPARKHEDA - 1to 4	283.00	2815.27	-2532.27	469.00	1018.35	-549.35	16.57	3.62
6	KHAPARKHEDA 5	297.00	2815.33	-2518.33	565.00	1116.65	-551.65	19.02	3.97
7	NASHIK - 3,4 & 5	0.00	2580.14	-2580.14	372.00	1225.42	1726.58	0.00	4.75
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	1257.00			461.00			3.67	
11	CHANDRAPUR - 4	1231.00	8068.62	2047.38	454.00	2310.92	989.08	3.69	2.86
12	CHANDRAPUR - 5	2809.00			864.00			3.08	
13	CHANDRAPUR - 6	2567.00			801.00			3.12	
14	CHANDRAPUR - 7	2252.00			720.00			3.20	
15	PARAS UNIT-3	1706.00	2808.80	603.20	644.00			3.77	
16	PARAS UNIT-4	1706.00			644.00	1134.59	153.41	3.77	4.04
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-13.40	13.40	16.00	26.68	5.32	0.00	-19.92
19	PARLI - 5	0.00			16.00			0.00	
20	PARLI UNIT-6	0.00	1985.04	-1985.04	227.00	1004.66	-550.66	0.00	5.06
21	PARLI UNIT-7	0.00			227.00			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	442.00	376.14	453.86	214.00	127.78	286.22	4.84	3.40
24	KORADI - 7	388.00			200.00			5.15	
25	GTPS URAN	1853.00	3119.86	-1266.86	620.00	660.92	-40.92	3.35	2.12
26	Hydro (including GHATGHAR)	4213.00	3414.88	798.12	699.00	693.34	5.66	1.66	2.03
27	Parli replacement U 8	325.00	752.02	-427.02	436.00	445.63	-9.63	13.42	5.93
28	Chandrapur 8	3499.00	2620.60	878.40	1311.00	1068.57	242.43	3.75	4.08
29	Chandrapur 9	3499.00	3088.24	410.76	1311.00	1127.25	183.75	3.75	3.65
30	Koradi R U-8	4618.00	2877.26	1740.74	1777.00	1170.27	606.73	3.85	4.07
31	Koradi 9	4618.00	2445.96	2172.04	1777.00	1034.18	742.82	3.85	4.23
32	Koradi10	4618.00	2931.22	1686.79	1777.00	1124.17	652.83	3.85	3.84
33	Others	0.00	0.00	0.00	0.00	689.47	689.47	0.00	0.00
0	Total	42181.00	48842.89	-6661.89	17728.00	17405.35	322.65	4.20	3.56
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL MSPGCL	42181.00	48842.89	-6661.89	17728.00	17405.35	322.65	4.20	3.56
B	DODSON	0.00			0.00	0.00	0.00	0.00	0.00
1	Dodson I	48.00	53.11	-5.11	12.00	8.78	3.22	2.50	1.65
2	Dodson II	60.00	29.42	30.58	17.00	13.12	3.88	2.83	4.46
0	TOTAL DODSON	108.00	82.53	25.47	29.00	21.90	7.10	2.69	2.65
0	TOTAL State Sector	42289.00	48925.42	-6636.42	17757.00	17427.26	329.74	4.20	3.56
II]	CENTRAL SECTOR	0.00			0.00	0.00	0.00	0.00	0.00
A	NTPC	0.00			0.00	0.00	0.00	0.00	0.00
1	KSTPS	4499.00	4815.38	-316.38	759.74	758.46	1.28	1.69	1.58
2	KSTPS III	921.00	975.88	-54.88	255.48	274.67	-19.19	2.77	2.81
3	VSTP I	3147.00	3170.62	-23.62	686.94	576.59	110.35	2.18	1.82
4	VSTP II	2440.00	2610.39	-170.39	544.98	582.55	-37.57	2.23	2.23
5	VSTP III	2028.00	2236.53	-208.53	532.62	572.15	-39.53	2.63	2.56
6	VSTP IV	2214.00	2316.97	-102.97	721.82	723.92	-2.10	3.26	3.12
7	VSTP V	1202.00	1356.46	-154.46	341.34	414.83	-73.49	2.84	3.06
8	KAWAS	0.00	650.40	-650.40	122.00	119.69	2.31	0.00	1.84
9	GANDHAR	0.00	852.14	-852.14	151.00	324.46	-173.46	0.00	3.81
10	KbSTPS-II	631.00	855.30	-224.30	287.00	312.41	-25.41	4.55	3.65
11	SIPAT TPS 2	2016.00	2126.78	-110.78	824.00	553.40	270.60	4.09	2.60
12	SIPAT TPS 1	4213.00	4363.02	-150.02	737.85	1148.78	-410.93	1.75	2.63
13	Mauda	244.00	1949.76	-1705.76	537.32	1063.46	-526.14	22.02	5.45
