

Cumulative Power Purchase Summary from Apr-Nov 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
<b>I] STATE SECTOR</b>									
<b>A MSPGCL</b>									
1	BHUSAWAL - 2	0.00	307.50	-307.50	0.00	152.64	-96.64	0.00	4.96
2	BHUSAWAL - 3	0.00			56.00			0.00	
3	BHUSAWAL 4	0.00	3332.18	-3332.18	347.33	1532.78	-838.11	0.00	4.60
4	BHUSAWAL 5	0.00			347.33			0.00	
5	KHAPARKHEDA - 1to 4	283.00	1865.15	-1582.15	339.33	699.54	-360.21	11.99	3.75
6	KHAPARKHEDA 5	297.00	1704.47	-1407.47	404.33	697.27	-292.93	13.61	4.09
7	NASHIK- 3,4 & 5	0.00	1713.20	-1713.20	248.00	828.57	1064.77	0.00	4.84
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	812.00			300.32			3.70	
11	CHANDRAPUR - 4	786.00	6011.94	402.06	293.33	1763.68	351.99	3.73	2.93
12	CHANDRAPUR - 5	1748.00			544.33			3.11	
13	CHANDRAPUR - 6	1605.00			507.33			3.16	
14	CHANDRAPUR - 7	1463.00			470.33			3.21	
15	PARAS UNIT-3	1140.00			430.67			3.78	
16	PARAS UNIT-4	1140.00	1976.56	303.44	430.67	783.31	78.02	3.78	3.96
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-8.82	8.82	10.67	17.83	3.50	0.00	-20.22
19	PARLI - 5	0.00			10.67			0.00	
20	PARLI UNIT-6	0.00	1301.97	-1301.97	151.33	691.60	-388.94	0.00	5.31
21	PARLI UNIT-7	0.00			151.33			0.00	
22	KORADI - 6	0.00			0.00			0.00	
23	KORADI - 6	416.00	319.73	484.27	174.00	107.38	233.62	4.18	3.36
24	KORADI - 7	388.00			167.00			4.30	
25	GTPS URAN	1485.00	2085.84	-600.84	478.67	430.49	48.17	3.22	2.06
26	Hydro (including GHATGHAR)	2816.00	2168.21	647.79	466.00	461.43	4.57	1.65	2.13
27	Parli replacement U B	325.00	261.27	63.73	320.67	190.64	130.03	9.87	7.30
28	Chandrapur 8	2340.00	2014.89	325.11	875.33	797.75	77.59	3.74	3.96
29	Chandrapur 9	2340.00	1893.50	446.50	875.33	705.21	170.12	3.74	3.72
30	Koradi R U-B	3088.00	1847.69	1240.32	1186.00	765.78	420.22	3.84	4.14
31	Koradi 9	3088.00	1692.00	1396.01	1186.00	677.71	508.29	3.84	4.01
32	Koradi10	3088.00	1877.73	1210.27	1186.00	731.14	454.86	3.84	3.89
33	Others	0.00	0.00	0.00	0.00	93.19	-93.19	0.00	0.00
0	<b>Total</b>	<b>28648.00</b>	<b>32365.00</b>	<b>-3717.00</b>	<b>11958.33</b>	<b>12127.93</b>	<b>-169.60</b>	<b>4.17</b>	<b>3.75</b>
0	<b>TOTAL MSPGCL</b>	<b>28648.00</b>	<b>32365.00</b>	<b>-3717.00</b>	<b>11958.33</b>	<b>12127.93</b>	<b>-169.60</b>	<b>4.17</b>	<b>3.75</b>
<b>B DODSON</b>									
1	Dodson I	32.00	37.16	-5.16	8.00	5.88	2.12	2.50	1.58
2	Dodson II	40.00	23.04	16.96	11.33	8.75	2.58	2.83	3.80
0	<b>TOTAL DODSON</b>	<b>72.00</b>	<b>60.20</b>	<b>11.80</b>	<b>19.33</b>	<b>14.64</b>	<b>4.70</b>	<b>2.69</b>	<b>2.43</b>
0	<b>TOTAL State Sector</b>	<b>28720.00</b>	<b>32425.20</b>	<b>-3705.20</b>	<b>11977.67</b>	<b>12142.57</b>	<b>-164.90</b>	<b>4.17</b>	<b>3.74</b>
<b>II] CENTRAL SECTOR</b>									
<b>A NTPC</b>									
1	KSTPS	3088.00	3264.19	-256.19	506.49	449.95	56.54	1.68	1.38
2	KSTPS III	616.00	644.49	-28.49	170.99	187.41	-16.42	2.78	2.91
3	VSTP I	2104.00	2156.57	-52.57	459.29	323.39	135.91	2.18	1.50
4	VSTP II	1632.00	1701.18	-69.18	363.99	378.52	-14.54	2.23	2.23
5	VSTP III	1356.00	1480.95	-124.95	355.75	378.18	-22.44	2.62	2.55
6	VSTP IV	1480.00	1525.40	-45.40	481.88	482.25	-0.37	3.26	3.16
7	VSTP V	804.00	915.32	-111.32	228.23	278.30	-50.07	2.84	3.04
8	KAWAS	0.00	453.61	-453.61	81.33	35.66	45.67	0.00	0.79
9	GANDHAR	0.00	603.27	-603.27	100.67	215.00	-114.33	0.00	3.56
10	KhSTPS-II	421.00	541.76	-120.76	192.33	196.02	-3.69	4.57	3.62
11	SIPAT TPS 2	1348.00	1549.47	-201.47	550.00	391.24	158.76	4.08	2.52
12	SIPAT TPS 1	2816.00	2936.13	-120.13	492.57	777.86	-285.29	1.75	2.65
13	Maudia I	244.00	1178.89	-934.89	380.21	668.83	-288.62	15.58	5.67
14	Maudia II	0.00	535.76	-535.76	0.00	265.10	-265.10	0.00	4.95
15	KhSTPS-I/STPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	116.08	-116.08	134.67	62.88	71.79	0.00	5.42
17	Lara	715.00	0.00	715.00	214.00	0.00	214.00	2.99	0.00
18	Gadarwara	58.00	0.00	58.00	20.00	0.00	20.00	3.45	0.00
19	RRAS	0.00	0.00	0.00	0.00	-6.94	6.94	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-6.10	6.10	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	<b>TOTAL NTPC</b>	<b>16602.00</b>	<b>19603.08</b>	<b>-3001.08</b>	<b>4732.39</b>	<b>5338.82</b>	<b>-606.43</b>	<b>2.85</b>	<b>2.72</b>
<b>B NPCIL</b>									
1	KAPP	732.00	-14.02	746.02	177.33	0.00	177.33	2.42	0.00
2	TAPP I&2	764.00	496.18	267.82	76.67	55.33	21.34	1.00	1.12
3	TAPP 3&4	3639.00	950.33	2688.67	1047.33	291.00	756.33	2.88	3.06
0	<b>TOTAL NPCIL</b>	<b>5135.00</b>	<b>1432.48</b>	<b>3702.52</b>	<b>1301.33</b>	<b>346.33</b>	<b>955.00</b>	<b>2.53</b>	<b>2.42</b>
3	NTPC NVVN Coal	0.00	96.44	-96.44	0.00	25.48	-25.48	0.00	2.64
4	RGPPIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>TOTAL Central Sector</b>	<b>21737.00</b>	<b>21132.00</b>	<b>605.00</b>	<b>6033.73</b>	<b>5710.63</b>	<b>323.10</b>	<b>2.78</b>	<b>2.70</b>
<b>OTHERS</b>									
1	SSP	808.00	206.97	601.03	164.00	42.43	121.57	2.03	2.05
2	Pench	92.00	33.65	58.35	16.00	6.90	9.10	1.74	2.05