14	Mauda II	0.00	1094.34	-1094.34	0.00	497.10	-497.10	0.00	4.54
15	KbSTPS-I/ESTPS-1	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	597.51	-597.51	202.00	348.06	-146.06	0.00	5.83
17	Lara	1234.00	0.00	1234.00	344.00	0.00	344.00	2.79	0.00
18	Gadarwara	143.00	0.00	143.00	38.00	0.00	38.00	2.66	0.00
19	RRAS	0.00	0.00	0.00	0.00	-11.12	11.12	0.00	0.00
20	BRAS	0.00	0.00	0.00	0.00	-6.64	6.64	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL NTPC	24932.00	29971.48	-5039.48	7086.09	8242.70	-1156.61	2.84	2.75
B	NPCL	0.00	0.00		0.00	0.00		0.00	0.00
1	KAPP	1095.00	-20.70	1115.70	264.00	-7.67	271.67	2.41	3.70
2	TAPP 1&2	1143.00	539.16	603.84	114.00	113.36	0.64	1.00	2.10
3	TAPP 3&4	4709.00	2072.20	2636.80	1357.00	644.41	712.59	2.88	3.11
0	TOTAL NPCL	6947.00	2590.66	4356.34	1735.00	750.10	984.90	2.50	2.90
3	NTPC NVVN Coal	0.00	144.79	-144.79	0.00	41.63	-41.63	0.00	2.87
4	RGPL	0.00	0.00	0.00	0.00	36.36	-36.36	0.00	0.00
0	TOTAL Central Sector	31879.00	32706.94	-827.94	8821.09	9070.79	-249.70	2.77	2.77
0	OTHERS								
1	SSP	1210.00	245.60	964.40	246.00	50.42	195.58	2.03	2.05
2	Pench	138.00	50.68	87.32	24.00	10.36	13.64	1.74	2.04
3	Intra State Purchase	0.00	0.00	0.00	0.00	4.57	-4.57	0.00	0.00
0	TOTAL OTHERS	1348.00	296.28	1051.72	270.00	65.35	204.65	2.00	2.21
III]	IPP								
1	IPP - JSW	1932.00	1898.92	33.08	507.45	548.18	-40.73	2.63	2.89
2	CGPL	5158.00	4990.04	167.96	1222.36	1210.93	11.43	2.37	2.43
3	Adani power 125 MW	857.00	830.42	26.58	327.00	318.72	8.28	3.82	3.84
4	Adani power 1320 MW	8510.00	6293.89	2216.11	2466.00	2313.20	152.80	2.90	3.68
5	Adani power 1200 MW	8221.00	7972.06	248.94	3134.00	3059.73	74.27	3.81	3.84
6	Adani power 440 MW	3015.00	2160.15	854.85	1166.00	954.76	211.24	3.87	4.42
7	EMCO Power	1369.00	1260.62	108.38	463.62	495.17	-31.55	3.39	3.93
8	Rattanindia Amravati	0.00	4347.12	-4347.12	904.00	2157.24	-1253.24		4.96
0	TOTAL IPP	29062.00	29753.23	-691.23	10190.43	11057.92	-867.49	3.51	3.72
IV]	Non Conv. Energy								
1	Hydro		229.07	1470.93		95.73		5.72	4.18
2	Wind		6331.68	-6331.68		3198.77		0.00	5.05
3	Bagasse	14939.00	3381.42	-3381.42	854.00	2104.96	2220.24	0.00	6.23
4	Biomass		428.74	-428.74		284.63		0.00	6.64
5	Solar		816.63	-816.63		640.57		0.00	7.84
6	MSW		0.18	-0.18		0.09		0.00	4.88
0	Assumed as per MYT	0.00	0.00		0.00	0.00	0.00	0.00	0.00
0	TOTAL Non Conv. Energy	14939.00	11187.72	3751.28	854.00	6324.76	2220.24	5.72	5.65
V]	Renewable Energy Certificate (4)	0.00	0.00			1019.13	-1019.13	0.00	0.00
V]	Short term power	0.00	4056.25	-4056.25	0.00	1495.37	-1495.37	0.00	3.69
VII]	FBSM [1068.941]	0.00	0.00	0.00	0.00	0.11	-0.11	0.00	0.00
0	Total Power Purchase (excluding Transmission & Reactive Charges)	119517.00	126925.84	-7408.84	45583.52	46460.69	-877.17	3.81	3.66
VIII]	PGCL Charges & posoco wrldc	0.00	0.00	0.00	2356.00	2580.16	-224.16	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-22.20	22.20	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	5824.00	4812.17	1011.83	0.00	0.00
0	Total	119517.00	126925.84	-7408.84	53763.52	53830.83	-67.31	4.5	