0	<b>TOTAL OTHERS</b>	<b>900.00</b>	<b>240.61</b>	<b>659.39</b>	<b>180.00</b>	<b>49.33</b>	<b>130.67</b>	<b>2.00</b>	<b>2.05</b>
<b>III] IPP</b>									
1	IPP- JSW	1292.00	1413.78	-121.78	338.97	366.00	-27.03	2.62	2.59
2	CGPL	3448.00	3207.39	240.61	816.24	828.91	-12.67	2.37	2.58
3	Adani power 125 MW	572.00	541.94	30.06	218.00	208.90	9.10	3.81	3.85
4	Adani power 1320 MW	5688.00	4741.94	946.06	1647.33	1402.27	245.07	2.90	2.96
5	Adani power 1200 MW	5496.00	5202.65	293.35	2093.33	2005.48	87.85	3.81	3.85
6	Adani power 440 MW	2016.00	1450.02	565.98	778.67	638.29	140.38	3.86	4.40
7	EMCO Power	916.00	803.83	112.17	309.75	326.74	-16.99	3.38	4.06
8	Rattanindia Amravati	0.00	2547.29	-2547.29	602.67	1276.04	-673.38		5.01
0	<b>TOTAL IPP</b>	<b>19428.00</b>	<b>19908.85</b>	<b>-480.85</b>	<b>6804.95</b>	<b>7052.64</b>	<b>-247.68</b>	<b>3.50</b>	<b>3.54</b>
<b>IV] Non Conv. Energy</b>									
1	Hydro		138.59	9268.41	5381.00	58.18	5322.82	5.72	4.20
2	Wind		4837.57	-4837.57	0.00	2419.36	-2419.36	0.00	5.00
3	Bagasse	9407.00	738.29	-738.29	0.00	460.68	-460.68	0.00	6.24
4	Biomass		274.23	-274.23	0.00	183.26	-183.26	0.00	6.68
5	Solar		422.34	-422.34	0.00	373.84	-373.84	0.00	8.85
6	MSW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>TOTAL Non Conv. Energy</b>	<b>9407.00</b>	<b>641.02</b>	<b>2995.98</b>	<b>5381.00</b>	<b>3495.34</b>	<b>1885.66</b>	<b>5.72</b>	<b>5.45</b>
VI	Renewable Energy Certificate (41)	0.00	0.00	0.00	0.00	49.50	-49.50	0.00	0.00
VII	Short term power	0.00	2669.52	-2669.52	0.00	937.99	-937.99	0.00	3.51
VIII	FBSM (1068/941)	0.00	940.48	-940.48	0.00	-177.03	177.03	0.00	-1.88
0	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>80192.00</b>	<b>83727.67</b>	<b>-3535.67</b>	<b>30377.35</b>	<b>29260.96</b>	<b>1116.39</b>	<b>3.79</b>	<b>3.49</b>
VIII	PGCIL Charges & spoco wrldc	0.00	0.00	0.00	1570.67	1553.98	16.69	0.00	0.00
IX	Reactive Charges	0.00	0.00	0.00	0.00	-18.39	18.39	0.00	0.00
X	Transmission charges	0.00	0.00	0.00	3882.67	3208.12	674.55	0.00	0.00
0	<b>Total</b>	<b>80192.00</b>	<b>83727.67</b>	<b>-3535.67</b>	<b>35830.68</b>	<b>34004.66</b>	<b>1826.02</b>	<b>4.47</b>	<b>4.06</b>

The above figures are on provisional basis due to :-  
in case of purchase from Central Sector are on provisional basis as the REA is not yet Available  
1) Revision in units as per SLDG/WRLDC data  
2) Supplementary bills for Change in Law, Zero scheduling etc.  
3) FBSM Bills  
4) The data of NCE is provisional and Estimated.  
5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.